



OPPD BOARD OF DIRECTORS
ALL COMMITTEE MEETING MINUTES

March 19, 2024

The regular committee meetings of the Board of Directors of the Omaha Public Power District (“OPPD” or “District”) were held in person with public accessibility both in person and via WebEx audio and video conference on Tuesday, March 19, 2024. The meeting opened at 8:00 a.m.

Present in person were Directors A. E. Bogner, M. J. Cavanaugh, M. R. Core, S. E. Howard, J. M. Mollhoff, C.C. Moody, M. G. Spurgeon and E. H. Williams. Also present in person were Brian Juncker, Managing Partner of STS Consulting, M. V. Purnell and T. F. Meyerson of the Fraser Stryker law firm, General Counsel for the District. Chair E. H. Williams presided and E. H. Lane, Sr. Board Operations Specialist, recorded the minutes.

Executive leadership team members joining the Closed Session in person at 9:00 a.m. for the Enterprise Risk Management Quarterly Update were L. J. Fernandez, President and CEO, along with J. M. Bishop, C. V. Fleener, S. M. Focht, T. D. McAreavey, L. A. Olson, M. V. Purnell, and B. R. Underwood. K. W. Brown and T. R. Via joined via WebEx.

Committee Agenda Item 1: Board Chair Opening Statement

Chair Williams gave a brief opening statement, including an announcement regarding public notice of meeting, which was publicized by notifying the area news media¹; by publicizing same in the Omaha World Herald², OPPD Outlets newsletter, oppd.com and social media; by displaying such notice on the Arcade Level of Energy Plaza; and by emailing such notice to each of the District’s Directors on March 15, 2024. He also provided reminders for using the WebEx audio and video conferencing platform. He noted the Board would conduct a closed session to discuss two topics: i) CEO Growth and Effectiveness Update; and (ii) Enterprise Risk Management Quarterly Update.

¹ News outlets that received OPPD Board meeting notification emails included: 1. KETV; 2. WOWT; 3. KMTV; 4. KPTM; 5. Telemundo Nebraska; 6. Nebraska Public Media (NET-TV); 7. NewsChannel Nebraska; 8. KFAB; 9. KOIL 1290 AM; 10. KIOS 91.5 FM – Nebraska Public Radio (Omaha); 11. Radio Lobo – 97.7 FM (Omaha); 12. Boomer Blair 97.3 FM (Blair); 13. KHUB 1340 AM/KFMT 101.5 FM (Fremont); 14. Sunny 101.3 FM (Falls City); 15. Omaha World Herald; 16. Washington County Enterprise & Blair Pilot Tribune; 17. Lincoln Journal Star; 18. Omaha Daily Record; 19. Omaha Star; 20. Douglas County Post-Gazette; 21. Papillion Times; 22. Bellevue Leader; 23. Midlands Business Journal; 24. Ralston Recorder; 25. Sarpy Guide and News; 26. Pawnee Republican; 27. Tecumseh Chieftain; 28. Ashland Gazette; 29. Wahoo Newspaper; 30. Nebraska City News Press; 31. Cassgram (Cass County online news publication); and 32. Associated Press.

² Public notice of meeting was published in the print version of the *Omaha World Herald* newspaper on March 12, 2024, and in the online version from March 12 through March 19, 2024.

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Committee Agenda Item 2: Closed Session

At 8:01 a.m. Director Bogner moved that the Board go into Closed Session. Director Bogner stated as follows:

I move that the Board go into closed session at this time 8:01 a.m. to discuss two topics: (i) CEO Growth and Effectiveness Update; and (ii) Enterprise Risk Management Quarterly Update.

*With respect to the **CEO Growth and Effectiveness Update**, a closed session is necessary because the discussion will involve performance evaluation and professional development information.*

*With respect to the **Enterprise Risk Management Quarterly Update**, a closed session is necessary for the protection of the public interest because the discussion involves matters that are confidential and protected by the attorney-client privilege and attorney work product doctrine and involve the discussion of security for District property and utility infrastructure information.”*

The motion was seconded by Director Moody.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Core – Yes; Howard – Yes; Mollhoff – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes. The motion carried (8-0).

Chair Williams read the following:

“The motion to go into closed session has passed. This closed session will be limited to discussion regarding two topics: (i) CEO Growth and Effectiveness Update; and (ii) Enterprise Risk Management Quarterly Update. No votes or other board action will be taken.

After confirming the Board members, T. F. Meyerson, General Counsel, M. V. Purnell, Brian Juncker and E. H. Lane were present, the WebEx Event was locked to prevent additional attendees from joining, the board conducted its closed session discussion of the CEO Growth and Effectiveness Update. At 9:00 a.m. L. J. Fernandez, President and CEO, along with J. M. Bishop, C. V. Fleener, S. M. Focht ,T. D. McAreavey, L. A. Olson, M. V. Purnell, and B. R. Underwood joined the closed session discussion of the Enterprise Risk Management Quarterly Update. K. W. Brown and T. R. Via joined via WebEx.

At 9:50 a.m., the Board took a break. No further business was discussed. The WebEx Event was unlocked to allow OPPD staff and the public to join.

At 10:00 a.m., a motion was made and seconded to reconvene the meeting in open session.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Core – Yes; Howard – Yes; Mollhoff – Yes; Moody – Moody – Yes; Spurgeon – Yes; Williams – Yes. The motion carried (8-0).

Chair Williams stated:

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“The motion to come out of closed session at 10:00 a.m. is carried. This closed session was limited to discussion regarding two topics: (i) CEO Growth and Effectiveness Update; and (ii) Enterprise Risk Management Quarterly Update. No votes or other board action were taken.

Committee Agenda Item 3: Public Session – Board Chair Opening Statement

Chair Williams welcomed members of the public and gave an overview of the meeting agenda and reminders for using the WebEx audio and video conferencing platform. He informed the public that per the Board's Guidelines for Public Participation, the Board does not take public comment during the All Committees meeting. The Board will take public comments at the Board meeting on Thursday, March 21, 2024 which will be conducted in person at the Omaha Douglas Civic Center at 5:00 p.m. The public may attend in person or remotely via WebEx Events by going to oppd.com.

Chair Williams noted all Board members were present, along with members of the OPPD executive leadership team and subject matter experts. Additionally, 15 members of the public and OPPD employees joined via WebEx.

Committee Agenda Item 4: Safety Briefing

Josh Clark, Manager, Protective Services, provided physical safety reminders . L. J. Fernandez, President and CEO, provided psychological safety reminders, including current safety focus reminders about: (i) Fatigue Due to Sleep Debt; (ii) Lock outs, Tag Outs and Hold Orders; and (iii) Brain Injury Awareness Month.

Committee Agenda Item 5: Governance Committee

Governance Committee Chair Report

Director Bogner reported the Governance Committee met on March 12, via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) CEO Growth and Effectiveness Update; (iv) Governance Committee Planning Calendar; (v) Restatement of the 401(k) and 457 Savings Plans; (vi) SD-1: Strategic Foundation Monitoring Report; and (vii) SD-12: Information Management & Security Policy Revisions; (viii) Board Work Plan – Governance Committee Items; and (iv) Summary of Meeting.

Supporting Data

Agenda

Restatement of 401(k) and 457 Savings Plan

M. L. Palmer, Director, Total Rewards, provided the following report to support the approval of the restatement of the District's 401k and 457 Retirement Savings Plan.

401(k) Savings Plan:

- a. District Management has been working with the General Counsels, Fraser Stryker, PC LLO and Kutak Rock LLP, to make several changes to the Omaha Public Power District 401(k) Retirement Savings Plan (the "Plan"), as required by OPPD. The specific changes are as follows:

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- i. Revised Section 2.1(k) and provisions throughout the 401(k) Plan to include certain part-time employee eligibility to contribute to the plan without employer match.
 - ii. Moved and revised Section 14.8 on Hardship Distributions to include CARES Act Amendment effective May 1, 2020 under new Section 6.2 and SECURE 2.0 Act emergency distribution provisions for personal or family emergencies and for early distributions for terminally ill employees under new Sections 6.3 and 6.4 respectively.
 - iii. Revised provisions throughout the 401(k) Plan document referencing Required Minimum Distribution (“RMD”) age changes required by SECURE 2.0 Act.
 - iv. Revised provisions throughout the 401(k) Plan document to reflect increase from \$5,000 to \$7,000 of mandatory cash-outs of small account balances of terminated participants effective January 1, 2024, under the SECURE 2.0 Act.
 - v. Removed the three-month suspension provision under Section 2.1(p) “Inactive Participant,” as there is no legal requirement to limit Plan participation in such a manner nor is it administratively efficient to require such a limitation.
 - vi. Revised Sections 5.1 and 5.4 to align more closely Plan operations with regard to record keeping and investment of pre-tax and post-tax contribution accounts.
 - vii. Revised Section 5.4 and provisions throughout the 401(k) Plan to include generalized language providing for “annuity options” in the event the 401(k) Plan chooses to add annuities as a savings vehicle in the future.
 - viii. Revised Article 6 to include Hardship Distribution Provisions (previously under Section 14.8).
 - ix. Revised Section 7.5(a)(1) RMD provision to include SECURE 2.0 Act requirement that Roth contribution accounts are no longer subject to RMD rules effective January 1, 2024.
 - x. Revised Section 7.5(a)(3)(A) to include SECURE 2.0 Act requirement that spouse be given the option to be treated as the deceased employee for purposes of RMDs.
 - xi. Revised Section 7.5(b) to include SECURE 2.0 Act provision allowing participants to elect to aggregate annuity distributions (if annuities are added as a savings option to the 401(k) Plan) and remaining accounts when determining whether required minimum distribution requirements are satisfied.
 - xii. Removed Section 7.5(c) on 2009 RMDs, as this section is no longer relevant to current Plan operations.
 - xiii. Removed Sections 10.9 through 10.13 referencing the Retirement Board.
 - xiv. Section 10.9, previously Section 10.14, now addresses Recovery of Overpayments.
 - xv. Removed language in Section 11.7 that required the Plan provide any notice only in writing via pre-paid postage mail.
 - xvi. Revised Section 12.1 to include Amendment effective January 1, 2021, more closely reflecting Plan operations and administration procedures.
 - xvii. Removed Sections 14.1 through 14.7 and 14.9 referring to unnecessary and/or redundant language regarding governing regulations and previous amendments.
 - xviii. Removed Sections 14.10 through 14.29 referencing ERISA required Actual Deferral Percentage (“ADP”) and Actual Contribution Percentage (“ACP”) testing.
- b. General Counsels have prepared a finalized restatement of the Plan Document with an effective date of 1/1/2024 (the “2024 401(k) Plan Restatement”).
- c. The 2024 401(k) Plan Restatement also incorporates all amendments made to the Plan since its restatement effective August 1, 2018.

457 Savings Plan:

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- a. District Management has been working with the General Counsels, Fraser Stryker, PC LLO and Kutak Rock LLP, to make several changes to the Omaha Public Power District 457(b) Retirement Savings Plan (the "Plan"), as required by OPPD. The specific changes are as follows:
 - i. Revised Section 3.1 and provisions throughout the 457(b) Plan to include certain part-time employee eligibility to contribute to the plan without employer match.
 - ii. Revised Section 6.2 to include SECURE 2.0 Act emergency distribution provisions for qualified federally declared disaster distributions, personal or family emergencies, and early distributions for terminally ill employees under new Sections 6.2(e), (f), and (g).
 - iii. Revised provisions throughout the 457(b) Plan document referencing Required Minimum Distribution ("RMD") age changes required by SECURE 2.0 Act.
 - iv. Revised provisions throughout the 457(b) Plan document to reflect increase from \$5,000 to \$7,000 of mandatory cash-outs of small account balances of terminated participants effective January 1, 2024, under the SECURE 2.0 Act.
 - v. Revised Section 4.1(d) to include SECURE 2.0 Act provision eliminating the "first day of month" requirement for salary reduction agreements for 457(b) plans.
 - vi. Revised Section 5.1 to include generalized language providing for a "savings" vehicle in the event the 457(b) Plan chooses to add annuities as a savings vehicle in the future.
 - vii. Revised Section 6.2(c) by removing the requirement that no more than one withdrawal may be permitted within a three-month period by actively employed participants who have reached age 59½ as there is no legal requirement to limit withdrawals in such a manner nor is it administratively efficient to require such a limitation.
 - viii. Revised Section 6.2(d) to include CARES Act Amendment effective May 1, 2020.
 - ix. Revised Section 6.7 to include:
 - a) RMD provision to include SECURE 2.0 Act requirement that Roth contribution accounts are no longer subject to RMD rules effective January 1, 2024.
 - b) SECURE 2.0 Act requirement that spouse be given the option to be treated as the deceased employee for purposes of RMDs.
 - c) SECURE 2.0 Act provision allowing participants to elect to aggregate annuity distributions (if annuities are added as a savings option to the 457(b) Plan) and remaining accounts when determining whether required minimum distribution requirements are satisfied.
 - x. Removed Sections 8.9 through 8.13 referencing the Retirement Board.
 - xi. Section 8.9, previously Section 8.14, now addresses Recovery of Overpayments.
 - xii. Revised Section 9.1 to include Amendment effective January 1, 2021, more closely reflecting Plan operations and Plan administration procedures.
- b. General Counsels have prepared a finalized restatement of the Plan Document with an effective date of 1/1/2024 (the "2024 457(b) Plan Restatement").
- c. The 2024 457(b) Plan Restatement also incorporates all amendments made to the Plan since its restatement effective August 1, 2018.

Requesting Board approval of the restatement of the 401k and 457 retirement savings plans.

The Board was scheduled to vote on this matter at the March 21, 2024 board meeting.

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Supporting Data

Datasheet

Exhibit A

Exhibit B

Resolution

SD-1: Strategic Foundation Monitoring Report

S. M. Focht, Vice President, Corporate Strategy and Governance, provided the following report to ensure full board review, discussion, and acceptance of SD-1: Strategic Foundation Monitoring Report

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The Governance Committee is responsible for evaluating Board Policy SD-1: Strategic Foundation.
- d. The Governance Committee has reviewed the SD-1: Strategic Foundation Monitoring Report and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

Subsequent to the March 19, 2024, All Committees meeting, it was discovered that the initially presented SD-1: Strategic Foundation Monitoring Report contained errors. The report has been updated for accuracy and will be included in the official corporate record.

The Governance Committee recommended Board approval of the SD-1: Strategic Foundation Monitoring Report as outlined in Exhibit A.

The Board was scheduled to vote on this matter at the March 21, 2024 board meeting.

Supporting Data

Datasheet

Exhibit A – Monitoring Report

Resolution

SD-12: Information Management and Security Policy Revision

K. W. Brown, CIO and Vice President, Technology Services, provided the following report to ensure full board review, discussion, and acceptance of SD-12: Information Management and Security Policy Revision.

- a. The Governance Committee is responsible for evaluating and monitoring Board Policy SD-12: Information Management and Security.
- a. During the SD-12: Information Management and Security monitoring report discussion on November 14, 2023, members of the Board expressed interest in management's recommendations for potential revisions to this policy.

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- b. The Governance Committee proposed revisions for Board consideration and public feedback on February 13, 2024. Public comments were accepted on OPPDCommunityConnect.com from February 14, 2024 to March 17, 2024.
- c. The Governance Committee is recommending to the Board that Board Policy SD-12: Information Management and Security be revised as outlined in Exhibit A.

Requesting Board of Directors approval of SD-12: Information Management and Security Policy, as outlined in Exhibit A.

The Board was scheduled to vote on this matter at the March 21, 2024 board meeting.

Supporting Data

Datasheet

Exhibit A – Clean Version

Exhibit B – Redline Version

Resolution

Committee Agenda Item 6: Finance Committee

Finance Chair Report

Director Spurgeon reported the Finance Committee met on March 12, via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Update on Master Facilities Plan; (iii) 2023 Annual Financial Report; (iv) Increase in Credit Facilities; (v) Board Work Plan – Finance Committee Items; and (vi) Summary of Meeting.

Supporting Data

Agenda

2023 Annual Financial Report

J. M. Bishop, CFO and Vice President, Financial Services presented the following information to report the annual financial results to the Board of Directors.

- a. The annual 2023 financial results are attached for review.
- b. Retail Revenue for 2023 was \$1,138.7 million, which was \$25.8 million under budget. Offsystem Revenue for 2023 was \$243.6 million, which was \$46.5 million over budget. Other Income for 2023 was \$160.7 million, which was \$62.1 million over budget.
- c. Operations and Maintenance Expense (less Fuel and Purchased Power) for 2023 was \$539.5 million, which was \$57.7 million over budget. Fuel and Purchased Power Expense for 2023 was \$496.6 million, which was \$33.7 million over budget. Other Expense for 2023 was \$321.9 million, which was \$97.1 million under budget.
- d. Operating Income for 2023 was \$178.3 million, which was \$29.1 million over budget.
- e. Net Income for 2023 was \$184.9 million, which was \$88.4 million over budget.

Supporting Data

Datasheet

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Annual Financial Report (Graphs)

Increase in Credit Facilities

J. M. Bishop, CFO and Vice President, Financial Services presented the following information to support board authorization of the increase in credit facilities.

- a. The District has two working capital credit facilities in the total amount of \$450 million that support the District's Commercial Paper Program and provide additional liquidity for the District.
- b. The District has identified the need to increase the size of its credit facilities by an amount up to \$200 million for a total available credit facility amount of up to \$650 million. The increase will provide additional liquidity and provide a short-term funding option for capital projects.
- c. The District's financial advisor, Barclays Capital, advises that securing an increase in the credit facilities for general working capital requirements is prudent and recommends approval by the Board of Directors.

Requesting Board of Directors approval of an increase in the District's total credit facilities for an amount up to \$650 million to support the Commercial Paper Program and to provide additional liquidity, and authorization to execute credit agreements to implement the addition to the District's credit facilities.

The Board was scheduled to vote on this matter at the March 21, 2024 board meeting.

Supporting Data

Datasheet

Resolution

Committee Agenda Item 7: Customer and Public Engagement Committee

Customer and Public Engagement Committee Chair Report

Director Howard reported the Customer and Public Engagement Committee met on March 11, via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Legislative Update; (iii) Customer Payment/Affordability Trends; (iv) Customer Satisfaction Measurements; (v) Board/ELT Contact Statistics; (vi) Board Work Plan – C&PE Committee Items; and (vii) Summary of Meeting.

Supporting Data

Agenda

Legislative and Regulatory Update

L. A. Olson, Vice President, Public Affairs, and S. A. Voyles, Government Relations Manager, provided an update on 2024 state and legislative matters, local government affairs and regulatory matters.

- a. Nebraska's 108th Legislature 2nd session began on January 3, 2024 and ends on April 18, 2024.

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- b. The 118th Congress began on January 3, 2023 and is expected to end January 3, 2025.

Supporting Data

Datasheet

Presentation

Customer Payment and Affordability Trends

B. J. Gabel, Manager, Advocacy Solutions and D. P. Miner, Manager, Customer Operations, provided the Board of Directors with an update on customer affordability trends as it relates to customer solutions, assistance funding, payment timeliness, and economic trends.

- a. Provide highlights of how OPPD is caring for their customers and the customer assistance trends in 2023.
- b. Customer accounts receivable balances in 2023 trended upwards. The customer service teams proactively connected customers with high balances to energy assistance program information and other payment options.
- c. The total aged debt between residential, commercial, and industrial customers increased in December 2023, compared to December 2022.
- d. As of December 31, 2023, the total amount of energy assistance which OPPD received on behalf of eligible customers was 42% lower than December 2022.
- e. Delinquent balances are forecasted to increase slightly in 2024 due to assistance funding returning to pre-pandemic levels.

Supporting Data

Datasheet

Presentation

Committee Agenda Item 8: System Management & Nuclear Oversight Committee

System Management & Nuclear Oversight Committee Chair Report

Director Moody reported the System Management & Nuclear Oversight Committee met on March 6 in person and via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Update on Master Facilities Plan; (iii) Operating Plant Service Agreement (OPSA); (iv) Board Approval Items; and (v) Summary of Meeting.

Supporting Data

Agenda

New Generation and Transmission – K Junction

L. J. Fernandez, President and CEO, led a discussion on the considerations for developing K Junction Solar project and presented the following information.

- a. Inflation Reduction Act signed in August of 2022, effective date of January 2023. This provides the ability to receive direct payments of tax credits for clean energy products.
- b. Operational considerations for K Junction development.

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- c. Local energy tax revenue considerations.

Supporting Data

Presentation

Operating Plant Service Agreement (OPSA) – Engineer’s Certification

J. E. Lang, Director, Generation Strategy and Origination, presented the following information to support Board of Directors approval of the Engineer’s Certification.

- a. The new generating units and modifications to existing generating units at the Cass County and Turtle Creek Stations as defined in Resolutions 6582 and 6351 are Siemens Energy, Inc. (“Siemens”) combustion turbines.
- b. Siemens holds proprietary technical information on the function, parts, and repair for the six (6) new and planned SGT6-5000F combustion turbines at Cass County and Turtle Creek Stations and the existing Cass County Station Units 1 and 2. Siemens also is the original equipment manufacturer for Sarpy County Unit 3.
- c. In light of Siemens’ proprietary information regarding these generating units and the technical complexity of repair and replacement work for the units, the District’s engineer has certified that it would be impractical and not in the public interest to use sealed bidding to procure the services and parts for the ongoing maintenance of these units.
- d. Additionally, Siemens offers significant discounts if the District enters into a long-term service agreement for the next 15 years on all of the existing and planned Siemens units: Sarpy County Unit 3, Cass County Units 1, 2, 3, 4 and 5, and Turtle Creek Units 1, 2, and 3.

Requesting Board of Directors approval of the Engineer’s Certification and authorization for Management to negotiate and enter into a contract(s) with Siemens Energy, Inc., for an Operating Plant Service Agreement(s) for inspection, repair, and procurement of parts for Sarpy County Unit 3, Cass County Units 1, 2, 3, 4 and 5, and Turtle Creek Units 1, 2, and 3, subject to review and approval of the final contract documents by the District’s General Counsel.

The Board was scheduled to vote on this matter at the March 21, 2024 board meeting.

Supporting Data

Datasheet

Engineer’s Certificate

Legal Opinion

Resolution

15kV Metalclad Switchgear Cubicle and Switchgear Enclosure

S. J. Hanson, Director, Engineering, provided the following information to support Board of Directors authorization to reject the proposals received for RFP No. 6126, and for the District to enter into a negotiated contract for the purchase of 15kV metalclad switchgear cubicles and switchgear enclosure.

- a. The new 15kV metalclad switchgear cubicles and switchgear enclosure is needed to replace aging switchgear at a substation in Sarpy County.

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- b. Metalclad switchgear cubicles contain 15kV circuit breakers and relaying equipment that protect distribution circuits and substation transformers from faults on the distribution system.
- c. The switchgear enclosure keeps the switchgear cubicles out of the elements and provides area for electricians and relay techs to operate and maintain the switchgear, 15kV circuit breakers and relays.
- d. Two (2) proposals were received. One (1) proposal was deemed legally non-responsive, and both proposals were deemed technically non-responsive.
- e. Desired delivery of the 15kV metalclad switchgear cubicles with switchgear enclosure is April 2025.

Requesting authorization by the Board to reject all proposals received for RFP No. 6126 “15kV Metalclad Switchgear Cubicles and Switchgear Enclosure” and allow District Management to enter into a negotiated contract.

The Board was scheduled to vote on this matter at the March 21, 2024, meeting.

Supporting Data

Datasheet

Analysis of Proposal

Tabulation of Bids

Legal Opinion

Resolution

Committee Agenda Item 9: Other Business


Confirmation of Board Meeting Agenda

The Board members reviewed the agenda for the Board meeting on Thursday, March 21, 2024. The meeting will be conducted in person at the Omaha Douglas Civic Center, 2nd Floor Legislative Chamber, at 5:00 p.m. The public may attend in person or remotely via WebEx audio and video conference.

Review of Board Work Plan

The Board reviewed items added to the board work plan since the February board meeting.

There being no further business, the meeting adjourned at 12:45 p.m.

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S. M. Focht
Vice President – Corporate Strategy and
Governance and Assistant Secretary

DocuSigned by:

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E. H. Lane
Sr. Board Operations Specialist