

**OPPD Board of Directors – All Committees Meeting**

**Tuesday, December 14, 2021**

**CLOSED SESSION – 9:00 AM – PUBLIC SESSION 10:00 A.M.**

*Public may attend by going to [www.oppd.com/CommitteeAgenda](http://www.oppd.com/CommitteeAgenda) to access the Webex meeting link and view instructions.*

<u>TOPIC</u>	<u>TYPE</u>	<u>PRESENTER</u>	<u>TIME*</u>
1. <b>Chair Opening Statement</b>		Bogner	<b>9:00 A.M.</b>
2. <b>Closed Session</b>			<b>9:05 A.M.</b>
Enterprise Risk Management Quarterly Update	Reporting	Focht	45 min
<b>BREAK</b>			
<i>Open Webex Meeting to Allow Public to Join</i>			
			<b>9:50 A.M.</b>
3. <b>Public Session – Chair Opening Statement</b>		Bogner	<b>10:00 A.M.</b>
4. <b>Safety Briefing</b>		Fernandez	<b>10:05 A.M.</b>
5. <b>Governance Committee</b>			<b>10:10 A.M.</b>
Governance Chair Report (12/9/21)	Reporting	Moody	10 min
2022 Agenda Planning Calendar	Reporting	Fernandez	10 min
2022 Board Meeting Schedule	Action	Focht	10 min
6. <b>Finance Committee</b>			<b>10:40 A.M.</b>
Finance Chair Report (12/2/21)	Reporting	Yoder	10 min
2021 Expenditure Approval Increase	Action	Bishop	5 min
2022 Final Corporate Operating Plan	Action	Bishop	60 min
Declaration of Anticipated 2022 Capital Expenditures	Action	Bishop	5 min
Reimbursement			
<b>BREAK FOR LUNCH</b>			
			<b>12:00 P.M.</b>
7. <b>System Management &amp; Nuclear Oversight Cmte</b>			<b>12:30 P.M.</b>
SM&NO Chair Report (12/1/21)	Reporting	Williams	10 min
RFP 5925 – 161kV Substation Electrical Equipment Installation	Action	Via	10 min
RFP 5926 – Manhole/Duct Line Associated with Sarpy County 180th St. Road Construction	Action	Via	10 min
Sarpy County Station Unit 5B Engine Repair – Engineer's Certificate to Negotiate	Action	Via	10 min
Nuclear Oversight Committee Report	Reporting	Uehling	10 min
BRIGHT Battery Project Update	Reporting	Underwood	20 min
<b>BREAK</b>			
			<b>1:40 P.M.</b>
8. <b>Public Information Committee</b>			<b>1:50 P.M.</b>
Public Information Chair Report (12/7/21)	Reporting	Mollhoff	10 min
Legislative and Regulatory Update	Reporting	Olson	30 min
9. <b>Other Business</b>			<b>2:30 P.M.</b>
Confirmation of Board Meeting Agenda	Action	Bogner	5 min
Review of Board Work Plan	Discussion	Bogner	5 min

\* All times and duration are estimates. Please use the link below to find board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at [www.oppd.com/BoardMeetings](http://www.oppd.com/BoardMeetings).



## Pre-Committee Agenda

GOVERNANCE PRE-COMMITTEE MEETING  
WEBEX VIDEOCONFERENCE  
December 9, 2021 8:00 – 9:00 A.M.

1. 2022 Board Planning – Board Officer Elections, Committee Assignments, Meeting Schedule (Moody – 20 min)
  - a. Objective: Align on actions and next steps.
2. COVID-19 (Fernandez – 15 min)
  - a. Objective: Debrief on current state.
3. OPPD Redistricting – Amendment to OPPD’s Petition for Creation (Bruckner – 5 min)
  - a. Objective: Update on status to completion.
4. 2021 Board Governance Workshop Debrief (Focht – 5 min)
  - a. Objective: Status brief on “quick actions” (e.g. policy handbook, committee meetings, workshop synopsis) and next steps.
5. Confirmation of Board Work Plan – Governance Committee Items (2 min)
  - a. Objective: Committee members to review and confirm items on the Board Work Plan.
6. Summary of Committee Direction (2 min)
  - a. Objective: Senior management team liaison(s) to summarize direction provided by the committee.



# Reporting Item

## BOARD OF DIRECTORS

December 14, 2021

### ITEM

2022 Agenda Planning Calendar

### PURPOSE

To present the Board of Directors with the 2022 Agenda Planning Calendar

### FACTS

a. In accordance with Board Policy GP-4: Agenda Planning:

*“The Board, in conjunction with the CEO, shall develop, monitor, and regularly update a work plan comprised of initiatives, topics and issues it wishes to explore or is required to address over the next 12-month period, in order to guide OPPD staff in preparing agendas for standing committee meetings and regular Board meetings.”*

b. The Corporate Secretary’s office, under the direction of the CEO and Board of Directors, and in coordination with the Committee Chairs and Vice Presidents, shall prepare and issue agendas for each Board-related meeting.

c. Matters may be placed on agendas for any Board meeting 24 hours preceding the meeting, with an exception of items of an emergency nature.

d. Any changes made to the Agenda Planning Calendar will be noted and shared with the Board throughout the year.

### RECOMMENDED:

DocuSigned by:  
*Scott M. Focht*  
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Scott M. Focht  
Vice President – Corporate Strategy  
and Governance

### APPROVED FOR REPORTING TO BOARD:

DocuSigned by:  
*L. Javier Fernandez*  
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L. Javier Fernandez  
President and Chief Executive Officer

SMF:mfh

Attachment: 2022 Agenda Planning Calendar

## BOARD IDENTIFIED WORK PLAN PRIORITIES

(as of 12/8/21)

TOPIC	ACKNOWLEDGED	CMTE	ELT	STATUS	STATUS DESCRIPTION	TARGET COMPLETION DATE
SD-2: Rates Policy Revision <i>(Most recent monitoring report approved 6/15/21; next monitoring report tentatively June 2022)</i>	8/26/2020	FIN	Bishop	Work In Progress	Finance Cmte discussed 4/2/21; Management will provide a proposal to replace the 5-year no-general rate increase language in the current SD-2. The Committee Chair provided proposed language to address the concept of affordability in SD-2, which was discussed at the July 1, August 4, and Sept. 3 pre-cmte meetings. Discussed at 10/5/21 Board Workshop and 10/8/21 pre-cmte meeting; Committee discussion re: revising SD-2 in two phases: (i) update rate freeze language and (ii) incorporate other rate considerations; Committee discussion will continue at next pre-committee scheduled for 11/5/21. Board adopted resolution to remove 5-year no general rate increase language on 11/18/21. <b>During the 12/2/21 pre-committee meeting, discussed 2022 Rate Design and intention to include rate principles that emerge from rate design discussion in the refinement of the policy.</b>	
SD-1: Strategic Foundation Monitoring Report Discussion and Refinement	2/12/2021	GOV	Focht	Work In Progress	4/13/21 All Cmtes discussion: Yoder, Burke and Focht discussed SD-1 monitoring report 4/14/21; Per 5/13/21 Governance pre-cmte, SMT will share revised format of monitoring report with the Cmte; Per 7/2/21 pre-cmte, Yoder/Focht updated committee on discussion during 8/12/21 and 9/9/21 pre-cmte meetings; <b>discussed during the 10/5/21 Board Workshop, including the intent to finalize approach and start using in 1Q 2022.</b>	
Governance discussion re: handling of concepts that span multiple SDs	2/12/2021	GOV	Focht	Work In Progress	4/13/21 All Cmtes discussion: Yoder to define potential scope for discussion with Governance Committee; Per 5/13/21 Governance pre-cmte, to be considered as a topic for the 2021 Governance Workshop; <b>discussed briefly during the 10/5/21 Board Workshop; pending review of meeting synopsis will determine best action to move forward.</b>	
SD-11: Economic Development Policy Revision <i>(Most recent monitoring report approved 11/18/21; Next monitoring report tentatively Nov. 2022)</i>	1/19/2021	PI	Olson	Work In Progress	Yoder shared notes with PI Cmte on 2/9/21; PI Cmte consensus on 3/9/21 that other Board work and policy revisions should be prioritized at this time; The PI Cmte intends to reconsider the potential prioritization of SD-11 and SD-13 in late 2nd/early 3rd quarter 2021; 5/11/21 PI Cmte members will review SD-11 documents and target June/July for pre-cmte discussion; 6/8/21 PI Cmte consensus to put SD-11 on agenda for discussion at Board Governance Workshop; Discussed at 10/5/21 Board Workshop; <b>PI Committee discussed on 12/7/21 and staff will provide draft for PI Committee review at February 2022 meeting.</b>	
SD-13: Stakeholder Outreach & Engagement <i>(Most recent monitoring report approved 10/21/21; Next monitoring report tentatively Oct. 2022)</i>	1/19/2021	PI	Olson	Work In Progress	Yoder shared notes with PI Cmte on 2/9/21; PI Cmte consensus on 3/9/21 that other Board work and policy revisions should be prioritized at this time; The PI Cmte intends to reconsider the potential prioritization of SD-11 and SD-13 in late 2nd/early 3rd quarter 2021; 5/11/21 PI Cmte members will review SD-13 documents and target June/July for pre-cmte discussion; 6/8/21 PI Cmte consensus to put SD-13 on agenda for discussion at Board Governance Workshop; Discussed at 10/5/21 Board Workshop; <b>PI Committee consensus on 12/7/21 to revise SD-11 first.</b>	
SD-7: Environmental Stewardship <i>(Most recent monitoring report approved 10/21/21; Next monitoring report tentatively Oct. 2022)</i>	10/5/2021	SM	TBD	Not Started	Systems Committee has discussed the upcoming results of the energy modeling and comprehensive Strategic Initiative: Decarbonization work, and then discussed with the entire Board during the 10/5/21 Board Workshop. Discussion about an update to include interim metrics for carbon emissions reduction is expected after this work is completed and presented. Status: Staff work in process.	

**BOARD IDENTIFIED WORK PLAN PRIORITIES**

**(as of 12/8/21)**

TOPIC	ACKNOWLEDGED	CMTE	ELT	STATUS	STATUS DESCRIPTION	TARGET COMPLETION DATE
SD-9: Resource Planning Policy Revision <i>(Most recent monitoring report approved 8/17/21; next monitoring report tentatively August 2022)</i>	8/26/2020	SM	Fisher / Fernandez	Work In Progress	System Committee (Mollhoff, Williams, Moody & Yoder) discussion 12/3/20; Met 1/7/21; Met 1/25/21; per 3/31/21 meeting, Williams spoke with Bogner and Burke re scope, prioritization and timing; SMT discussed on 5/12. <b>Board discussed during the October 5 workshop. Management will provide a draft to Systems Committee for review/comment before end of 2021.</b>	
SD-4: Reliability Policy Revision <i>(Most recent monitoring report approved 4/13/21; next monitoring report tentatively April 2022)</i>	8/26/2020	SM	Via	Not Started	System Committee to propose revisions related to resiliency. Awaiting external guidance from SPP et al. <b>Board discussed during the 10/5/21 Board Workshop. Plan is for the Systems Committee to begin revision efforts after SD-9 is revised.</b>	

2022 Agenda Planning Calendar

**PARKING LOT - For Board Discussion**

TOPIC	SUGGESTED BY	ACKNOWLEDGED	STATUS
Ad Hoc Committee on Market Transformation	Gov Workshop discussion	8/26/2020	4/13/21 All Cmtes discussion: Paused; SD-9 potential revisions may address part of this topic

2022 Agenda Planning Calendar

Tuesday All Committees Meeting Date:	1/18/2022	Tentative Agenda as of:	12/9/2021		
COMMITTEE	TYPE	PRESENTER	TIME	MINS	COMMENTS
<b>GOVERNANCE COMMITTEE</b>					
Governance Pre-Committee (TBD)	Reporting	Moody	10	min	
Report on Litigation	Reporting (Closed)	Bruckner	30	min	AM Closed Session
Corporate Officer Performance Review and Compensation Adjustment - Kate Brown, VP & CIO	Action (Closed)	Fernandez	30	min	
Corporate Officer Performance Review and Compensation Adjustment - Kate Brown, VP & CIO	Action	Fernandez	15	min	
Election of Board Officers	Action	Bogner	N/A	min	Conducted at Board meeting
SD-8: Employee Relations Monitoring Report	Action	Pinder	30	min	2021 report
<b>FINANCE COMMITTEE</b>					
Finance Pre-Committee (TBD)	Reporting	Yoder	10	min	
Pledged Securities	Reporting	Bishop	10	min	
Approval of a Revised Investment Policy Statement for the Retirement Fund	Action	Bishop	10	min	
<b>SYSTEM MANAGEMENT &amp; NUCLEAR OVERSIGHT</b>					
SM&NO Pre-Committee (TBD)	Reporting	Williams	10	min	
SD-6: Safety Monitoring Report	Action	McCormick	20	min	
RFP 5936 - Spring 2022 Transmission Construction	Action	Via	10	min	
Nuclear Oversight Committee Report	Reporting	Via	10	min	
<b>PUBLIC INFORMATION COMMITTEE</b>					
Public Information Pre-Committee (TBD)	Reporting	Mollhoff	10	min	
Legislative and Regulatory Update	Reporting	Olson	30	min	
Customer Trends Quarterly Update	Reporting	Comstock	0	min	Due to time, will not be presented. Will be posted on oppd.com
<b>OTHER BUSINESS</b>					
Confirmation of Board Meeting Agenda	Action	Bogner	5	min	
Review of Board Work Plan	Discussion	Bogner	10	min	
[Power with Purpose Update - OPEN SESSION]	Reporting	Underwood	30	min	
			4.7	Est. Total Hours	
<b>OTHER ITEMS FOR BOARD DISCUSSION IN JANUARY</b>					
To be determined					
President's Report	Presentation	Fernandez	20	min	Board meeting presentation

2022 Agenda Planning Calendar

Tuesday All Committees Meeting Date:		2/15/2022	Tentative Agenda as of:	12/9/2021		
COMMITTEE	TYPE	PRESENTER	TIME	MINS	COMMENTS	
<b>GOVERNANCE COMMITTEE</b>						
Governance Pre-Committee (TBD)	Reporting	Moody	10	min		
Board Standing Committee Assignments	Action	Board Chair	5	min		
<b>FINANCE COMMITTEE</b>						
Finance Pre-Committee (TBD)	Reporting	Yoder	10	min		
<b>SYSTEM MANAGEMENT &amp; NUCLEAR OVERSIGHT</b>						
SM&NO Pre-Committee (TBD)	Reporting	Williams	10	min		
Nuclear Oversight Committee Report	Reporting	Via	10	min		
<b>PUBLIC INFORMATION COMMITTEE</b>						
Public Information Pre-Committee (TBD)	Reporting	Mollhoff	10	min		
Legislative and Regulatory Update	Reporting	Olson	30	min		
<b>OTHER BUSINESS</b>						
Confirmation of Board Meeting Agenda	Action	Board Chair	5	min		
Review of Board Work Plan	Discussion	Board Chair	10	min		
			1.7	Est. Total		
				Hours		
<b>OTHER ITEMS FOR BOARD DISCUSSION IN FEBRUARY</b>						
To be determined						
President's Report	Presentation	Fernandez	20	min	Board meeting presentation	



2022 Agenda Planning Calendar

Tuesday All Committees Meeting Date:		3/15/2022	Tentative Agenda as of:	12/9/2021		
COMMITTEE	TYPE	PRESENTER	TIME	MINS	COMMENTS	
<b>GOVERNANCE COMMITTEE</b>						
Governance Pre-Committee (TBD)	Reporting	Moody	10	min		
Enterprise Risk Management Quarterly Update	Reporting (Closed)	Focht	30	min	CLOSED Session update	
<b>FINANCE COMMITTEE</b>						
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
2021 Annual Financial Report	Reporting	Bishop	20	min		
Retirement Plan Annual Report	Reporting	Bishop	20	min		
401(k) and 457 Retirement Savings Plan Annual Report	Reporting	Bishop	5	min		
Other Post Employment Benefits (OPEB) Trusts Annual Report	Reporting	Bishop	5	min		
SD-14: Retirement Plan Funding Monitoring Report	Action	Bishop	20	min		
<b>SYSTEM MANAGEMENT &amp; NUCLEAR OVERSIGHT</b>						
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Nuclear Oversight Committee Report	Reporting	Via	10	min		
<b>PUBLIC INFORMATION COMMITTEE</b>						
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Legislative and Regulatory Update	Reporting	Olson	30	min		
SD-5: Customer Satisfaction Monitoring Report	Action	VP Customer Service	45	min		
<b>OTHER BUSINESS</b>						
Confirmation of Board Meeting Agenda	Action	Board Chair	5	min		
Review of Board Work Plan	Discussion	Board Chair	10	min		
[Power with Purpose Update - OPEN SESSION]	Reporting	Underwood	30	min		
			4.5	Est. Total Hours		
<b>OTHER ITEMS FOR BOARD DISCUSSION IN MARCH</b>						
To be determined						
Audit Subcommittee Bi-Annual Meeting			90	min	Will be scheduled for 3/17/22 2:00-3:30 PM	
President's Report	Presentation	Fernandez	20	min	Board meeting presentation	

2022 Agenda Planning Calendar

Tuesday All Committees Meeting Date:		4/19/2022	Tentative Agenda as of:	12/9/2021		
COMMITTEE	TYPE	PRESENTER	TIME	MINS	COMMENTS	
<b>GOVERNANCE COMMITTEE</b>						
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
SD-1: Strategic Foundation Monitoring Report	Action	Focht	30	min		
<b>FINANCE COMMITTEE</b>						
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
<b>SYSTEM MANAGEMENT &amp; NUCLEAR OVERSIGHT</b>						
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
SD-4: Reliability Monitoring Report	Action	Via	45	min		
Nuclear Oversight Committee Report	Reporting	Via	10	min		
<b>PUBLIC INFORMATION COMMITTEE</b>						
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Legislative and Regulatory Update	Reporting	Olson	30	min		
Customer Trends Quarterly Update	Reporting	VP Customer Service	0	min	Due to time, will not be presented. Will be posted on oppd.com	
<b>OTHER BUSINESS</b>						
Confirmation of Board Meeting Agenda	Action	Board Chair	5	min		
Review of Board Work Plan	Discussion	Board Chair	10	min		
			2.8	Est. Total		
				Hours		
<b>OTHER ITEMS FOR BOARD DISCUSSION IN APRIL</b>						
To be determined						
President's Report	Presentation	Fernandez	20	min	Board meeting presentation	

2022 Agenda Planning Calendar

Tuesday All Committees Meeting Date:		5/17/2022	Tentative Agenda as of:	12/9/2021		
COMMITTEE	TYPE	PRESENTER	TIME	MINS	COMMENTS	
<b>GOVERNANCE COMMITTEE</b>						
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
<b>FINANCE COMMITTEE</b>						
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
First Quarter Financial Report	Reporting	Bishop	20	min		
First Quarter Retirement Fund Report	Reporting	Bishop	10	min		
SD-3: Access to Credit Markets Monitoring Report	Action	Bishop	30	min		
<b>SYSTEM MANAGEMENT &amp; NUCLEAR OVERSIGHT</b>						
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Nuclear Oversight Committee Report	Reporting	Via	10	min		
<b>PUBLIC INFORMATION COMMITTEE</b>						
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Legislative and Regulatory Update	Reporting	Olson	30	min		
<b>OTHER BUSINESS</b>						
Confirmation of Board Meeting Agenda	Action	Board Chair	5	min		
Review of Board Work Plan	Discussion	Board Chair	10	min		
[Power with Purpose Update - OPEN SESSION]	Reporting	Underwood	30	min		
			3.1	Est. Total		
				Hours		
<b>OTHER ITEMS FOR BOARD DISCUSSION IN MAY</b>						
To be determined						
President's Report	Presentation	Fernandez	20	min	Board meeting presentation	



2022 Agenda Planning Calendar

Tuesday All Committees Meeting Date:		7/19/2022	Tentative Agenda as of:	12/9/2021		
COMMITTEE	TYPE	PRESENTER	TIME	MINS	COMMENTS	
<b>GOVERNANCE COMMITTEE</b>						
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
<b>FINANCE COMMITTEE</b>						
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
<b>SYSTEM MANAGEMENT &amp; NUCLEAR OVERSIGHT</b>						
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Nuclear Oversight Committee Report	Reporting	Via	10	min		
<b>PUBLIC INFORMATION COMMITTEE</b>						
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Legislative and Regulatory Update	Reporting	Olson	30	min		
Customer Trends Quarterly Update	Reporting	VP Customer Service	0	min	Due to time, will not be presented. Will be posted on oppd.com	
<b>OTHER BUSINESS</b>						
Confirmation of Board Meeting Agenda	Action	Board Chair	5	min		
Review of Board Work Plan	Discussion	Board Chair	10	min		
[Power with Purpose Update - OPEN SESSION]	Reporting	Underwood	30	min		
			<b>2.1</b>	<b>Est. Total</b>		
				<b>Hours</b>		
<b>OTHER ITEMS FOR BOARD DISCUSSION IN JULY</b>						
To be determined						
President's Report	Presentation	Fernandez	20	min	Board meeting presentation	

2022 Agenda Planning Calendar

Tuesday All Committees Meeting Date:		8/16/2022	Tentative Agenda as of:	12/9/2021		
COMMITTEE	TYPE	PRESENTER	TIME	MINS	COMMENTS	
<b>GOVERNANCE COMMITTEE</b>						
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Corporate Officer Performance Review and Compensation Adjustment – Troy Via, VP Utility Ops	Action (Closed)	Fernandez	30	min	AM Closed Session	
Corporate Officer Performance Review and Compensation Adjustment – Troy Via, VP Utility Ops	Action	Fernandez	5	min		
Best Places to Work for You Survey Results	Reporting	Pinder	45	min		
<b>FINANCE COMMITTEE</b>						
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Annual Report of the Interest Rate on Customer Security Deposits	Reporting	Bishop	5	min		
Second Quarter Financial Report	Reporting	Bishop	15	min		
Second Quarter Retirement Fund Report	Reporting	Bishop	5	min		
<b>SYSTEM MANAGEMENT &amp; NUCLEAR OVERSIGHT</b>						
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
SD-9: Resource Planning Monitoring Report	Action	Underwood	30	min		
Nuclear Oversight Committee Report	Reporting	Via	10	min		
<b>PUBLIC INFORMATION COMMITTEE</b>						
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Legislative and Regulatory Update	Reporting	Olson	30	min		
Customer Trends Quarterly Update	Reporting	VP Customer Service	0	min	If July mtg cancelled. Due to time, will not be presented. Will be posted on oppd.com	
<b>OTHER BUSINESS</b>						
Confirmation of Board Meeting Agenda	Action	Board Chair	5	min		
Review of Board Work Plan	Discussion	Board Chair	10	min		
			3.8	Est. Total Hours		
<b>OTHER ITEMS FOR BOARD DISCUSSION IN AUGUST</b>						
To be determined						
President's Report	Presentation	Fernandez	20	min	Board meeting presentation	

2022 Agenda Planning Calendar

Tuesday All Committees Meeting Date:		9/20/2022	Tentative Agenda as of:	12/9/2021		
COMMITTEE	TYPE	PRESENTER	TIME	MINS	COMMENTS	
<b>GOVERNANCE COMMITTEE</b>						
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Enterprise Risk Management Quarterly Update	Reporting (Closed)	Focht	45	min		
Corporate Officer Performance Review and Compensation Adjustment - Troy Via	Action (Closed)	Fernandez	30	min		
Corporate Officer Performance Review and Compensation Adjustment - Troy Via	Action	Fernandez	5	min		
SD-10: Ethics Monitoring Report	Action	Pinder	10	min		
<b>FINANCE COMMITTEE</b>						
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
<b>SYSTEM MANAGEMENT &amp; NUCLEAR OVERSIGHT</b>						
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Nuclear Oversight Committee Report	Reporting	Via	10	min		
<b>PUBLIC INFORMATION COMMITTEE</b>						
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Legislative and Regulatory Update	Reporting	Olson	30	min		
<b>OTHER BUSINESS</b>						
Confirmation of Board Meeting Agenda	Action	Board Chair	5	min		
Review of Board Work Plan	Discussion	Board Chair	10	min		
[Power with Purpose Update - OPEN SESSION]	Reporting	Underwood	30	min		
			3.6	Est. Total		
				Hours		
<b>OTHER ITEMS FOR BOARD DISCUSSION IN SEPTEMBER</b>						
To be determined						
President's Report	Presentation	Fernandez	20	min	Board meeting presentation	





2022 Agenda Planning Calendar

Tuesday All Committees Meeting Date:		11/15/2022	Tentative Agenda as of:	12/9/2021		
COMMITTEE	TYPE	PRESENTER	TIME	MINS	COMMENTS	
<b>GOVERNANCE COMMITTEE</b>						
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Corporate Officer Performance Review and Compensation Adjustment – Scott Focht, VP CS&G	Action (Closed)	Fernandez	30	min	AM Closed Session	
Corporate Officer Performance Review and Compensation Adjustment – Scott Focht, VP CS&G	Action	Fernandez	5	min		
<b>FINANCE COMMITTEE</b>						
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Third Quarter Retirement Fund Report	Reporting	Bishop	5	min		
Third Quarter Financial Report	Reporting	Bishop	10	min		
2023 Preliminary Corporate Operating Plan	Reporting	Bishop	90	min		
<b>SYSTEM MANAGEMENT &amp; NUCLEAR OVERSIGHT</b>						
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Nuclear Oversight Committee Report	Reporting	Via	10	min		
<b>PUBLIC INFORMATION COMMITTEE</b>						
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10	min		
Legislative and Regulatory Update	Reporting	Olson	30	min		
SD-11: Economic Development Monitoring Report	Action	Olson	45	min		
<b>OTHER BUSINESS</b>						
Confirmation of Board Meeting Agenda	Action	Board Chair	5	min		
Review of Board Work Plan	Discussion	Board Chair	10	min		
[Power with Purpose Update - OPEN SESSION]	Reporting	Underwood	30	min		
			5.2	Est. Total		
				Hours		
<b>OTHER ITEMS FOR BOARD DISCUSSION IN NOVEMBER</b>						
To be determined						
President's Report	Presentation	Fernandez	20	min	Board meeting presentation	





# Board Action

December 14, 2021

## ITEM

2022 Board Meeting Schedule

## PURPOSE

Approve schedule for 2022 Board of Directors meetings

## FACTS

- a. Article IV, Section 1 of the Bylaws of the Omaha Public Power District directs that the Board annually shall approve a schedule of regular Board meetings. Regular meetings of the Board shall be held as specified in the adopted schedule at the general offices of the District in Energy Plaza, Omaha, Nebraska, or at such other time and/or place as specified in the notice of meeting, including audio and video conference as provided in the Open Meetings Act.
- b. The proposed 2022 OPPD Board of Directors meeting schedule is outlined on the attached Exhibit A.

## ACTION

Obtain approval from the Board of Directors for the 2022 Board meeting schedule.

### RECOMMENDED:

DocuSigned by:

*Scott M. Focht*

B020AD4392E3483...

Scott M. Focht

Vice President – Corporate Strategy  
and Governance

### APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:

*L. Javier Fernandez*

AC399F0CE50247E...

L. Javier Fernandez

President and Chief Executive Officer

SMF:mfh

Attachments:

Exhibit A

Resolution

**Exhibit A  
Omaha Public Power District  
Board of Directors**

**2022 Regular Board Meeting Schedule**

<b>All Committees Meeting Tuesdays</b>			<b>Board Meeting Thursdays</b>		
<b>Date*</b>	<b>Location*</b>	<b>Time*</b>	<b>Date*</b>	<b>Location*</b>	<b>Time*</b>
January 18	Webex Audio/Video Conference	10:00 a.m.	January 20	Omaha Douglas Civic Center	5:00 p.m.
February 15	Webex Audio/Video Conference	10:00 a.m.	February 17	Omaha Douglas Civic Center	5:00 p.m.
March 15	Webex Audio/Video Conference	10:00 a.m.	March 17	Omaha Douglas Civic Center	5:00 p.m.
April 19	Webex Audio/Video Conference	10:00 a.m.	April 21	Omaha Douglas Civic Center	5:00 p.m.
May 17	Webex Audio/Video Conference	10:00 a.m.	May 19	Omaha Douglas Civic Center	5:00 p.m.
June 14**	Webex Audio/Video Conference	10:00 a.m.	June 16**	Omaha Douglas Civic Center	5:00 p.m.
July 19**	Webex Audio/Video Conference	10:00 a.m.	July 21**	Omaha Douglas Civic Center	5:00 p.m.
August 16	Webex Audio/Video Conference	10:00 a.m.	August 18	Omaha Douglas Civic Center	5:00 p.m.
September 20	Webex Audio/Video Conference	10:00 a.m.	September 22	Omaha Douglas Civic Center	5:00 p.m.
October 18	Webex Audio/Video Conference	10:00 a.m.	October 20	Omaha Douglas Civic Center	5:00 p.m.
November 15	Webex Audio/Video Conference	10:00 a.m.	November 17	Omaha Douglas Civic Center	5:00 p.m.
December 13	Webex Audio/Video Conference	10:00 a.m.	December 15	Omaha Douglas Civic Center	5:00 p.m.

\* *Dates, times and locations are subject to change. All meeting information will be publicly noticed in advance of the meeting.*

\*\* *Tentative. The Board may consider cancelling either the June or July 2022 meetings.*



Moody/Focht

**DRAFT**  
**RESOLUTION NO. 64xx**

**WHEREAS**, Article IV, Section 1 of the Bylaws of the Omaha Public Power District directs that the Board annually shall approve a schedule of regular Board meetings. Regular meetings of the Board shall be held as specified in the adopted schedule at the general offices of the District in Energy Plaza, Omaha, Nebraska, or at such other time and/or place as specified in the notice of meeting, including audio and video conference as provided in the Open Meetings Act.

**NOW, THEREFORE, BE IT RESOLVED** by the Board of Directors of the Omaha Public Power District that the Board meeting schedule for 2022, as outlined on Exhibit A attached hereto, is hereby approved.



## Pre-Committee Agenda

FINANCE PRE-COMMITTEE MEETING  
VIDEOCONFERENCE  
December 2, 2021 10:00 – 11:30 AM

1. Declaration of Anticipated 2022 Capital Expenditures Reimbursement (Thurber – 5 min)
  - a. Objective: Briefly review the declaration of anticipated capital expenditures reimbursement.
2. 2021 Expenditure Approval Increase (Thurber – 5 min)
  - a. Objective: Briefly review the expenditure increase approval.
3. 2022 Final Corporate Operating Plan (Thurber– 45 min)
  - a. Objective: Review and discuss any changes from the preliminary to the final version of the 2022 Corporate Operating Plan (COP) ahead of the public presentation at the December 14 All Committees meeting.
4. SD-2: Rates Policy Conversation (Yoder – 10 min)
  - a. Objective: Committee members to discuss proposed revisions to policy.
5. 2022 Rate Design Discussion (Bishop – 10 min)
  - a. Objective: Briefly discuss approach to rate design review for 2022.
6. Confirmation of Board Work Plan – Finance Committee Items (3 min)
  - a. Objective: Committee members to review and confirm items on the Board Work Plan.
7. Summary of Committee Direction (2 min)
  - a. Objective: Executive leadership team liaison(s) to gain alignment and summarize direction provided by the Committee.



BOARD OF DIRECTORS

December 14, 2021

Action Item

ITEM

Revised 2021 Corporate Operating Plan Expenditure Amount

PURPOSE

Approval of the Revised 2021 Expenditure Amount

FACTS

- a. The 2021 Corporate Operating Plan (COP), including an authorized expenditure amount of \$1,443.1 million, was approved by the Board of Directors on December 9, 2020. Primarily due to the February Polar Vortex and the severe July storm, the authorized expenditure amount was increased to \$1,738.1 million and approved by the Board of Directors on September 16, 2021 (Resolution #6461).
b. The Decommissioning and Benefits Reserve Account (DBRA) was established by the Board in 2016 as a tool to manage the District's two largest liabilities: (1) Future decommissioning expenses beyond what was established in the current funding plan in any given year. (2) Future pension liabilities above the annual required contribution. Due to solid financial performance the past few years the DBRA currently reflects a reserve amount of \$115.0 million.
c. The Decommissioning of the Fort Calhoun Nuclear Station is progressing effectively and the Enterprise Risk Management process has identified a possible worst case increase in decommissioning costs of \$20.0 million.
d. The Retirement Plan will be the largest OPPD unfunded liability in 2022. The \$95.0 million excess amount in the DBRA will be used to support the Retirement Plan in December 2021 to improve the Funded Ratio of the Retirement Fund.
e. The use of DBRA funds for the Retirement Plan is accounted for as an expenditure and creates an increase in expenditures of \$95.0 million. The District has had projection updates that partially offset the increase in expenditures, including a lowered capital projection, due to project timing, and a lower contingency amount than requested in the September approval.
f. Due to the DBRA use for the Retirement Plan that increases expenditures and the offsetting year-end projection updates, it is estimated that the 2021 expenditures may exceed the approved and revised 2021 COP by an additional \$33.8 million. An incremental \$33.8 million above the revised 2021 approved expenditures is \$1,771.9 million.

ACTION

Approval of the Revised 2021 Corporate Operating Plan Expenditure Amount of \$1,771.9 million.

RECOMMENDED:

DocuSigned by: Jeffrey M. Bishop
Jeffrey M. Bishop
Vice President and Chief Financial Officer

APPROVED FOR BOARD CONSIDERATION:

DocuSigned by: L. Javier Fernandez
L. Javier Fernandez
President and Chief Executive Officer

JMB:jwt
Attachments: Resolution



Yoder/Bishop

**DRAFT**  
**RESOLUTION NO. 64xx**

**WHEREAS**, in Resolution No. 6461, the Board of Directors approved the Omaha Public Power District's 2021 Revised Corporate Operating Plan (COP) which includes projected expenditures for the District's operations, all phases of the District's Capital Expenditure Plan and the District's fuel needs, in the amount of \$1,738.1 million; and

**WHEREAS**, the Decommissioning and Benefit Reserve account currently reflects a reserve amount of \$115.0 million; and

**WHEREAS**, the Enterprise Risk Management process has identified possible worst case increase in decommissioning costs of \$20.0 million and that the Decommissioning and Benefit Reserve should only be adequate to support this level of contingency; and

**WHEREAS**, the use of the excess \$95.0 million of the Decommissioning and Benefit Reserve Funds to support the Retirement Plan in December 2021 will improve the Funded Ratio of the Retirement Fund; and

**WHEREAS**, in accordance with the Nebraska Revised Statutes, Management seeks approval of a revised 2021 Corporate Operating Plan expenditure amount of \$1,771.9 million for the additional expenditures described in this resolution.

**NOW, THEREFORE, BE IT RESOLVED** that the Board of Directors of the Omaha Public Power District hereby approves the 2021 revised Corporate Operating Plan expenditure amount of \$1,771.9 million.





# 2021 Excess Expenditures Request

Board of Directors  
All Committees Meeting  
December 14, 2021

# Executive Summary

- **Additional Expenditures Requested for Pension Expense:**

- Requesting excess expenditures of \$33.8 million for an adjusted 2021 total of \$1,771.9 million
  - Decommissioning and Benefits Reserve funds in the amount of \$95.0 million will be used for Pension expenditures, to lower the District's current pension liability.
  - Items partially offsetting the increase Pension expenditures include:
    - The 2021 year-end Capital projection has been lowered by \$27.1 million, primarily due to project timing on the Power with Purpose project.
    - The contingency amount previously authorized is being lowered by \$16.6 million.
    - The availability of September and October actual expenditure results, as well as other 2021 year-end projection updates.
- Although additional expenditure authority is being requested, the District is in a strong financial outlook for year-end 2021 and is projected to reach a 2.0 Debt Service Coverage ratio.

- **2021 Expenditure Request Timeline:**

- The 2021 Corporate Operating Plan (COP), including an authorized expenditure amount of \$1,443.1 million, was approved by the Board of Directors on December 9, 2020.
- Primarily due to the February Polar Vortex and the severe July storm, the authorized expenditure amount was increased to \$1,738.1 Million and approved by the Board of Directors on September 16, 2021 (Resolution #6461).

# 2021 Expenditure Summary

2021 Year End Projection (\$s in 000's)

Expenditure	COP	9/16 Update***	Current Total	Var.
Fuel Costs and Purchased Power	\$365,021	\$587,283	\$595,900	8,617
Non-Fuel Operations & Maintenance	403,292	411,500	480,156	68,656
Total Debt Service and Other Expenses	131,145	122,491	122,079	(412)
Payments in Lieu of Taxes	36,139	37,883	38,517	634
Capital Expenditures*	370,000	389,554	362,366	(27,188)
Regulatory Amortization	14,838	14,837	14,836	(1)
Decommissioning Expenditures**	122,688	147,914	148,069	155
Contingency	0	26,638	10,000	(16,638)
<b>TOTAL EXPENDITURES</b>	<b>\$1,443,123</b>	<b>\$1,738,100</b>	<b>\$1,771,923</b>	<b>\$33,823</b>

## • Items of Note:

- Current projections including a \$10.0 million contingency result in an estimated excess expenditure need of \$33.8 million.
- Requesting authority for \$1,771.9 million in Expenditures for 2021.

\*Capital Expenditures are shown net of Contributions in Aid of Construction.

\*\*Decommissioning Expenditures represent expenditures related to Decommissioning activity, which differs from Decommissioning Funding.

\*\*\* September updated expenditures approval reflects resolution #6461 on 9/16/2021.

# Appendix

*(Slides Reviewed During 11/16/21 All Committee)*

# Decommissioning & Benefits Reserve Account Summary

- The Decommissioning and Benefits Reserve Account (DBRA) was established by the Board in 2016 as a tool to manage the District's two largest liabilities.
- The DBRA is authorized to fund:
  - future decommissioning expenses beyond what was established in the current funding plan in any given year
  - future pension liabilities above the annual required contribution
- Management is authorized to use regulatory accounting to reduce current revenues to fund the DBRA and conversely increase revenues when using the DBRA in the future.
- The DBRA reserve amount is currently \$115 million.

# Decommissioning & Benefits Reserve Account Analysis & Conclusion

## Probabilistic Analysis

- Developed a probabilistic model that determines whether reductions in the DBRA to support the Retirement Fund will reduce the probability of fully funding decommissioning
- Model variables include decommissioning expenses, funding levels, investment returns, and refunds for spent fuel

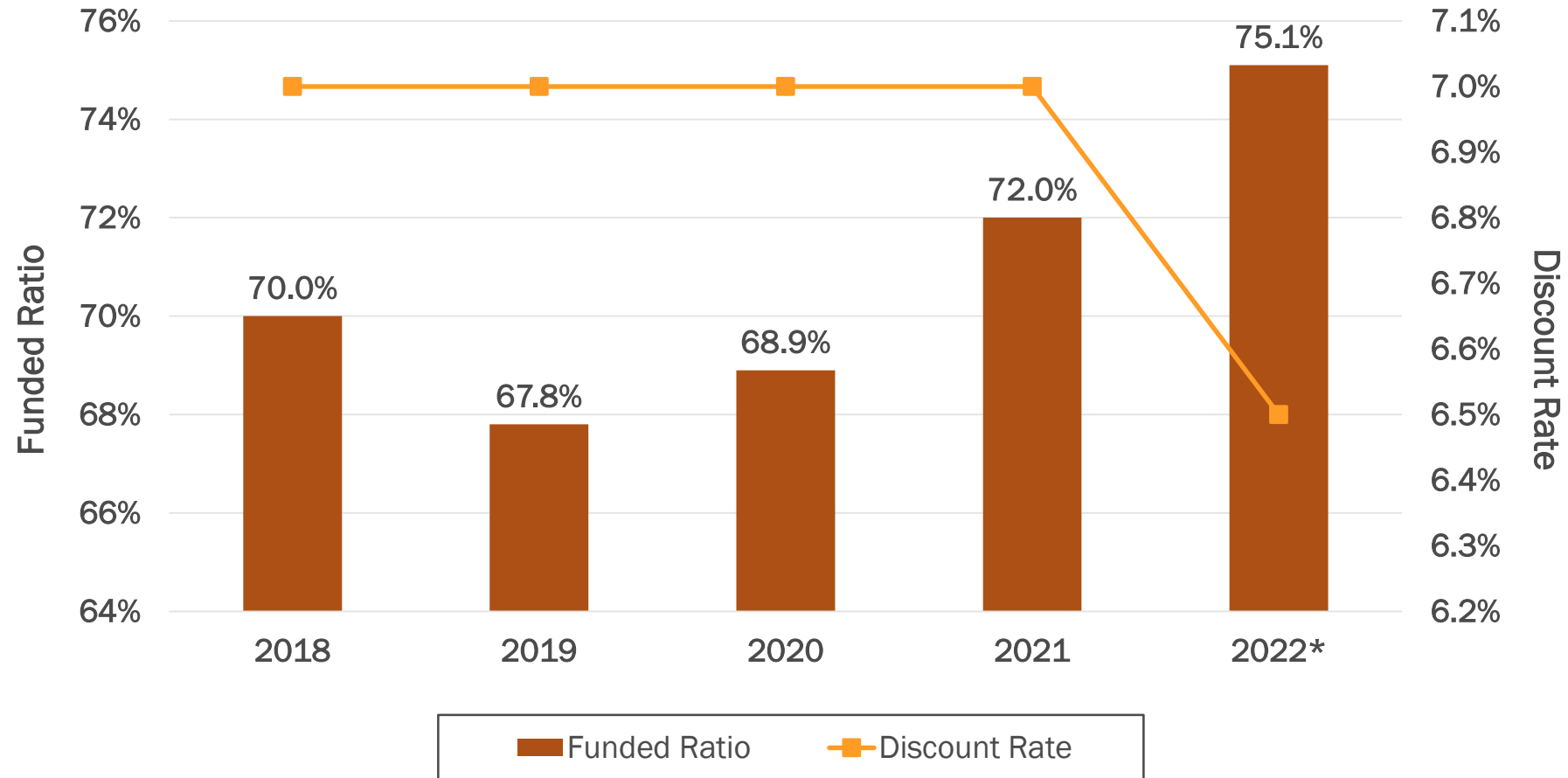
## Conclusions

- The Retirement Plan will be the largest OPPD unfunded liability as of January 1, 2022
- The ERM process has identified possible worst case increase in decommissioning costs of \$20 million
- The probabilistic model indicates that 75% chance of fully funding decommissioning costs with a \$20 million DBRA balance to support additional decommissioning expenses

## Action

- Use \$95 million from DBRA to support the Retirement Plan in December 2021
- The remaining \$20 million DBRA balance can be used to support decommissioning expenses through 2025

# Retirement Fund Funded Ratio & Discount Rate



\* Projected and assumes a \$95 million contribution from the DBRA Reserve



# Board Action

## BOARD OF DIRECTORS

December 14, 2021

### ITEM

Declaration of Anticipated 2022 Capital Expenditures Reimbursement

### PURPOSE

In accordance with federal tax regulations concerning financing proceeds, the adoption of this resolution maintains the option for the District to issue tax-exempt debt obligations to reimburse 2022 capital expenditures and maximize the investment of the proceeds.

### FACTS

- a. Since 1979, the District has utilized a financing plan that includes the reimbursement of Corporate Operating Plan expenditures from the proceeds of tax-exempt debt obligations. Such reimbursement financing has been determined to be the most cost-effective and efficient means of avoiding arbitrage rebate restrictions on the investment of the proceeds.
- b. The 2022 Corporate Operating Plan includes District expenditures of approximately \$670 million for capital improvements. The District may issue tax-exempt debt obligations in the future to reimburse a portion of these expenditures. The timing of the debt issuance could change depending upon market conditions.

### ACTION

Provide Board of Director Declaration to reimburse 2022 capital expenditures with tax exempt bond proceeds.

RECOMMENDED:

APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:  
  
65F902772CFFE45A...  
Jeffrey M. Bishop  
Vice President and Chief Financial Officer

DocuSigned by:  
  
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L. Javier Fernandez  
President and Chief Executive Officer

JMB:jap

Attachment: Resolution





Yoder/Bishop

**DRAFT**  
**RESOLUTION NO. 64xx**

**WHEREAS**, the Omaha Public Power District (the “District”), is a public corporation and political subdivision of the State of Nebraska with authority under the laws of the State of Nebraska to issue tax-exempt bonds and other debt instruments; and

**WHEREAS**, the District annually engages in making expenditures in furtherance of a Corporate Operating Plan, including a Capital Improvement Program, related to the ownership and operation of its fully integrated system (the “Expenditures”); and

**WHEREAS**, the District has, since 1979, undertaken a financing plan that includes the reimbursement to the District of Expenditures from the proceeds of its debt, such reimbursements having been determined by the District to be the most cost-effective and efficient means of investing debt proceeds; and

**WHEREAS**, the District’s 2022 Corporate Operating Plan indicates expected Expenditures for calendar year 2022 totaling approximately \$670 million (the “2022 Expenditures”); and

**WHEREAS**, the District wishes to affirm its intention to issue, subject to market conditions and the financial needs of the District, its debt instruments pursuant to a financing plan with respect to the 2022 Expenditures and to reimburse the District for 2022 Expenditures incurred and to be incurred.

**NOW, THEREFORE, BE IT RESOLVED** by the Board of Directors of the Omaha Public Power District that the Board hereby affirms that the 2022 Expenditures incurred by the District will be reimbursed to the District from the proceeds of tax-exempt debt of the District, but only if the issuance of such debt is deemed to be desirable by the District. The adoption of this resolution is and constitutes the taking of affirmative action by the District, acting through its Board of Directors, to preserve the right and option of the District to issue tax-exempt debt to reimburse 2022 Expenditures which are incurred prior to the issuance of the District’s debt.



## Pre-Committee Agenda

SYSTEM MANAGEMENT & NUCLEAR OVERSIGHT  
PRE-COMMITTEE MEETING  
WEBEX VIDEOCONFERENCE  
December 1, 2021 4:00 – 5:00 P.M.

1. Decarbonization – Net Zero Logic Discussion (15 min)
  - a. Objective: Review the net zero methodology for carbon counting within the energy portfolio modeling.
2. Decarbonization – Work Streams Schedule Overview (15 min)
  - a. Objective: Create greater awareness and collect feedback on how and when to report the Decarbonization Strategic Initiative findings related to work streams, milestones and early preliminary findings of each of the decarbonization SI work streams in advance of transitioning to operations.
3. Decarbonization – Independent Decarbonization Overview Committee (10 min)
  - a. Objective: Overview of the committee.
4. 2022 Integrated Resource Plan (10 min)
  - a. Objective: Provide logistical review of the 2022 IRP milestones over the coming months and discuss preliminary, high level content of the document.
5. BRIGHT Battery Project Discussion (5 min)
  - a. Objective: Update on the parties, negotiation status and upcoming milestones.
6. Upcoming Infrastructure Board Action Items (3 min)
  - a. Objective: Review pending infrastructure approval items for substation, manhole duct line and Sarpy County Unit Five Engine Bravo.
7. Summary of Committee Direction (2 min)
  - a. Objective: Executive leadership team liaison(s) to summarize direction provided by the committee.



# Board Action

## BOARD OF DIRECTORS

December 14, 2021

### ITEM

Award RFP No. 5925 161kV Substation Electrical Equipment Installation

### PURPOSE

Board of Directors authorization to award RFP 5925 for construction services to erect and assemble equipment for a new 161kV substation to support load growth and reliability in the Sarpy County area.

### FACTS

- a. Development of this substation supports load growth and reliability in the Sarpy County area.
- b. Construction labor includes installation of 161kV steel supports with associated insulators, breakers and switches, measurement and metering equipment, and equipment wiring from field device to the control building.
- c. Four (4) proposals were received; four (4) are legally and three (3) technically responsive.
- d. Construction will begin in January 2022 and conclude in May 2022.
- e. Highmark Erectors, Inc. proposal was evaluated as the lowest and best bid.

### ACTION

Authorization by the Board to award RFP No. 5925, 161kV Substation Electrical Equipment Installation to Highmark Erectors, Inc. in the amount of Seven Hundred Seventy-Seven Thousand Seven Hundred Seventy-Seven Dollars (\$777,777.00).

RECOMMENDED:

APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:

*Troy R. Via*

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Troy R. Via  
Chief Operating Officer and Vice  
President – Utility Operations

DocuSigned by:

*L. Javier Fernandez*

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L. Javier Fernandez  
President and Chief Executive Officer

TRV:mre

Attachments: Analysis of Proposals  
Tabulation of Bids  
Legal Opinion  
Resolution



## MEMORANDUM

**DATE:** December 1, 2021  
**FROM:** D. D. Buelt  
**TO:** T.R. Via

RFP No. 5925  
"161kV Substation Electrical Equipment Installation"

### Analysis of Proposals

#### 1.0 GENERAL

RFP No. 5925 was advertised for bid on October 11, 2021.

This contract will procure construction services to erect and assemble equipment and structures to support a new 161kV substation in Sarpy County.

Construction is scheduled to begin January 4, 2022 and conclude by May 20, 2022.

One (1) Letter of Clarification and three (3) addendums were issued. Letter of Clarifications address twelve (12) questions related to contractor's responsibility, material deliveries, and scope of work. Addendums included pre-bid walk-down meeting instructions, manufacturer part number, and updated Construction Services Contract Terms and Conditions.

Bids were requested and opened at 2:00 p.m., C.S.T., Tuesday, November 9, 2021.

Four (4) total proposals were received. The proposals received are summarized in the table below:

Bidder	Proposal Price	Legally Responsive	Technically Responsive
Altitude Energy, LLC	763,025.96*	Yes	No
Highmark Erectors, Inc.	\$777,777.00	Yes	Yes
IES Commercial Inc.	\$1,068,089.67*	Yes	Yes
The L.E. Myers Company	\$1,889,545.34*	Yes	Yes

\*Corrected from Bid Tab (Altitude Energy, LLC - \$763,014.08, IES Commercial Inc. - \$1,068,139.67, and The L.E. Myers Company - \$1,871,362.60) due to unit pricing calculation error.

December 1, 2021

Page 2 of 2

## 2.0 COMPLIANCE WITH CONTRACT TERMS AND GENERAL REQUIREMENTS

In the opinion of the District's legal counsel the proposal of Altitude Energy, LLC includes clarifications and exceptions to the contract documents that are subject to the District's technical and economic evaluation. The other proposals do not contain exceptions or clarifications.

Subject to the foregoing comments and the District's technical and economic evaluation, all of the proposals received in response to RFP No. 5925 may be considered by the Board of Directors for the award of this contract. The form of performance and payment bond for the successful bidder also must be approved by the Board.

## 3.0 COMPLIANCE WITH TECHNICAL REQUIREMENTS

Three (3) proposals received are technically responsive and one (1) proposal is technically non-responsive as the bid excluded American Welding Society (AWS) Certification.

## 4.0 RECOMMENDATION


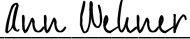
On the basis of compliance with the legal and technical requirements of the specifications, cost evaluations performed and guaranteed completion dates, it is recommended that RFP No. 5925, "161kV Substation Electrical Equipment Installation" be awarded to Highmark Erectors, Inc. in the amount of Seven Hundred Seventy-Seven Thousand Seven Hundred Seventy-Seven Dollars and Zero Cents (\$777,777.00).

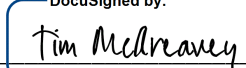
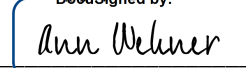
DocuSigned by:

*Dannie D. Buelt*

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Dannie Buelt, PE  
Director, Engineering  
Utility Operations

<p style="text-align: center;"><b>TABULATION OF BIDS</b>                  Opened at 2:00 p.m., C.S.T., Tuesday,                  November 9, 2021, in Omaha, Nebraska</p> <hr/> <p style="text-align: center;">Anticipated Award Date                  December 16, 2021</p> <hr/> <p style="text-align: center;"><b>ENGINEER'S ESTIMATE</b></p> <p style="text-align: center;">\$ <u>1,750,000.00</u></p>	<p><b>REQUEST FOR PROPOSAL NO. 5925</b>  <b>161kV Substation Electrical Equipment</b></p> <p style="text-align: right;">Page 1 of 2</p>			<p>DocuSigned by:                    9426AD61477A435  <b>Director</b></p> <p>DocuSigned by:                    F87E42C17DAD4E1  <b>Supply Chain Management</b>                  Complied by and Certified Correct</p>
<p><b>BID ITEM</b></p>	<p><b>BIDDER'S NAME &amp; ADDRESS</b></p>			
	<p>Altitude Energy, LLC                  26400 I-76 Frontage Rd                  PO Box 359                  Keenesburg, CO 80643</p>	<p>Highmark Erectors, Inc.                  14667 139th Place                  Piedmont, SD 57769</p>	<p>IES Commercial Inc.                  120 S Lincoln Street                  PO Box 27                  Holdrege, NE 68949</p>	
<p><b>1. Price Proposal:</b>                  Total Price of Combined Sums of Extended Unit Prices                  for Items 1 - 32</p> <p><b>2. Completion Date Guarantee(s):</b></p> <p>161kV Sub 1362 Mobilization: January 4, 2022</p> <p>161kV Sub 1362 Electrical Equipment Complete: April 29, 2022</p> <p>161kV Sub 1362 Electrical Equipment Punch List: May 2, 2022 - May 20, 2022</p> <p>OPPD Desired Final Completion Date: May 20, 2022</p>	<p><b>SUPPLIER'S BID</b></p> <p>\$ <u>763,014.08</u></p> <p><b>Guaranteed Completion Date</b></p> <p><u>January 4, 2021</u></p> <p><u>April 29, 2022</u></p> <p><u>May 2, 2022 - May 20, 2022</u></p> <p><u>May 20, 2022</u></p>	<p><b>SUPPLIER'S BID</b></p> <p>\$<u>777,777.00</u></p> <p><b>Guaranteed Completion Date</b></p> <p><u>January 4, 2022</u></p> <p><u>April 29, 2022</u></p> <p><u>May 2, 2022 - May 20, 2022</u></p> <p><u>May 20, 2022</u></p>	<p><b>SUPPLIER'S BID</b></p> <p>\$<u>1,068,139.67</u></p> <p><b>Guaranteed Completion Date</b></p> <p><u>January 4, 2022</u></p> <p><u>April 29, 2022</u></p> <p><u>May 2, 2022 - May 20, 2022</u></p> <p><u>May 20, 2022</u></p>	

<p style="text-align: center;"><b>TABULATION OF BIDS</b>                  Opened at 2:00 p.m., C.S.T., Tuesday,                  November 9, 2021, in Omaha, Nebraska</p> <hr/> <p style="text-align: center;">Anticipated Award Date                  December 16, 2021</p> <hr/> <p style="text-align: center;"><b>ENGINEER'S ESTIMATE</b></p> <p style="text-align: center;">\$ <u>1,750,000.00</u></p>	<p><b>REQUEST FOR PROPOSAL NO. 5925</b>  <b>161kV Substation Electrical Equipment</b></p> <p style="text-align: right;">Page 2 of 2</p>		<p>DocuSigned by:                    9426AD61477A435  <b>Director</b></p> <p>DocuSigned by:                    F8B5A3C97DAD4F8  <b>Supply Chain Management</b>                  Compiled by and Certified Correct</p>
<p><b>BID ITEM</b></p>	<p><b>BIDDER'S NAME &amp; ADDRESS</b></p>		
	<p>The L.E. Myers Company                  1405 Jackson Street                  Marshalltown, IA 50158</p>		
<p><b>1. Price Proposal:</b>                  Total Price of Combined Sums of Extended Unit Prices                  for Items 1 - 32</p> <p><b>2. Completion Date Guarantee(s):</b></p> <p>161kV Sub 1362 Mobilization: January 4, 2022</p> <p>161kV Sub 1362 Electrical Equipment Complete: April 29, 2022</p> <p>161kV Sub 1362 Electrical Equipment Punch List: May 2, 2022 - May 20, 2022</p> <p>OPPD Desired Final Completion Date: May 20, 2022</p>	<p><b>SUPPLIER'S BID</b></p> <p>\$ <u>1,871,362.60</u></p> <p><b>Guaranteed Completion Date</b></p> <p><u>January 4, 2022</u></p> <p><u>April 29, 2022</u></p> <p><u>May 20, 2022</u></p> <p><u>May 20, 2022</u></p>	<p><b>SUPPLIER'S BID</b></p> <p>\$ _____</p> <p><b>Guaranteed Completion Date</b></p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p>	<p><b>SUPPLIER'S BID</b></p> <p>\$ _____</p> <p><b>Guaranteed Completion Date</b></p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p>



FRASER STRYKER

PC LLO

LAWYERS

500 ENERGY PLAZA  
409 SOUTH 17TH STREET  
OMAHA, NEBRASKA 68102-2663  
TELEPHONE 402.341.6000  
TELEFAX 402.341.8290  
WWW.FRASERSTRYKER.COM

STEPHEN M. BRUCKNER  
DIRECT DIAL: 402.978.5225  
SBRUCKNER@FRASERSTRYKER.COM

November 18, 2021

Omaha Public Power District  
444 South 16<sup>th</sup> Street  
Omaha, NE 68102

RE: Request for Proposal No. 5925-161kV Substation Electrical Equipment  
Installation ("RFP No. 5925")

Ladies and Gentlemen:

We have reviewed the four (4) proposals received in response to RFP No. 5925 and provide the following legal opinion.

The proposal of Altitude Energy, LLC includes clarifications and exceptions to the contract documents that are subject to the District's technical and economic evaluation. The other proposals do not contain exceptions or clarifications.

Subject to the foregoing comments and the District's technical and economic evaluation, all of the proposals received in response to RFP No. 5925 may be considered by the Board of Directors for the award of this contract. The form of performance and payment bond for the successful bidder also must be approved by the Board.

Very truly yours,

Stephen M. Bruckner  
FOR THE FIRM

SMB:jmp  
2703005





Williams/Via

**DRAFT**  
**RESOLUTION NO. 64xx**

**WHEREAS**, sealed bids were requested and advertised, as required by law, for the following:

**REQUEST FOR PROPOSAL (RFP) NO. 5925**  
**161KV SUBSTATION ELECTRICAL EQUIPMENT INSTALLATION**

**WHEREAS**, bids were received and opened at the time and place mentioned in the published notices and the Director – Supply Chain Management supervised the tabulations, which have been submitted to this Board; and

**WHEREAS**, the Board of Directors has carefully considered the bids submitted, as well as the recommendations of the District's Management and General Counsel.

**NOW, THEREFORE, BE IT RESOLVED** by the Board of Directors of the Omaha Public Power District that the proposal of Highmark Erectors, Inc. in the amount of \$777,777.00 for construction services to erect and assemble equipment for a new 161kV substation in Sarpy County pursuant to Request for Proposal No. 5925 is hereby accepted, and the form of payment and performance bond of such bidder is approved.



# RFP 5925 – 161kV Electrical Equipment Installation

Board of Directors  
All Committees Meeting  
December 14, 2021

# 161kV Electrical Equipment





# Board Action

## BOARD OF DIRECTORS

December 14, 2021

### ITEM

Award Manhole/Duct Line Associated with Sarpy County 180<sup>th</sup> Street Road Construction

### PURPOSE

Board of Directors authorization to award a contract for construction services related to the installation of manhole/duct line associated with Sarpy County 180<sup>th</sup> Street Road Construction.

### FACTS

- a. Concrete encased manhole/duct line system will contain Distribution Circuits needed to deliver electrical service to customers located in northwest Sarpy County, Nebraska.
- b. Construction labor includes the following:
  - 1. Installation of precast manholes
  - 2. Installation of concrete encased duct line
  - 3. Installation of direct buried conduit segments
  - 4. Installation of duct line under bridge segment
- c. Expenditure for project is anticipated to be \$756,933.58.
- d. Five (5) proposals were received. All five (5) proposals are legally and technically responsive.
- e. Construction will begin January 2022 and majority of it will conclude March 2022.
- f. The proposal from Valley Corporation was evaluated to be the lowest and best bid.

### ACTION

Authorization by the Board to award a labor contract to Valley Corporation for the evaluated amount of Seven Hundred Fifty-Six Thousand, Nine Hundred Thirty-Three Dollars and Fifty-Eight Cents (\$756,933.58) based on the evaluation of RFP No. 5926 –“Manhole/Duct Line Associated with Sarpy County 180th Street Road Construction” for the procurement of construction services to install manhole/duct line in northwest Sarpy County, Nebraska.

### RECOMMENDED:

### APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:

DocuSigned by:

*Troy R. Via*

*L. Javier Fernandez*

181187221FA24AE...

AC399FDCE96247E...

Troy R. Via

L. Javier Fernandez

Chief Operating Officer and Vice President  
Utility Operations

President and Chief Executive Officer

- Attachments:
- Analysis of Proposals
  - Tabulation of Bids
  - Legal Opinion
  - Resolution





## MEMORANDUM

**DATE:** December 14, 2021  
**FROM:** J. E. Buckley  
**TO:** T.R. Via

RFP No. 5926  
 “Manhole/Duct Line Associated with Sarpy County 180th Street Road Construction”

### Analysis of Proposals

#### 1.0 GENERAL

RFP No. 5926 was advertised for bid on October 11, 2021

This contract will procure construction services for the installation concrete encased manhole/duct line system along the new alignment of 180th Street. This system will contain Distribution Circuits needed to deliver electrical service to customers in northwest Sarpy County, Nebraska.

Construction is scheduled to begin January 3, 2022 and the majority of work will conclude by March 31, 2022.

Two (2) Addendums were issued. Addendum No. 1 added information for the inclusion of Suspended Fiberglass Duct Bank Section. In addition, Addendum No. 1 provided associated ‘Unit Pricing Spreadsheet, Rev 1’. Addendum 2 made updates to ‘Estimated Quantities’ and provided ‘Unit Pricing Spreadsheet, Rev 2’.

One (1) Letter of Clarification (LOC) was issued for this proposal. LOC was provided to all bidders on October 27, 2021, and it answered eighteen (18) questions.

Bids were requested and opened at 2:00p.m., C.S.T., Tuesday, November 9, 2021.

Five (5) total proposals were received. The proposals received are summarized in the table below:

Bidder	Total Price	Legally Responsive	Technically Responsive
Valley Corporation	\$756,933.58*	Yes	Yes
Sadler Electric, INC	\$1,549,905.15	Yes	Yes
Watts Electric Company	\$1,587,505.71	Yes	Yes
Infrasource Construction, LLC	\$1,968,505.13	Yes	Yes
Nielsen Construction	\$3,607,181.10	Yes	Yes

\*Bidder included OPPD Supplied Material Costs of \$773,728.46 in bid. Total Price reflects deducting material costs.

December 14, 2021  
Page 2 of 2

2.0 COMPLIANCE WITH CONTRACT TERMS AND GENERAL REQUIREMENTS

All proposals were deemed to be legally responsive.

3.0 COMPLIANCE WITH TECHNICAL REQUIREMENTS

All proposals were deemed to be technically responsive.

4.0 RECOMMENDATION


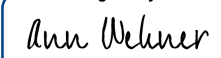
On the basis of compliance with the legal and technical requirements of the specifications, cost evaluations performed and guaranteed completion dates, it is recommended that RFP No. 5926, "Manhole/Duct Line Associated with Sarpy County 180th Street Road Construction" be awarded to Valley Corporation for the evaluated amount of Seven Hundred Fifty-Six Thousand, Nine Hundred Thirty-Three Dollars and Fifty-Eight Cents (\$756,933.58).

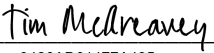
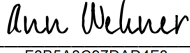
DocuSigned by:

*John E. Buckley*

04869A2C507E4C7...

John E. Buckley  
Director, Work Management  
Energy Delivery

<p style="text-align: center;"><b>TABULATION OF BIDS</b>                  Opened at 2:00 p.m., C.S.T., Tuesday,                  November 9, 2021, in Omaha, Nebraska</p> <hr/> <p style="text-align: center;">Anticipated Award Date                  December 16, 2021</p> <hr/> <p style="text-align: center;">ENGINEER'S ESTIMATE</p> <p style="text-align: center;"><u>\$966,772.03</u></p>	<p><b>REQUEST FOR PROPOSAL NO. 5926</b>  <b>Manhole/Duct Line Associated with Sarpy County 180th                  Street Road Construction</b></p> <p style="text-align: right;">Page 1 of 2</p>			<p>DocuSigned by:                    9426AD61477A435  <b>Director</b></p> <p>DocuSigned by:                    F8B5A3C97DAD4F8  <b>Supply Chain Management</b>                  Compiled by and Certified Correct</p>
<p><b>BID ITEM</b></p>	<p><b>BIDDER'S NAME &amp; ADDRESS</b></p>			
	<p><b>Infrasource Construction, LLC 2723                  South State Street, Suite 150 Ann                  Arbor, MI 48104</b></p>	<p><b>Nielsen Construction                  10120 S 148th Street                  Omaha, NE 68138</b></p>	<p><b>Sadler Electric Inc.                  5855 S 77th Street                  Omaha, NE 68127</b></p>	
<p><b>1. Price Proposal:</b>                  Lump Sum Total Price to install underground facilities                  associated with the new Manhole/Duct Line System for                  180th Street project. (Total Price from Line 27 of Unit                  Prices spreadsheet)</p> <p><b>2. Completion Date Guarantee(s):</b></p> <p>OPPD Desired Completion Date: March 31, 2022                  *Exception: MH Duct Line Giles Rd Viaducts                  COMPLETION December 16, 2022</p>	<p><b>SUPPLIER'S BID</b></p> <p style="text-align: center;"><u>\$ 1,968,505.13</u></p> <p><b><u>Guaranteed Completion Date</u></b></p> <p style="text-align: center;"><u>April 10, 2022</u></p>	<p><b>SUPPLIER'S BID</b></p> <p style="text-align: center;"><u>\$ 3,607,181.10</u></p> <p><b><u>Guaranteed Completion Date</u></b></p> <p style="text-align: center;"><u>March 31, 2022</u></p>	<p><b>SUPPLIER'S BID</b></p> <p style="text-align: center;"><u>\$ 1,549,905.15</u></p> <p><b><u>Guaranteed Completion Date</u></b></p> <p style="text-align: center;"><u>March 31, 2022</u></p>	

<p align="center"><b>TABULATION OF BIDS</b>                  Opened at 2:00 p.m., C.S.T., Tuesday,                  November 9, 2021, in Omaha, Nebraska</p>	<p align="center"><b>REQUEST FOR PROPOSAL NO. 5926</b>  <b>Manhole/Duct Line Associated with Sarpy County 180th                  Street Road Construction</b></p> <p align="right">Page 2 of 2</p>		<p>DocuSigned by:                    9426AD61477A435  <b>Director</b></p> <p>DocuSigned by:                    F8B5A3C97DAD4F8  <b>Supply Chain Management</b>                  Compiled by and Certified Correct</p>		
<p align="center">Anticipated Award Date                  December 16, 2021</p>			<p align="center"><b>BIDDER'S NAME &amp; ADDRESS</b></p>		
<p align="center"><b>ENGINEER'S ESTIMATE</b></p> <p align="center"><u>\$966,772.03</u></p>					
<p align="center"><b>BID ITEM</b></p>	<p align="center"><b>SUPPLIER'S BID</b></p>	<p align="center"><b>SUPPLIER'S BID</b></p>	<p align="center"><b>SUPPLIER'S BID</b></p>		
<p><b>1. Price Proposal:</b>                  Lump Sum Total Price to install underground facilities associated with the new Manhole/Duct Line System for 180th Street project. (Total Price from Line 27 of Unit Prices spreadsheet)</p> <p><b>2. Completion Date Guarantee(s):</b></p> <p>OPPD Desired Completion Date: March 31, 2022                  *Exception: MH Duct Line Giles Rd Viaducts                  COMPLETION December 16, 2022</p>	<p align="center"><u>\$1,530,662.04*</u></p> <p><small>*Price includes OPPD provided material pricing</small></p> <p align="center"><b><u>Guaranteed Completion Date</u></b></p> <p align="center"><u>March 31, 2022</u></p>	<p align="center"><u>\$1,575,505.71</u></p> <p align="center"><b><u>Guaranteed Completion Date</u></b></p> <p align="center"><u>March 31, 2022</u></p>	<p align="center">\$ _____</p> <p align="center"><b><u>Guaranteed Completion Date</u></b></p> <p align="center">_____</p>		





FRASER STRYKER

PC LLO

LAWYERS

500 ENERGY PLAZA  
409 SOUTH 17TH STREET  
OMAHA, NEBRASKA 68102-2663  
TELEPHONE 402.341.6000  
TELEFAX 402.341.8290  
WWW.FRASERSTRYKER.COM

STEPHEN M. BRUCKNER  
DIRECT DIAL: 402.978.5225  
SBRUCKNER@FRASERSTRYKER.COM

November 17, 2021

Omaha Public Power District  
444 South 16<sup>th</sup> Street  
Omaha, NE 68102

RE: Request for Proposal No. 5926-Duct Line Associated with Sarpy County 180<sup>th</sup> Street Construction ("RFP No. 5926")

Ladies and Gentlemen:

We have reviewed the five (5) proposals received in response to RFP No. 5926 and provide the following legal opinion.

The proposal of Valley Corporation notes that its proposal includes certain OPPD material prices, for materials that will be supplied by OPPD. This statement needs to be evaluated in the course of the District's review. The proposal of Infrasource Construction, LLC proposes revisions to the construction contract, including to insurance and indemnity provisions. These revisions do not, in our opinion, render the proposal materially non-responsive to the contract documents. However, the revisions, if accepted by the District, would increase risk for the District and this consideration should be considered by the District in the course of its economic evaluation of the proposals.

Subject to the foregoing comments and the District's technical and economic evaluation, all of the proposals received in response to RFP No. 5926 may be considered by the Board of Directors for the award of this contract. The form of performance and payment bond for the successful bidder also must be approved by the Board.

Very truly yours,

Stephen M. Bruckner  
FOR THE FIRM

SMB:jmp  
2497274



Williams/Via

**DRAFT**  
**RESOLUTION NO. 64xx**

**WHEREAS**, sealed bids were requested and advertised, as required by law, for the following:

**REQUEST FOR PROPOSAL (RFP) NO. 5926**  
**MANHOLE / DUCT LINE ASSOCIATED WITH SARYP COUNTY 180<sup>TH</sup> STREET ROAD**  
**CONSTRUCTION**

**WHEREAS**, bids were received and opened at the time and place mentioned in the published notices and the Director – Supply Chain Management supervised the tabulations, which have been submitted to this Board; and

**WHEREAS**, the Board of Directors has carefully considered the bids submitted, as well as the recommendations of the District’s Management and General Counsel.

**NOW, THEREFORE, BE IT RESOLVED** by the Board of Directors of the Omaha Public Power District that the proposal of Valley Corporation in the amount of \$756,933.58 for construction services to install concrete encased manhole/duct line system associated with the 180<sup>th</sup> Street road construction in Sarpy County pursuant to Request for Proposal No. 5926 is hereby accepted, and the form of payment and performance bond of such bidder is approved.



# **RFP 5926 – Underground Concrete Encased Duct Line Installation Sarpy County**

Board of Directors  
All Committees Meeting  
December 14, 2021



# Pre-Cast Concrete Manhole









# Board Action

## BOARD OF DIRECTORS

December 14, 2021

### ITEM

Sarpy County Station Unit 5B Engine Refurbishment

### PURPOSE

Provide services to refurbish and repair Sarpy County Station Unit 5B engine.

### FACTS

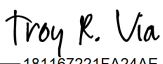
1. The Sarpy County Station Unit 5B engine was inspected in October 2021 and found to have localized damage to the turbine components beyond the normal operational limits for the engine.
2. The needed refurbishment and repair work is proprietary and only the original equipment manufacturer, Mitsubishi Power Aero, is known to have the tooling, parts, and expertise to perform the necessary repairs.
3. The District's engineer has certified the proprietary nature of the work and that Mitsubishi Power Aero is the only available source of supply for the needed repairs.

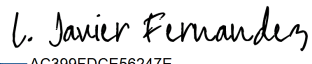
### ACTION

Approval of the Engineer's Certification and authorization for Management to negotiate and enter into a contract with Mitsubishi Power Aero for refurbishment and repair of the Sarpy County Station Unit 5B engine.

RECOMMENDED:

APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:  
  
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 \_\_\_\_\_  
 Troy R. Via  
 Chief Operating Officer and Vice  
 President – Utility Operations

DocuSigned by:  
  
 AC399FDCE56247E...  
 \_\_\_\_\_  
 L. Javier Fernandez  
 President and Chief Executive Officer

TRV:cjz

Attachments: Letter of Recommendation  
 Engineer's Certificate  
 Legal Opinion  
 Resolution

## MEMORANDUM

**DATE:** November 30, 2021 EPND-2021-10  
**FROM:** S.A. Eidem  
**TO:** T.R. Via  
**SUBJECT:** Sarpy County Station Unit 5 “B” Engine Refurbishment

### 1.0 GENERAL

In October 2021, a borescope inspection revealed internal damage to the Sarpy County Station Unit 5 “B” engine (SC5B). The inspection results showed localized degradation of the second stage low pressure turbine components.

The specific damage identified is cracking and material loss of a blade within the turbine section. The existing damage will eventually lead to more material loss which will impact and damage downstream components. The existing material loss is also causing a loss of cooling air flow to this blade as well as those that surround it which will accelerate their degradation. Finally, the existing damage poses a risk of large parts of the blade travelling downstream which can cause significant catastrophic damage to the remaining rows of turbine blades as well as the power turbine.

The SC5B engine is still operable with limited total run time remaining with the risks noted above. To preserve the use of these hours of operation for potential critical capacity needs during the winter peak season, the SC5B power turbine has been decoupled and the unit is limited to approximately half its nominal output capacity of approximately 48 MW.

OPPD relies upon the fully rated generation capacity output from Sarpy County Station Unit 5 to assist in meeting our summer accredited generation capacity requirements and mitigate market financial risk within the Southwest Power Pool. Following the winter peak season, the SC5B engine will be removed and sent to a repair facility to repair the damaged components as well complete a typical overhaul incorporating recommended upgrades per existing service bulletins. The repairs will be completed and the unit returned to service prior to the summer 2022 operating season. During the repair work, Sarpy County Unit 5 will remain available at half its nominal output capacity.

Mitsubishi Power Aero (formerly Pratt & Whitney Power Systems), the original equipment manufacturer, has proprietary information regarding repair of these components. They are the only vendor with the tooling and technical expertise to perform the necessary repairs.

November 30, 2021  
Page 2 of 2

## 2.0 RECOMMENDATION

An Engineer's Certification of the above has been prepared. Approval of that Certification is recommended. We request the Board of Directors to approve the Engineer's Certification and to authorize management to negotiate a sole source contract with Mitsubishi Power Aero for repair and refurbishment of the SC5B engine.

*Scott A. Eidem*

S.A. Eidem, P.E.  
Director, Engineering Services  
Utility Operations



ENGINEER'S CERTIFICATION

The 'B' engine for Unit No. 5 at the Sarpy County Station was inspected in October 2021. The engine was found to have degradation of the blades within the low pressure section of the turbine exceeding the service limits. The degradation poses risk of failure of the damaged components that can cause much more significant downstream damage including potential catastrophic failure. In addition, the existing damage will accelerate the deterioration of adjacent components. Due to the existing damage and potential for further damage, it is recommended that the B engine be removed from service and shipped to Mitsubishi Power Aero (formerly Pratt & Whitney Power Systems) for repair.

The undersigned professional engineer employed by the Omaha Public Power District certifies that Mitsubishi Power Aero, the original equipment manufacturer, is the only available source of supply for the parts and services needed to repair and refurbish the engine, because the repair work involves proprietary information held by Mitsubishi Power Aero, and they are the only vendor that has the tooling, parts, and technical expertise to perform the necessary repairs.

Pursuant to Section 70-637 of the Nebraska Revised Statutes the Board of Directors is requested to approve this Engineer's Certification and authorize Management to negotiate and enter into a contract to refurbish the Sarpy County Station Unit #5 'B' engine without compliance with the sealed bidding requirements of Sections 70-637 to 74-641 of the Nebraska Revised Statutes.

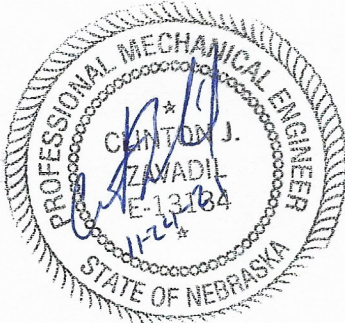
I, Clinton Zavadil (registered Professional Engineer in the State of Nebraska), certify the above to be true and correct to the best of my knowledge and belief.



Clinton J. Zavadil, P.E.

11-24-2021

Date



# FRASER STRYKER

PC LLO

LAWYERS

500 ENERGY PLAZA  
409 SOUTH 17TH STREET  
OMAHA, NEBRASKA 68102-2663  
TELEPHONE 402.341.6000  
TELEFAX 402.341.8290  
WWW.FRASERSTRYKER.COM

STEPHEN M. BRUCKNER  
DIRECT DIAL: 402.978.5225  
SBRUCKNER@FRASERSTRYKER.COM

November 23, 2021

Omaha Public Power District  
444 South 16<sup>th</sup> Street  
Omaha, NE 68102

RE: Engineer's Certification for repair of Sarpy County Station Unit No. 5 "B" engine

Ladies and Gentlemen:

We have reviewed the Engineer's Certification of Clinton J. Zavadil, P.E., a professional engineer employed by the District. Mr. Zavadil's Engineer's Certification explains that the "B" engine of Sarpy County Station Unit No. 5 was inspected in October 2021 and found to have degraded turbine blades, and now requires repair.

Mr. Zavadil's Engineer's Certification certifies that Mitsubishi Power Aero (formerly, Pratt & Whitney Power Systems, Inc.) ("Mitsubishi") is the original equipment manufacturer for the Unit No. 5 engine and is the only available source of supply for the parts and services needed to repair the engine. He further certifies that Mitsubishi has proprietary information, tooling, parts, and technical expertise that make it the only available source for the performance of the necessary repairs.

Section 70-637(6) of the Nebraska Revised Statutes authorizes the District to purchase replacement parts or services for generating units from original equipment manufacturers without advertising for sealed bids, upon appropriate certification by an engineer for the District. In our opinion, Mr. Zavadil's Engineer's Certification meets the requirements of Section 70-637(6) and may be approved by the Board of Directors.

Section 70-637(6) requires that a written statement containing the Engineer's Certification and a description of the purchase from the original equipment manufacturer must be submitted to the District's Board of Directors for approval at the next scheduled meeting of the Board. After receipt of the Certification, but not necessarily before the Board review, the District must publish notice of such purchase once a week for at least three (3) consecutive weeks in one or more newspapers of general circulation in the District and in any other periodicals that may have been selected by the Board.

November 23, 2021

Page 2

The District may proceed to complete this sole source purchase subject to compliance with Section 70-637(6) as outlined above. We recommend review and approval of the contract with the manufacturer by the District's General Counsel.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Stephen M. Bruckner".

Stephen M. Bruckner  
FOR THE FIRM

SMB/sac  
2707176



Williams/Via

**DRAFT**  
**RESOLUTION NO. 64xx**

**WHEREAS**, the Sarpy County Station Unit 5B (SC5B) power turbine was inspected and found to be in need of repair and refurbishment to maintain reliability; and

**WHEREAS**, the District's Engineer has certified that the original equipment manufacturer, Mitsubishi Power Aero (formerly Pratt & Whitney Power Systems, Inc.) (Mitsubishi), is the only available source of supply for the parts and services needed to repair and refurbish the SC5B engine because the work involves proprietary information held by Mitsubishi and only Mitsubishi has the tooling, parts and technical expertise to perform the necessary repairs and refurbishment on the SC5B engine; and

**WHEREAS**, pursuant to Nebraska Revised Statute Section 70-637 (as amended), and upon approval of the Engineer's Certification by the Board of Directors, the District may negotiate and enter into a contract or contracts related to such project without sealed bidding.

**NOW, THEREFORE, BE IT RESOLVED** by the Board of Directors of the Omaha Public Power District that:

1. The Engineer's Certification that Mitsubishi Power Aero, the original equipment manufacturer, is the only available source of supply for the parts and technical expertise needed to repair and refurbish the power turbine for Sarpy County Station Unit 5B is hereby approved.
2. Management is hereby authorized and directed to negotiate and enter into the necessary contract or contracts with Mitsubishi Power Aero to supply parts and specialized services for the repair and refurbishment of the Sarpy County Station Unit 5B power turbine, subject to review and approval of the final contract(s) by the District's General Counsel.
3. The notice required by Nebraska Revised Statutes Section 70-637 shall be published in the Omaha World Herald, or other similar newspaper of general circulation.



**BOARD OF DIRECTORS**

# Reporting Item

December 14, 2021

## ITEM

Nuclear Oversight Committee Report

## PURPOSE

The Nuclear Oversight Committee provides a regular oversight of items related to the Fort Calhoun Station (FCS) nuclear plant.

## FACTS

In addition to safe and secure dry cask storage of fuel, the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were conducted:

- Reactor vessel internal segmentation activities have commenced as scheduled. The team has focused on removal of the internal components from the vessel, performing radiological surveys, maintaining water chemistry, and preparing the cutting stations and packaging materials in support of the work to be conducted over the coming year.
- The Service Building has been demolished and debris removed from the area. Additional clearing of underground utilities and grading of the deconstruction area has been completed to ensure no open areas would remain prior to winter weather. Interior demolition of the turbine building and intake structure are progressing.
- Account Engineers from American Nuclear Insurers, who provide insurance to both operating and decommissioning nuclear power plants, performed an in-person assessment of Fort Calhoun. Their scope included a review of the procedures and processes utilized to safely perform the work. They found everything to be within their expectations and offered two suggestions for items for further enhancement.

### RECOMMENDED:

DocuSigned by:

*Troy R. Via*

181167224FA24AE...

Troy R. Via  
Chief Operating Officer and Vice  
President

### APPROVED FOR REPORTING TO BOARD:

DocuSigned by:

*L. Javier Fernandez*

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L. Javier Fernandez  
President and Chief Executive Officer

TRV:tsu



# Reporting Item

## BOARD OF DIRECTORS

December 14, 2021

### ITEM

Update for the Battery Research Innovation Guided by High-Potential Technologies (BRIGHT) battery project.

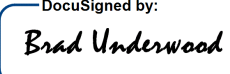
### PURPOSE

Contract award update for the battery asset for the BRIGHT project.

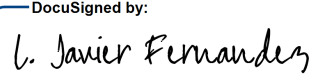
### FACTS

- a. On March 18, 2021, the OPPD Board of Directors approved Resolution No. 6425 authorizing Management to negotiate and enter into a contract or contracts for services, material and labor to engineer, procure, and construct the battery energy storage facility in support of the BRIGHT battery project.
- b. A Request for Proposals (RFP) for an Engineer, Procure, and Construct (EPC) contract was released in May 2021, resulting in four competitive proposals.
- c. OPPD Management evaluated the proposals, entered negotiations, and executed a contract.
- d. In December 2021, OPPD executed an EPC contract with WEG Electric Corp, a subsidiary of WEG S.A.

### RECOMMENDED:

DocuSigned by:  
  
 D76A6627FC154F8...  
 Brad R. Underwood  
 Senior Director – Systems Transformation

### APPROVED FOR REPORTING TO BOARD:

DocuSigned by:  
  
 AC398FDCE58247E...  
 L. Javier Fernandez  
 President and Chief Executive Officer

:cmk



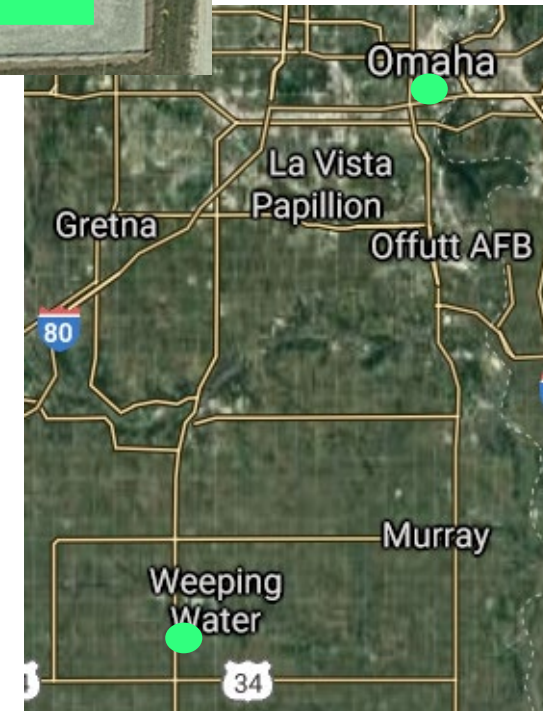
# BRIGHT Battery Update

Battery Research Innovation Guided by High-Potential Technologies (BRIGHT)

Board of Directors  
All Committee Meeting  
December 14, 2021

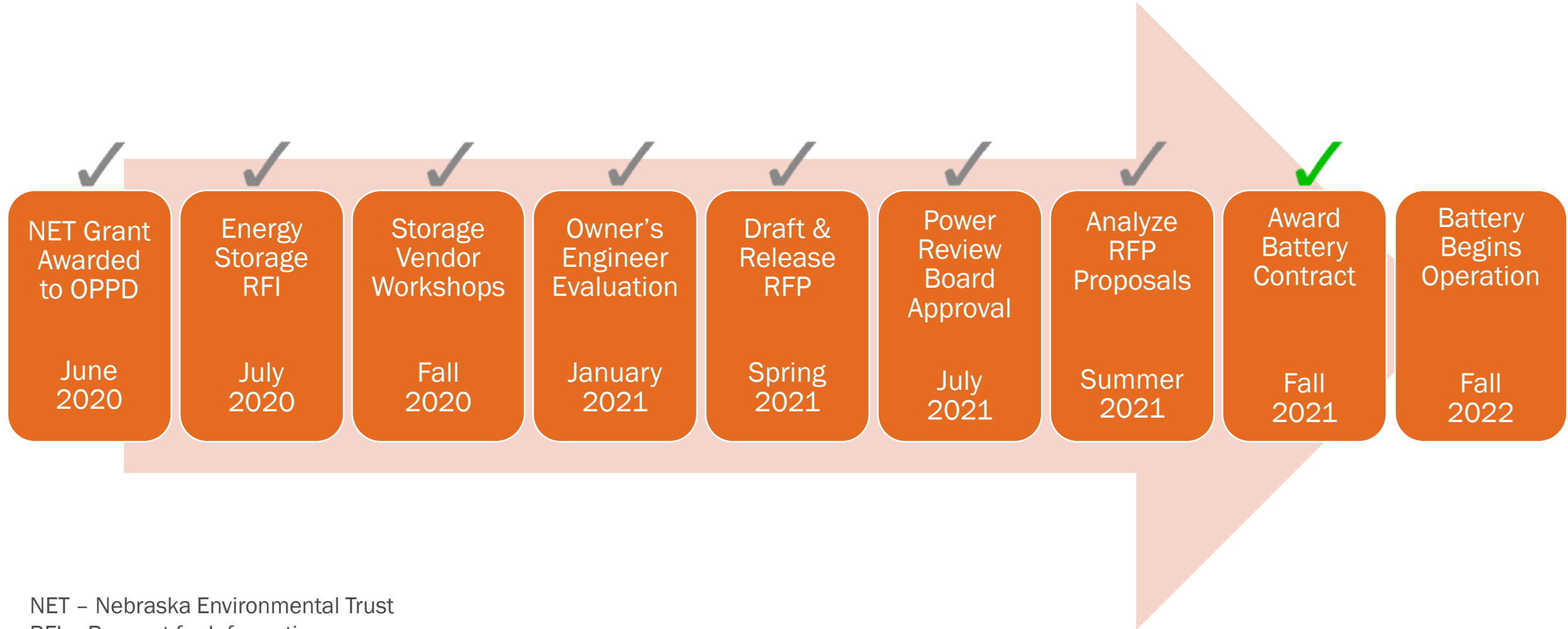
# BRIGHT Project Overview

- Nebraska Environmental Trust (NET) grant
  - NET approved funds in June 2020
  - Grant project funding: \$600,000
- Project location: Cass County, NE
  - OPPD's substation near Weeping Water
  - Distribution interconnection
- Standalone battery storage project on OPPD's system will enhance operations and enable operational learning





# Project Milestones



NET – Nebraska Environmental Trust  
RFI – Request for Information  
RFP – Request for Proposals

# Battery Contract Milestone

- OPPD executed an Engineer, Procure, Construct (EPC) contract with WEG Electric Corp, a subsidiary of WEG S.A.
  - WEG will manufacture the transformers to be included with this project
- BYD (Build Your Dreams) will provide the battery container and cells
- Indie Energy will provide the battery Energy Management System (EMS)
- Interconnection Systems Incorporated (ISI) will perform civil and electrical
  - ISI is based out of Central City, NE



# Battery Characteristics



Example of BYD CubePro

- BYD CubePro battery container and BYD Lithium Iron Phosphate,  $\text{LiFePO}_4$  (LFP) battery cells
  - CubePro battery containers use a liquid cooling system to regulate the battery packs and include multiple levels of integrated fire protection
- 1 MW capacity with a 2.4 hour duration
- 20-year battery life
  - Beginning-of-life overbuild ensures greater than 80% capacity for the life

# Next Steps: Communication & Outreach

## OPPD Publications:

- OPPD the Wire Story – December 20<sup>th</sup>
- January Outlets bill update

## Outreach:

- Community Connect updates
- Ongoing outreach to stakeholders and public officials





## Pre-Committee Agenda

### PUBLIC INFORMATION PRE-COMMITTEE MEETING WEBEX VIDEOCONFERENCE

Tuesday, December 7, 2021 4:00 – 5:00 P.M.

1. Legislative and Regulatory Affairs Update (15 min)
  - a. Objective: Provide brief update on federal and state legislative and regulatory activities.
2. 2022 Final Corporate Operating Plan (15 min)
  - a. Objective: Review and discuss any changes from the preliminary to the final version of the 2022 Corporate Operating Plan (COP) ahead of the public presentation at the December 14 All Committees meeting.
3. SD-11: Economic Development Policy Revision (20 min)
  - a. Objective: Committee to discuss potential revisions to the policy.
4. Confirmation of Board Work Plan – Public Information Committee Items (5 min)
  - a. Objective: Discuss Public Information Committee items on the Board work plan.
5. Summary of Committee Direction (5 min)
  - a. Objective: Executive leadership team liaison(s) to summarize direction provided by the committee.



# Reporting Item

## BOARD OF DIRECTORS

December 14, 2021

### ITEM

Legislative and Regulatory Update

### PURPOSE

To provide an update on 2021 state and federal legislative matters and regulatory matters

### FACTS

- a. Nebraska's 107th Legislature began on January 6, 2021 and ended on May 27, 2021.
- b. The Special Session of the Nebraska Legislature for redistricting began on September 13, 2021 and ended on September 30, 2021.
- c. The 117<sup>th</sup> Congress began on January 3, 2021 and is expected to end January 3, 2023.

### ACTION

Reporting item

#### RECOMMENDED:

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*Lisa A. Olson*  
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Lisa A. Olson  
Vice President – Public Affairs

#### APPROVED FOR REPORTING TO BOARD:

DocuSigned by:  
*L. Javier Fernandez*  
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L. Javier Fernandez  
President and Chief Executive Officer

Attachment: State and Federal Legislative Update

# Legislative Update 12/14/2021

Tim O'Brien, Director – Economic Development & External Relations



# State Legislative Update





# Interim Study Hearings

- LR 83 – Introduced by Senator Matt Hansen – Interim study to examine the gubernatorial appointment process of members to boards, commissions, and similar entities. Hearing held October 20 2021.
- LR 106– Introduced by Senator Kolterman - Interim study to monitor underfunded defined benefit plans administered by political subdivisions as required by section 13-2402 - Hearing held November 5 2021 John Thurber testified on behalf of OPPD.
- LR 234 – Introduced by Senator Friesen – Interim study to examine issues related to the regulation and taxation of electric vehicles. The Transportation and Telecommunications Committee is not expected to have a hearing on LR 234.

# Interim Study Hearings

- LR 136 – Introduced by Senator Brewer - Interim study to examine and evaluate the causes, costs, and impacts of rolling electrical power outages during the extreme weather events of February 2021. Invited testimony only.
  - Testifiers in order requested by the Chair of the Natural Resources Committee
    - Lanny Nickell, SPP
    - Jill Becker, Black Hills
    - Mary Harding, NPPD Board
    - Amanda Bogner, OPPD Board
    - DaNay Kalkowski, LES Board
    - Dennis Grennan, PRB
  - The Natural Resources Committee will offer a report to the Executive Committee of the Legislature in December with recommendations for legislation.

# 2022 Nebraska Legislative Calendar

Nebraska's 107<sup>th</sup> Legislature, Second Session

- 60 day session
- January 5<sup>th</sup> – Legislature will convene at 10 am
- January 20<sup>th</sup> – Last day of bill introduction
- April 20th – Sine die
- All other session information will be determined by the Speaker when the Legislature convenes on January 5th

# 2021 Carry over bills

LB & Current Status	Summary
LB 52 Lathrop	Provide for immunity for injury or death resulting from COVID-19 exposure
<i>Neutral</i>	<i>1/11/21 Referred to Judiciary Committee, 2/18/21 Hearing held</i>
LB 112 Albrecht	Require members of the public to be allowed to speak at each meeting subject to the Open Meetings Act
<i>Neutral</i>	<i>1/11/21 Referred to Government, Military and Veterans Affairs Committee, 1/27/21 Hearing held</i>
LB 120 Hunt	Prohibit discrimination based upon sexual orientation and gender identity.
<i>Support</i>	<i>1/11/21 Referred to Judiciary Committee, 2/26/21 Hearing held</i>
LB 140 Stinner	Change provisions relating to enforcement of railroad safety standards
<i>Neutral</i>	<i>1/12/21 Referred to Appropriations Committee, 2/19/21 Hearing held</i>
LB 212 M. Cavanaugh	Prohibit charging members of the Legislature fees for public record requests.
<i>Oppose</i>	<i>1/12/21 Referred to Executive Board, 2/25/21 Hearing held</i>
LB 266 McCollister	Adopt the Renewable Energy Standard Act
<i>Neutral</i>	<i>1/14/21 Referred to Natural Resources Committee, 2/11/21 Hearing held</i>

# 2021 Carry over bills

LB & Current Status	Summary
LB 339 Bostelman	Require a utility coordination plan for certain highway and bridge contracts
<i>Neutral</i>	<i>1/15/21 Referred to Transportation and Telecommunication Committee, 2/16/21 Hearing held</i>
LB 344 Friesen	Change provisions of the One-Call Notification System Act and create the Underground Excavation Safety Committee.
<i>Oppose</i>	<i>1/15/21 Referred to Transportation and Telecommunication Committee, 2/1/21 Hearing held, 2/24/21 Placed on General File with AM83</i>
LB 409 Brewer	Provide for a moratorium on construction of electric transmission lines and create the Electric Transmission Line Study Committee of the Legislature
<i>Oppose</i>	<i>1/14/21 Introduced, 1/22/21 Brewer priority bill, 2/3/21 Hearing held</i>
LB 424 Brewer	Provide and change zoning requirements for wind energy generation projects.
<i>Oppose</i>	<i>1/20/21 Referred to Government, Military and Veteran Affairs Committee, 2/26/21 Hearing held</i>
LB 455 Friesen	Adopt the Broadband Pole Attachment Act
<i>Oppose</i>	<i>1/20/21 Referred to Transportation and Telecommunications Committee, 2/8/21 Hearing held</i>
LB 460 Brandt	Authorize leasing of dark fiber and eliminate certain powers of the Public Service Commission
<i>Support</i>	<i>1/20/21 Referred to Transportation and Telecommunication Committee, 2/9/21 Hearing held</i>

# 2021 Carry over bills

LB & Current Status	Summary
LB 483 J. Cavanaugh	Provide for climate change study and action plan
<i>Neutral</i>	<i>1/20/21 Referred to Natural Resources Committee, 2/11/21 Hearing held</i>
LB 486 Day	Require train crews of at least two individuals
<i>Neutral</i>	<i>1/21/21 Referred to Transportation and Telecommunications Committee, 3/1/21 Hearing held</i>
LB 506 J. Cavanaugh	Change provisions relating to net metering provided by local distribution utilities
<i>Neutral</i>	<i>1/22/21 Referred to Natural Resources Committee, 2/10/21 Hearing held</i>
LB 512 Brewer	Adopt the Critical Infrastructure Utility Worker Protection Act
<i>Support</i>	<i>1/22/21 Referred to Business and Labor Committee, 3/1/21 Hearing held</i>
LB 520 Friesen	Provide for applications for the collocation of certain wireless facilities
<i>Neutral</i>	<i>1/22/21 Referred to Transportation and Telecommunications Committee, 2/8/21 Hearing held</i>
LB 539 Walz	Provide for the limit on the length of trains
<i>Neutral</i>	<i>1/22/21 Referred to Transportation and Telecommunications Committee, 3/1/21 Hearing held</i>

# 2021 Carryover legislation

LB & Current Status	Summary
LB 573 Bostar	Change the definition of qualified facility for purposes of net metering
<i>Neutral</i>	<i>1/22/21 Referred to Natural Resources Committee, 2/10/21 Hearing held</i>
LB 619 Sanders	Change excavation requirements under the One-Call Notification System Act
<i>Neutral</i>	<i>1/22/21 Referred to Transportation and Telecommunication Committee, 2/1/21 Hearing held</i>
LB 683 Wayne	Change provisions relating to net metering
<i>Oppose</i>	<i>1/22/21 Referred to Natural Resources Committee, 2/10/21 Hearing held</i>



# Legislative Preview

## Major Topics

- Carry over bills
- American Rescue Plan Act bills
- Tax policy

## Potential topics related to OPPD's interests

- LR136 Recommendations – possible legislative ideas
- Electric Vehicles (EVs), various topics
- Broadband
- Climate/Natural Disasters

# Federal Legislative Update



# Federal Update

- Budget reconciliation package.
  - House passed the Build Back Better bill (reconciliation package) on November 19<sup>th</sup>.
  - Senate now hopes to vote on the reconciliation package before Christmas.
  - Initial \$3.5 trillion budget reconciliation reduced to \$1.75 trillion with \$555 billion for Clean Energy Tax credits and climate funding.
  - Clean Electricity Payment Plan (CEPP), carbon tax, carbon border tax are likely out.
- Reconciliation will likely not be taken up until after the National Defense Authorization Act, funding the government, and debt limit are addressed.
- OPPD tracking potential funding opportunities available to public power utilities from the Infrastructure Investment and Jobs Act.
- 9,332 bills introduced in the 117<sup>th</sup> Congress as of December 1<sup>st</sup>.

SOURCE Congress.gov, Politico, Whitehouse.gov

# Breakdown of \$1.75 trillion budget resolution to the American Jobs Plan

After weeks of negotiations, the House passed the budget resolution in a final vote of 220-213. Senate Majority Leader Chuck Schumer announced a soft deadline to pass the reconciliation bill by Christmas; any changes to the bill by the Senate will send it back to the House for review.

On November 19, the House passed the social spending bill. Here's what is included in the proposal:

Provision	CBO cost estimate in billions
Universal Pre-k and Child-care	\$381.5B
Paid family and sick leave	\$194B
Enhanced child tax credit	\$203B (with income tax credit)
Enhanced income tax credit	\$203B (with child tax credit)
Home health care	\$400B
Affordable Care Act Subsidies	\$126B
Medicaid coverage gap	\$57B
Medicare hearing benefits	\$36.7B
Climate change	\$570B
Affordable Housing	\$148.1B
Pell Grants	\$39.8B
Immigration	\$100 billion
State and local tax deduction (SALT)	Tax deductions would be capped at \$80,000 per year

## RECONCILIATION UPDATES

- The Congressional Budget Office predicted that the total impact on the federal deficit from the bill would be \$367 billion over 10 years however the estimate failed to include the \$207 billion in additional revenue in tax cheats calculated by the I.R.S
- After months of negotiations the House passed the social spending bill in a final vote of 220-213 on November 19. Only one democrat, Jared Golden (D-ME) voted against the bill.

## NEXT STEPS

- The bill now heads to the Senate where Senator Majority Leader Chuck Schumer (D-NY) aims to have the bill passed by Christmas
- All 50 members of the Democratic caucus will need to back the bill for its passage
- Changes to the bill are likely to occur in the Senate as Senators Joe Manchin and Kyrsten Sinema have expressed concerns over the bill.
- Current concerns of Senator Manchin include pushback on paid leave programs, use of the spending bill to expand Medicare, methane emission fees, tax credits for union-made electric vehicles and potential inflation
- Senate Budget Committee Chairman Bernie Sanders (I-Vt.) expressed additional expansions to Medicare including vision and dental
- Democrats will continue to meet with the Senate parliamentarian over the next few weeks to complete the technical and procedural work required before the bill goes the floor

# Investments in Clean Energy and Combatting Climate Change in Build Back Better Package

- **Clean Energy Tax Credits (\$320 billion):** Ten-year expanded tax credits for utility-scale and residential clean energy, transmission and storage, clean passenger and commercial vehicles, and clean energy manufacturing.
- **Resilience Investments (\$105 billion):** Investments and incentives to address extreme weather (wildfires, droughts, and hurricanes, including in forestry, wetlands, and agriculture), legacy pollution in communities, and a Civilian Climate Corps.
- **Investments and Incentives for Clean Energy Technology, Manufacturing, and Supply Chains (\$110 billion):** Targeted incentives to spur new domestic supply chains and technologies, like solar, batteries, and advanced materials, while boosting the competitiveness of existing industries, like steel, cement, and aluminum.
- **Clean Energy procurement (\$20 billion):** Provide incentives for government to be purchaser of next gen technologies, including long-duration storage, small modular reactors, and clean construction materials.



# DRAFT Agenda

**OPPDP BOARD OF DIRECTORS  
REGULAR BOARD MEETING  
Thursday, December 16, 2021 at 6:00 P.M.**

*Attend in person at Omaha Douglas Civic Center, 1819 Farnam Street,  
2<sup>nd</sup> Floor – Legislative Chamber, Omaha, NE 68183*

*Public may attend remotely by going to [www.oppd.com/BoardAgenda](http://www.oppd.com/BoardAgenda) to access the Webex meeting link and view instructions.*

### **Preliminary Items**

1. Chair Opening Statement
2. Safety Briefing
3. Guidelines for Participation
4. Roll Call
5. Announcement regarding public notice of meeting

### **Board Consent Action Items**

6. Approval of the October 2021 Comprehensive Financial and Operating Report, November 2021 Meeting Minutes, and the December 16, 2021 Agenda
7. 2022 Board Meeting Schedule – Resolution No. 64xx
8. 2021 Expenditure Approval Increase – Resolution No. 64xx
9. Declaration of Anticipated 2022 Capital Expenditures Reimbursement – Resolution No. 64xx
10. RFP 5925 – 161kV Substation Electrical Equipment Installation – Resolution No. 64xx
11. RFP 5926 – Manhole/Duct Line Associated with Sarpy County 180th St. Road Construction – Resolution No. 64xx
12. Sarpy County Station Unit 5B Engine Repair – Engineer's Certificate to Negotiate – Resolution No. 64xx

### **Board Discussion Action Items**

13. 2022 Final Corporate Operating Plan (30 mins) – Resolution No. 64xx
14. [to be determined]

### **Other Items**

15. President's Report (20 mins)
16. Opportunity for comment on other items of District business
17. Adjournment

Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at [www.oppd.com/BoardMeetings](http://www.oppd.com/BoardMeetings).



# Board Work Plan





# Board Work Plan Process

1. Board member requests Senior Corporate Governance Specialist to add topic to Parking Lot
2. At the next regular monthly All Committee meeting, the Board as a whole discusses with ELT Parking Lot items to move to Board Work Plan. The following steps occur once an item is moved to the Work Plan:
  - a. Evaluate and determine resource requirements and availability of resources to complete research, etc. [Board Chair/Committee Chair/CEO]
  - b. Confirm proposed steps and timing of when work will be reasonably completed [Board Chair/Committee Chair/CEO]
  - c. Insert “Target Completion Date” on Board Work Plan [Senior Corporate Governance Specialist]
  - d. Provide regular updates to Board and public on items [Committee Chair]
  - e. If assignment of a particular topic to a standing committee is unclear, determine if an ad hoc committee should be created [Board Chair]
3. When appropriate, topic moves from Board Work Plan to ELT agenda for Board meeting Report (Discussion or Presentation), or Action

*Note the process outlined in Step 2 is iterative and could repeat for many months before going to Step 3 for Board presentation and/or action.*

2021 Agenda Planning Calendar

**BOARD IDENTIFIED WORK PLAN PRIORITIES**  
(as of 12/8/21)

TOPIC	ACKNOWLEDGED	CMTE	ELT	STATUS	STATUS DESCRIPTION	TARGET COMPLETION DATE
SD-2: Rates Policy Revision <i>(Most recent monitoring report approved 6/15/21; next monitoring report tentatively June 2022)</i>	8/26/2020	FIN	Bishop	Work In Progress	Finance Cmte discussed 4/2/21; Management will provide a proposal to replace the 5-year no-general rate increase language in the current SD-2. The Committee Chair provided proposed language to address the concept of affordability in SD-2, which was discussed at the July 1, August 4, and Sept. 3 pre-cmte meetings. Discussed at 10/5/21 Board Workshop and 10/8/21 pre-cmte meeting; Committee discussion re: revising SD-2 in two phases: (i) update rate freeze language and (ii) incorporate other rate considerations. Committee discussion will continue at next pre-committee scheduled for	
SD-1: Strategic Foundation Monitoring Report Discussion and Refinement	2/12/2021	GOV	Focht	Work In Progress	4/13/21 All Cmtes discussion: Yoder, Burke and Focht discussed SD-1 monitoring report 4/14/21; Per 5/13/21 Governance pre-cmte, SMT will share revised format of monitoring report with the Cmte; Per 7/2/21 pre-cmte, Yoder/Focht updated committee on discussion during 8/12/21 and 9/9/21 pre-cmte meetings; discussed during the 10/5/21 Board Workshop, including the intent to finalize approach and start using in 1Q 2022.	
Governance discussion re: handling of concepts that span multiple SDs	2/12/2021	GOV	Focht	Work In Progress	4/13/21 All Cmtes discussion: Yoder to define potential scope for discussion with Governance Committee; Per 5/13/21 Governance pre-cmte, to be considered as a topic for the 2021 Governance Workshop; discussed briefly during the 10/5/21 Board Workshop; pending review of meeting synopsis will determine best action to move forward.	
SD-11: Economic Development Policy Revision <i>(Most recent monitoring report approved 11/18/21; Next monitoring report tentatively Nov. 2022)</i>	1/19/2021	PI	Olson	Work In Progress	Yoder shared notes with PI Cmte on 2/9/21; PI Cmte consensus on 3/9/21 that other Board work and policy revisions should be prioritized at this time; The PI Cmte intends to reconsider the potential prioritization of SD-11 and SD-13 in late 2nd/early 3rd quarter 2021; 5/11/21 PI Cmte members will review SD-11 documents and target June/July for pre-cmte discussion; 6/8/21 PI Cmte consensus to put SD-11 on agenda for discussion at Board Governance Workshop; Discussed at 10/5/21 Board Workshop; PI Committee discussed on 12/7/21 and staff will provide draft for PI Committee review at February 2022 meeting.	

2021 Agenda Planning Calendar

**BOARD IDENTIFIED WORK PLAN PRIORITIES**  
(as of 12/8/21)

TOPIC	ACKNOWLEDGED	CMTE	ELT	STATUS	STATUS DESCRIPTION	TARGET COMPLETION DATE
SD-13: Stakeholder Outreach & Engagement <i>(Most recent monitoring report approved 10/21/21; Next monitoring report tentatively Oct. 2022)</i>	1/19/2021	PI	Olson	Work In Progress	Yoder shared notes with PI Cmte on 2/9/21; PI Cmte consensus on 3/9/21 that other Board work and policy revisions should be prioritized at this time; The PI Cmte intends to reconsider the potential prioritization of SD-11 and SD-13 in late 2nd/early 3rd quarter 2021; 5/11/21 PI Cmte members will review SD-13 documents and target June/July for pre-cmte discussion; 6/8/21 PI Cmte consensus to put SD-13 on agenda for discussion at Board Governance Workshop; Discussed at 10/5/21 Board Workshop; <b>PI Committee consensus on 12/7/21 to revise SD-11 first.</b>	
SD-7: Environmental Stewardship <i>(Most recent monitoring report approved 10/21/21; Next monitoring report tentatively Oct. 2022)</i>	10/5/2021	SM	TBD	Not Started	Systems Committee has discussed the upcoming results of the energy modeling and comprehensive Strategic Initiative: Decarbonization work, and then discussed with the entire Board during the 10/5/21 Board Workshop. Discussion about an update to include interim metrics for carbon emissions reduction is expected after this work is completed and presented. Status: Staff work in process.	
SD-9: Resource Planning Policy Revision <i>(Most recent monitoring report approved 8/17/21; next monitoring report tentatively August 2022)</i>	8/26/2020	SM	Fisher / Fernandez	Work In Progress	System Committee (Mollhoff, Williams, Moody & Yoder) discussion 12/3/20; Met 1/7/21; Met 1/25/21; per 3/31/21 meeting, Williams spoke with Bogner and Burke re scope, prioritization and timing; SMT discussed on 5/12. <b>Board discussed during the October 5 workshop. Management will provide a draft to Systems Committee for review/comment before end of 2021.</b>	

2021 Agenda Planning Calendar

**BOARD IDENTIFIED WORK PLAN PRIORITIES**

(as of 12/8/21)

TOPIC	ACKNOWLEDGED	CMTE	ELT	STATUS	STATUS DESCRIPTION	TARGET COMPLETION DATE
SD-4: Reliability Policy Revision <i>(Most recent monitoring report approved 4/13/21; next monitoring report tentatively April 2022)</i>	8/26/2020	SM	Via	Not Started	System Committee to propose revisions related to resiliency. Awaiting external guidance from SPP et al. <b>Board discussed during the 10/5/21 Board Workshop. Plan is for the Systems Committee to begin revision efforts after SD-9 is revised.</b>	

2021 Agenda Planning Calendar

**PARKING LOT - For Board Discussion**

TOPIC	SUGGESTED BY	ACKNOWLEDGED	STATUS
SD-1: Strategic Foundation Monitoring Report Discussion and Refinement <b>MOVED TO BOARD WORK PLAN 10/14/21</b>	Yoder	2/12/2021	4/13/21 All Cmtes discussion: Yoder, Burke and Focht discussed SD-1 monitoring report 4/14/21; Per 5/13/21 Governance pre-cmte, SMT will share revised format of monitoring report with the Cmte; Per 7/2/21 pre-cmte, Yoder/Focht updated committee on discussion during 8/12/21 pre-cmte
Governance discussion re: handling of concepts that span multiple SDs <b>MOVED TO BOARD WORK PLAN 10/14/21</b>	Yoder	2/12/2021	4/13/21 All Cmtes discussion: Yoder to define potential scope for discussion with Governance Committee; Per 5/13/21 Governance pre-cmte, to be considered as a topic for the 2021 Governance Workshop
Ad Hoc Committee on Market Transformation	Gov Workshop discussion	8/26/2020	4/13/21 All Cmtes discussion: Paused; SD-9 potential revisions may address part of this topic