

*your energy partner®*

**OPPO**

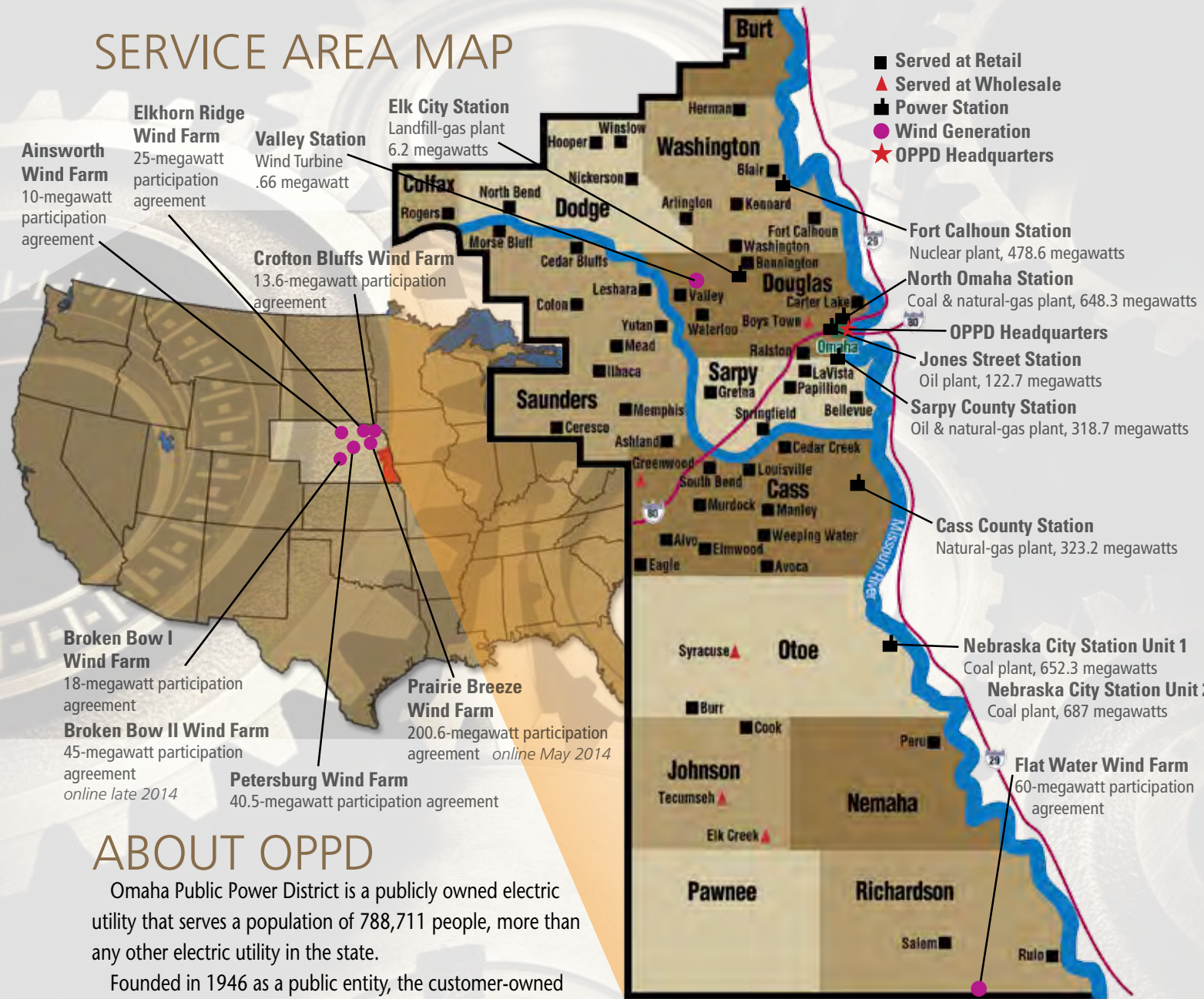
Omaha Public Power District

2 0 1 3    A N N U A L    R E P O R T

# HIGH GEAR



# SERVICE AREA MAP



## ABOUT OPPD

Omaha Public Power District is a publicly owned electric utility that serves a population of 788,711 people, more than any other electric utility in the state.

Founded in 1946 as a public entity, the customer-owned utility is governed by an elected board of eight directors. While its headquarters is located in Omaha, Neb., OPPD has several other locations in its 13-county, 5,000-square-mile service area in southeast Nebraska.

The majority of OPPD's power comes from three baseload power facilities: North Omaha Station and Nebraska City Station, both coal-fired, and Fort Calhoun Station, a nuclear power unit. Additional energy comes from three peaking units and renewable energy resources, including a landfill-gas unit and wind turbines.



Employees work year-round to ensure equipment works as it should. Mike Zelazny, left, and Dan Yosten perform annual testing maintenance on a substation.

# HIGH GEAR

For 67 years, OPPD has built upon a foundation with a solid premise. "This is a big business. More than that, it is a highly important business. Every citizen, every business large and small, every large industry, uses its facilities. These facilities must be adequate, not only for the present, but for future demands of a growing, vital community. Whether you push a button to light your home or throw a switch to start the wheels in a great industry, the district must be instantly ready to serve," wrote J.M. Harding, the first president of OPPD, in the 1947 annual report.

Our predecessors set high standards, and we continually adjust the mechanics and inner workings of our operations – be it equipment, processes or teams. We have set new elements in motion. Because of that, we are geared up for a stronger future and focused on providing affordable, reliable and environmentally sensitive energy services to our customers.

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## CHAIRMAN AND CEO MESSAGE

Walk through an OPPD power station, service center or office these days and you will see a different utility than just two years ago. We aren't talking about the physical buildings. It's the employees' attitudes and the sense of purpose visible on their faces after working through two of the most challenging years in our 67-year history.

We protected our assets from a 500-year flood. We made major time and financial investments to restore Fort Calhoun Station to service. The nuclear plant was offline more than two years due to the flood and subsequent regulatory concerns. We added substations and improved our transmission and distribution systems to serve growing demand. Like other utilities across the nation, we took deep looks into our generation mix to determine how we can best meet future regulatory challenges and customer preferences. Our efforts are paying off.

In 2013, we received a 99.98 percent reliability rating for delivering energy, as measured by the Average Service Availability Index.

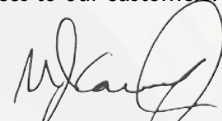
Additional wind energy purchase agreements last year will position OPPD to provide 30 percent of its electricity to retail customers from renewable energy by 2017.

We also received our 13th consecutive top-in-class ranking in the Annual Residential Customer Satisfaction survey conducted by J.D. Power and Associates.

Focused on our customers, last year we began implementing a 10-year corporate strategic plan. Senior management developed the framework after taking a long, hard look at the changing industry and business climate. We are happy to report that employees have made major progress. Among the highlights: we created a new comprehensive corporate governance policy, implemented an accountable management system throughout the organization and developed an external stakeholder process.

This report shows that OPPD remains in a strong financial position. Operating revenues in 2013 were \$1.09 billion, with operations and maintenance expenses of \$796 million. We maintain high bond ratings with our AA from Standard & Poor's and Aa2 from Moody's, which places OPPD among the top 15 percent of public power utilities rated by Moody's.

All of these efforts are important to our customer-owners, and they align with OPPD's mission: to provide affordable, reliable and environmentally sensitive energy services to our customers. We will continue our pursuit.



Michael J. Cavanaugh  
Chairman of the Board



W. Gary Gates  
President and CEO

## BOARD OF DIRECTORS



The OPPD Board of Directors includes, from the left, Tim W. Gay, Anne L. McGuire, Michael A. Mines, Fred J. Ulrich, Michael J. Cavanaugh, Del D. Weber, Thomas S. Barrett and John K. Green.

**Michael J. Cavanaugh**  
Chairman of the Board  
Police Lieutenant, City  
of Omaha (Retired)  
Real Estate Investor –  
Manager

**Thomas S. Barrett**  
Board Member  
Attorney at Law

**Tim W. Gay**  
Board Member  
Governmental Advisor

**Anne L. McGuire**  
Vice Chairman of the Board  
Nurse Educator  
(Retired)

**Del D. Weber**  
Board Member  
Chancellor Emeritus,  
University of Nebraska  
at Omaha

**John K. Green**  
Treasurer  
Attorney at Law

**Fred J. Ulrich**  
Board Member  
Farmer, Cattle Rancher

**Michael A. Mines**  
Secretary  
Mines Government  
Relations – Principal

## SENIOR MANAGEMENT



The OPPD senior management team includes, from the left, Jon T. Hansen, Louis P. Cortopassi, Mohamad I. Doghman, W. Gary Gates, Sherrye L. Hutcherson, Timothy J. Burke and Edward E. Easterlin.

**W. Gary Gates**  
President  
Chief Executive Officer

**Mohamad I. Doghman**  
Vice President –  
Energy Delivery

**Edward E. Easterlin**  
Vice President –  
Financial Services  
Chief Financial Officer  
*Assistant Treasurer,  
Assistant Secretary*

Chief Compliance  
Officer  
*Assistant Secretary*

**Timothy J. Burke**  
Vice President –  
Customer Service and  
Public Affairs  
*Assistant Secretary*

**Jon T. Hansen**  
Vice President –  
Energy Production and  
Marketing  
*Assistant Secretary*

**Louis P. Cortopassi**  
Site Vice President  
Chief Nuclear Officer

**Sherrye L. Hutcherson**  
Vice President –  
Corporate Services  
Chief Administrative Officer  
*Assistant Secretary*





High gear means high performance, acceleration, new levels of achievement.

Ramping up requires selecting and deploying the proper equipment, then combining individual pieces to make an integrated system where gears mesh, equipment hums, coolant circulates and belts transfer energy across systems. Positive energy is created from carefully chosen parts that are well-maintained and seamlessly integrated.

However, technology alone can't achieve high gear and sustain it any more than an Indy 500 race car can win races without a pit crew and driver. Skilled, focused and committed people are required to ensure technology and systems are optimized to achieve their full potential.

High gear only happens when quality people are paired with outstanding technology and superior systems. That's equal parts art and engineering.

Our business relies equally on technology, systems and people.

2013 was a year when OPPD, its customer-owners and its communities moved as one into high gear.

At left, Pat Barnes works on a valve during a power station maintenance outage. At right, each workday begins with a meeting to discuss safety concerns. Here, Greg Schulte talks with underground construction crews at the Elkhorn Center.

### Safety Matters

It all starts with safety. It always has, but last year we upped our commitment to working safely. And in 2013, employees and customer-owners reaped the benefits.

Electricity can be a dangerous business, demanding respect and constant vigilance.

Because OPPD dialed up its emphasis on employee safety, in 2013 we had the lowest rate of on-the-job accidents in our history.

"Among large public utilities, OPPD was a top-quartile per-

former in Safety during 2013," said Kevin McCormick, division manager of Safety & Technical Training. "A lot of our improvement in recent years stems from employees taking responsibility for themselves and each other."

When employees are injured, their home lives suffer, as well. They may miss family activities. They may not be able to volunteer in the community. They can't fulfill their personal potential.

None of us want that. So we committed to working more safely last year.







## Restart & Recovery

Nowhere was safety more evident than at Fort Calhoun Station (FCS), which successfully resumed operations in late 2013 after being offline for more than 2½ years.

“We now have a power station with significant major upgrades to numerous vital systems,” said President and CEO Gary Gates. “Our people have learned new and better ways of doing things. The restart process improved FCS and our safety procedures. With these improvements, the public and our employees can be assured Fort Calhoun Station is now safer than ever.”

During the restart process, employees spent more than 8 million hours completing over 69,000 work tasks that were required to support safe restart. Under the direction of Lou Cortopassi, FCS site vice president, and with the ongoing involvement of the Nuclear Regulatory Commission, the plant began generating electricity just before Christmas.

The reenergizing of Fort Calhoun Station brought back 478 megawatts of clean, carbon-free power for OPPD’s customer-owners.

FCS personnel safely loaded nuclear fuel into the reactor core on July 29, 2013, a major milestone on the road to restart. The station resumed operations Dec. 21, and returned to full power Dec. 26.





Crews work across OPPD's 5,000-square-mile service area to maintain reliability, and this team repaired lines in rural Washington County last fall.

## Extreme Events

OPPD's renewed emphasis on employee safety proved indispensable to restoring power after two extreme events in 2013. On a bitter cold Sunday evening that January, a fire and explosion in an underground vault knocked out power in a 30-square-block area in downtown Omaha that included our headquarters, Energy Plaza.

Well-trained technicians, primarily cable splicers, worked safely and continuously for five days to restore power.

Other departments sprang into action,



Scott Hadfield repaired an underground vault after a fire and explosion darkened a downtown Omaha business district.

too. As soon as the lights went out, a cross-functional team with representatives from Safety & Technical Training, Communications, Information Technology and Customer Services Operations prepared our backup site to serve as a temporary Customer Call Center because they could not work the next day from headquarters. Busily working through the night, phones there were ringing by 7 a.m.

"Everybody rose to the challenge," Nitin Gambhir, supervisor-Customer Care

Services, said of the Call Center relocation. "There were a lot of unknowns, but we adjusted as we went along. Everyone responded with professionalism and positive attitudes. There was nice teamwork all around."

Six months later, a severe summer storm knocked out power to 52,000 homes and businesses. High winds and heavy rains made power restoration especially difficult. But with the help of mutual aid crews from the Nebraska Public Power District, Lincoln Electric System and Southern Power District, we restored power to all customers within two days.

Randy Bohnet, left, and Bill Schmahl monitor the Transmission & Distribution system at the Energy Control Center.







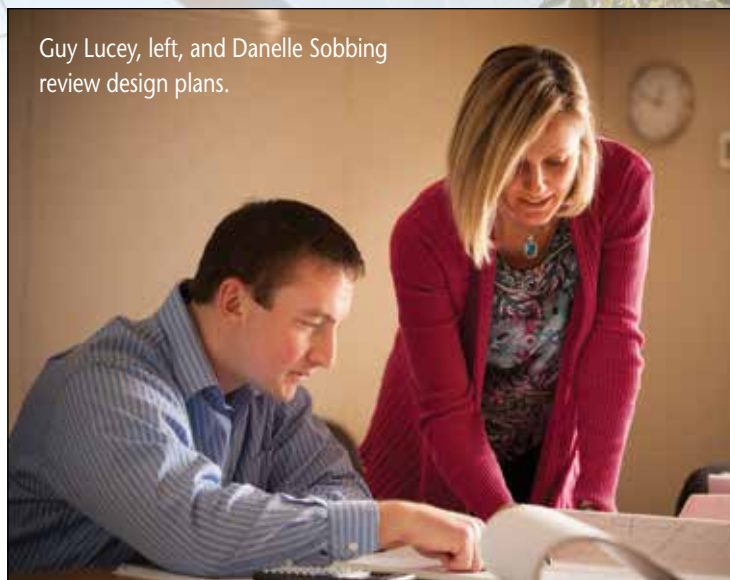
Dave Green, left, and Joe Kreifels safely remove equipment prior to taking down a pole.

## Keeping Customers Safe

As a fundamental operating principle, safety also applies to our customers. Several times during 2013, OPPD alerted customers that scammers were threatening customers or trying to steal money from them.

One scam involved phoning customers, falsely claiming to be an employee and threatening to turn off electricity if the customer didn't make immediate cash payment. A second scam involved people alleging to be tree trimmers, one trying to force his way into the customer's home.

On learning of these scams, OPPD worked with the news media to alert customers, and with local law enforcement. OPPD customer service representatives fielded dozens of customer calls and helped prevent theft.



Guy Lucey, left, and Danelle Sobbing review design plans.

OPPD spreads electric safety and energy-efficiency messaging year-round, including during the holidays. OPPD's Keith Dubes and his son, Gabe, untangle an LED light strand for a promotional photo.





# INTENTION & INFRASTRUCTURE



Long the mainstay of OPPD's generation, coal proved essential while Fort Calhoun Station was offline. At right, peaking plants operate on an as-needed basis to fill high-load time when coal and nuclear are unable to meet demand. Dave Mach, left, and Jeremy Haase inspect equipment at Sarpy County Peaking Station.

## Records & Recognition

Employees worked hard last year to maintain equipment in tip-top shape. Although highly automated, power stations are by no means a "set it and forget it" machine. Employees closely monitor dozens of performance indicators for the earliest sign of a problem. Keeping the transmission lines humming requires annual visual inspections by employees in helicopters and on the ground. And our distribution system reliably delivers electricity to homes and businesses in southeastern Nebraska because hundreds of technicians climb thousands of poles each year to repair and upgrade the equipment.

It's neither inexpensive nor easy to operate and maintain an electric system like ours. But our employees' professionalism and care mean fewer outages, shorter outages, higher availability for our power plants and lower electric rates.

Our power plants had an outstanding year in 2013. Nebraska City Station Unit 2 (NC2) operated continuously for a record

344 days, stretching from April 25, 2012, to April 5, 2013. During that time, the unit produced 4,976,829 megawatt-hours of electricity for our customer-owners. It is rare for a coal-fired power plant to operate more than 200 days in a row.

"With Fort Calhoun down, we had to find a way to make up for that generation," said Jeff Karloff, division manager of Production Engineering & Fuels. "Our employees and our equipment had to work harder during that outage. But employees answered the call to work hard and stay safe, while ensuring the plants remained reliable and productive. Employees worked hard and paid close attention to detail in responding to several operational





challenges during NC2's record run."

Another OPPD power plant – North Omaha Station – received "Small Plant of the Year" recognition from an industry group last year. According to *POWER* magazine, the award recognizes North Omaha's "innovation and implementation of best practices and

continual improvements in areas including safety, environmental performance, coal handling, boiler combustion and risk management."

Special equipment was installed at North Omaha Station to reduce the amount of coal dust in the plant, and personnel worked



North Omaha Station employees celebrate the Small Plant of the Year award.



Above, Base Electrical Engineer Mark Tunglund, left, and Chief of Design Doug Shapland, right, review plans with OPPD Account Executive Steve Sauer. Right, Christi Labs handles administrative work in the executive office.



hard in 2013 to keep the plant clean, safe and well-maintained.

Whether working with turbines that weigh several tons or pipe seals weighing only a few ounces, power plant maintenance and operations employees paid attention to the details in 2013, generating success, as well as millions of kilowatt-hours of electricity.

### Expanding the Network

Once generated, OPPD moves electricity through a top-tier transmission and distribution system that extends for 15,000 miles. Last year, our transmission and distribution network achieved 99.98 percent reliability as measured by the industry's Average Service Availability Index.

To keep up with growth and reliability, the utility completed construction of two major substations during 2013 – one in Southeast Sarpy County and one in Southwest Richardson County. These substations convert high-voltage electricity into lower-voltage

electricity for homes and businesses.

While completing these two substations was no easy task, OPPD took on another momentous challenge last year by beginning to update and modify the electric system serving the planned new U.S. Strategic Command (StratCom) headquarters at Offutt Air Force Base.

The StratCom headquarters will be home to a vast assortment of military technology with a global reach. The headquarters building, nearly one million square feet of space, will house the command center for the U.S. military's state-of-the-art nuclear arsenal, satellites, information warfare, intelligence, surveillance and global strike and deterrence functions.

StratCom requires energy with top-notch reliability and depends on OPPD as one of the most reliable utilities in the nation to provide it.





## Thwarting Cyber Threats

While StratCom is protecting the nation from war, terrorism and cyber-threats, OPPD amplified efforts in 2013 to protect the district's equipment and people from cyber threats. Hackers around the world want to disrupt the American way of life. Last year, OPPD's Cyber Security programs performed as expected by

ensuring probes, email phishing campaigns and attacks were thwarted at our doorstep.

While upgraded monitoring and security tools helps deter continual attempts to compromise the utility's electronic infrastructure, the strength of our defensive chain guarding data and equipment is only as strong at its weakest link. OPPD understands the evolving world of cyber risk and continues to invest in cyber infrastructure.

"In 2013, hackers increased efforts to unlawfully access our networks by exploiting potential vulnerabilities among our employees," said KC Carnes, supervisor of Cyber Security & Information Protection.

In today's digital world, any electronic device with online connectivity can be hacked. To better protect its customer-owners and their multi-billion-dollar electric system, OPPD revitalized organizational awareness campaigns so all employees know they are a critical layer of cyber defenses.

Above, OPPD's magazine educated readers about cyber threats.



Al Cook shapes a lead pipe as he works on a network re-route in downtown Omaha.



## Customers Shift into Action

Customers recycled hundreds of old, inefficient refrigerators last year. They were happy with the \$35 credit on their bills, but delighted when OPPD picked up their old refrigerator at no charge. More than 7,600 refrigerators were recycled during this five-year program, and an estimated 95 percent of each unit was repurposed.

In addition, by the end of 2013, more than 20,000 residential customers joined our highly successful Air Conditioner Management program after less than 22 months in the market.

This program has reduced peak electric demand by about 30 megawatts (MW), equivalent

Kathy Royal greets a customer at one of OPPD's customer service offices.



to the electric usage of four hospitals or two industrial centers. The program is an important part of OPPD's effort to reduce electric demand and delay the construction of new power units.

Residential customers are not traditionally considered part of a utility's "infrastructure." That's a term typically used to describe the power stations, substations, poles and wires. But customers who participate in efficiency programs take the pressure off our system by becoming part of it. They provide an important and long-lived lift to our network.

Preparing to set a new pole, Chris Ryan stands by as Dave Brinkman, left, digs the hole using a remote-controlled auger.



# A G I L I T Y & A C H I E V E M E N T

High-quality technology, great systems and top-flight employees gave OPPD the agility to take advantage of market opportunities last year. That trifecta ensured we remain well positioned as our industry went through a particularly turbulent time.

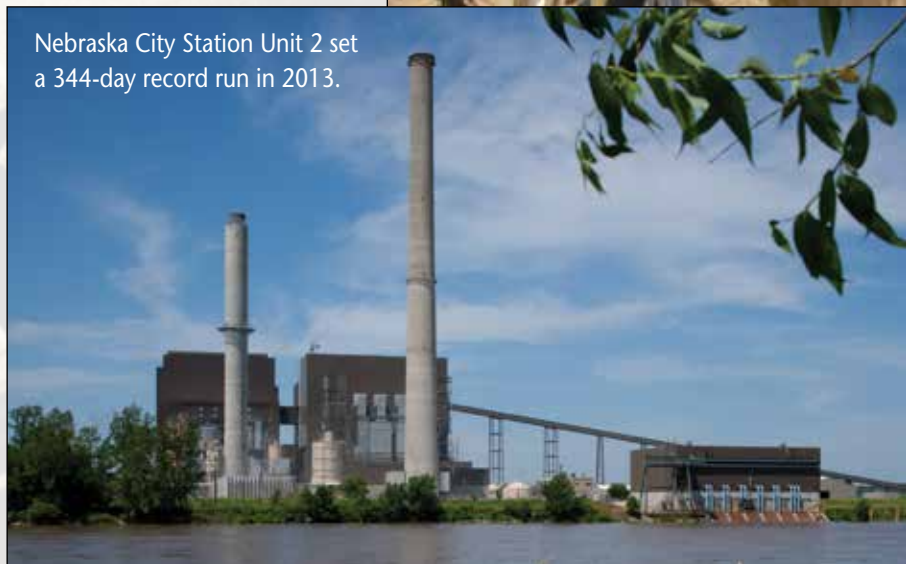
## Building the Generating Portfolio

We have long believed in the value of a diverse fuel mix. Most years, we would generate about 60 percent of our electricity from coal, 30 percent from nuclear and the rest from a mix of natural gas, oil, renewables and purchases on the open market.

"Fuel diversity protects the utility and its customer-owners from unexpected developments in the market, like fuel price increases, which can drive up the cost of generating electricity," said Doug Collins, manager of Energy Marketing & Compliance.

During 2013, however, because Fort Calhoun Station was offline, we generated about 90 percent of our electricity from coal. That placed added importance on the employees who maintain our generating fleet. Losing a unit to an unscheduled outage could have been challenging. Our employees came through, the lights stayed on and OPPD was recognized for its operation and maintenance of its generating stations.

Nebraska City Station Unit 2 set a 344-day record run in 2013.



Line technician boot camp hopefuls put in a 12-hour day in temperatures near 100 degrees.





It takes a large crane to lift giant wind turbine blades into place. For scale, note the construction worker in the foreground.

OPPD further diversified its resource mix in 2013, signing a contract to buy up to 400 megawatts of cost-effective wind power from the Grande Prairie Wind Farm, located near O'Neil, Neb. By 2017, about 118,000 customers will be receiving carbon-free electricity from Grande Prairie.

That contract doubled the percentage of renewable energy in OPPD's generating portfolio. When the Grande Prairie Wind Farm is operating, about 30 percent of retail generation will come from renewable sources, chiefly wind energy. The availability of federal and state tax credits, and changes in the wind power market, made the Grande Prairie contract a good deal.



Ed Thiele guides a tour of college students at OPPD's Omaha Service Center, a showcase for sustainability. Here, he explains how a solar-thermal system's water-filled tubes on the roof provide hot water and hydronic radiant heat for the line dock and garages.

## Tougher Environmental Regulations

Increasing reliance on renewable resources is particularly timely now as federal regulators tighten emission rules for coal-fired power plants.

These new regulations could impose hefty financial costs and stringent operational restrictions on the utility.

These and other federal rules are transforming the power industry, particularly for utilities like OPPD that generate electricity from coal.

"We think an 'all of the above' national energy policy that includes coal-fired power makes a lot of sense," said Russ Baker, manager of Environmental & Regulatory Affairs. "OPPD and its customer-owners have benefitted from fuel diversity."

Increased reliance on renewable energy makes sense given these impending regulatory changes. However, OPPD needs to balance increased reliance on renewable energy with other types of electric generation to make sure the power is there when customers need it.







High school students create light electric vehicles in the Power Drive program.



students at one of six Omaha Public School locations eight times during the school year. Involvement in the program resulted in OPPD receiving the Mentor Advocate Award from the Midlands Mentoring Partnership last year.

As a testament to the value we place on mentoring, we have employee-to-employee mentoring, as well. The Career Connections program has touched more than 200 employees since it began four years

ago. Developing our current and future workforce is a priority, and mentoring provides an outlet for doing just that.

Everyone and everything our business touches are part of a large and important system, one that performed optimally in 2013. It's a system that brings together employees, technology, customers and communities in a shared endeavor to improve the quality of life in southeastern Nebraska. Clearly, in 2013 that system operated in high gear.

Forester Andrew Clark helps schoolchildren plant a tree as part of a tree-grant award ceremony.



## Service & Students

Customers gave the district a 13th vote of confidence last year in the annual J.D. Power Residential Customer Satisfaction survey. Last year's survey results confirmed our strategy of providing our customer-owners with affordable, reliable and environmentally sensitive energy services.

In our experience, customer satisfaction is the function of three things: rates, reliability and relationships. Rates and reliability account for about half of our customer satisfaction scores. The other half comes from OPPD's relationship with its customer-owners and the communities we serve.

"Rates and reliability are absolutely essential to customer satisfaction in any product," said Deeno Boosalis, manager of

OPPD's Business Strategy and Analysis group. "But while rates and reliability are critical, they are not enough to attain high customer satisfaction by themselves. That requires relationships – emotionally engaging with your customer-owners."

One way OPPD engages with its customer-owners and the communities we serve is through our extensive mentoring programs, which allow employees to give back to the community while also experiencing profound personal growth.

- OPPD has participated in Partnership 4 Kids since August 2007. Last year, more than 50 employees volunteered as goal buddies or group mentors to encourage students and listen to their concerns and challenges. The employees visit the



## Investor Relations and Corporate Information

### Corporate Headquarters

Energy Plaza  
444 South 16th Street Mall  
Omaha, Nebraska 68102-2247  
402-636-2000  
www.oppd.com

### General Counsel

Fraser Stryker PC LLO  
Omaha, Nebraska

### Financial Advisor

Barclays Capital Inc.  
New York, New York

### Consulting Engineer

SAIC Energy, Environment  
& Infrastructure, LLC  
McLean, Virginia

### Independent Auditors

Deloitte & Touche LLP  
Omaha, Nebraska

### Bond Counsel

Kutak Rock LLP  
Omaha, Nebraska

### Commercial Paper Holders

Issuing and Paying Agent  
The Bank of New York Mellon Trust Company, N.A.  
New York, New York

### Senior, Subordinate and Separate System Bondholders

You may contact OPPD with questions about OPPD debt at:

Finance & Investor Relations  
Omaha Public Power District  
444 South 16th Street Mall  
Omaha, Nebraska 68102-2247  
Email: [finfo@oppd.com](mailto:finfo@oppd.com)  
402-636-3286

The Trustee and Paying Agent on OPPD's Senior Lien Debt, Subordinated Revenue Bonds and Separate System Revenue Bonds is The Bank of New York Mellon Trust Company, N.A. You may contact The Bank of New York Mellon Trust Company, N.A. directly at:

The Bank of New York Mellon Trust Company, N.A.  
Global Corporate Trust  
2 North LaSalle Street, Suite 1020  
Chicago, Illinois 60602

Email: [corporate.bond.research@bankofny.com](mailto:corporate.bond.research@bankofny.com)  
Bondholder Relations: 800-254-2826

### OPPD Minibond Holders

OPPD is the Paying Agent, Transfer Agent and Registrar on OPPD's Minibonds. OPPD Minibond Administration provides information and assistance to Minibond holders regarding:

- *Interest Payments*  
Interest on Current Interest-Bearing Minibonds is paid on April 1 and October 1 each year.
- *Ownership Transfer*  
Minibond Transfer Information Forms can be obtained via [www.oppd.com](http://www.oppd.com) or by contacting the Minibond Administrator. (See below.)
- *Optional Early Redemption*
- *Replacement of Lost Minibond Certificate*

### Minibond Administrator

You may contact the Minibond Administrator at:

Minibond Administrator  
Omaha Public Power District  
444 South 16th Street Mall  
Omaha, Nebraska 68102-2247  
Email: [minibonds@oppd.com](mailto:minibonds@oppd.com)  
Omaha, Nebraska, area: 402-636-3286  
Outstate Nebraska: 800-428-5584

### Available Financial Information

In compliance with Securities and Exchange Commission Rule 15c2-12, information regarding OPPD is available through the Municipal Securities Rulemaking Board's Electronic Municipal Market Access System. Copies of its most recent annual reports, interim reports and official statements also are available upon request at [finfo@oppd.com](mailto:finfo@oppd.com) or at the following address:

Finance Division  
Omaha Public Power District  
444 South 16th Street Mall  
Omaha, Nebraska 68102-2247

Financial information in the annual report also is available at [www.oppd.com](http://www.oppd.com)

## 2013 OPPD Financial Report

### 2013 Financial Report CD

Management's Discussion and Analysis (Unaudited)  
Report of Management  
Independent Auditors' Report  
Statements of Net Position  
Statements of Revenues, Expenses and Changes in Net Position  
Statements of Cash Flows  
Notes to Financial Statements  
Statistics (Unaudited)

John Stroy, left, and Kirk Allen, lower two gears into the gearbox, which is used for a coal mill at North Omaha Station. Photo courtesy of Mike Milledge, OPPD Central Maintenance machinist.







[oppd.com](http://oppd.com)

444 South 16th Street Mall  
Omaha, Nebraska 68102-2247



# Omaha Public Power District

## 2013 Financial Report

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# **Management's Discussion and Analysis (Unaudited)**

## **USING THIS FINANCIAL REPORT**

The Financial Report for the Omaha Public Power District (OPPD or Company) includes this Management's Discussion and Analysis, Financial Statements and Notes to the Financial Statements. The basic Financial Statements consist of the Statement of Net Position, the Statement of Revenues, Expenses and Changes in Net Position and the Statement of Cash Flows. The Financial Statements have been prepared in accordance with generally accepted accounting principles for proprietary funds of governmental entities. Questions concerning any of the information provided in this report should be directed to Investor Relations, 402-636-3286.

***Management's Discussion and Analysis (MD&A)*** – This unaudited information provides an objective and easily readable analysis of OPPD's financial activities based on currently known facts, decisions or conditions. In the MD&A, financial managers present both short-term and long-term analyses of the Company's activities. The MD&A should be read in conjunction with the Financial Statements and related Notes. This document contains forward-looking statements based on current plans.

***Statement of Net Position*** – This statement reports resources with service capacity (assets) and obligations to sacrifice resources (liabilities). Deferrals result from outflows and inflows of resources that have already taken place but are not recognized in the financial statements as expenses and revenues because they relate to future periods. Net Position is the residual interest in the Company. On the Statement of Net Position, the sum of assets and deferred outflows equals the sum of liabilities, deferred inflows and net position. This statement facilitates the assessment and evaluation of liquidity, financial flexibility and capital structure.

***Statement of Revenues, Expenses and Changes in Net Position*** – All revenues and expenses are accounted for in this statement. This statement measures the activities for the year and can be used to determine whether the rates, fees and other charges are adequate to recover expenses.

***Statement of Cash Flows*** – This statement reports all cash receipts and payments summarized by net changes in cash from operating, capital and related financing and investing activities.

***Notes to the Financial Statements (Notes)*** – These notes provide additional detailed information to support the Financial Statements.

***Statistics*** – This unaudited section provides additional comparison information.



## OVERVIEW

The financial position and results of operations were similar for 2013 and 2012. Fort Calhoun Station (FCS) was in an outage during both of these years and resumed operations on December 21, 2013. This extended outage had an adverse impact on off-system sales revenues and operating expenses. OPPD lessened the impact on customer-owners through insurance recoveries, the use of regulatory accounting and cost reductions. The most significant cost reductions in 2013 were from lower prices for coal transportation and reductions in employee benefit expenses. The following sections include more detailed information on financial activities.

## FINANCIAL POSITION AND RESULTS OF OPERATIONS

The following table summarizes OPPD's financial position as of December 31 (in thousands).

<b>Condensed Statements of Net Position</b>	<b>2013</b>	<b>2012</b>
Current Assets	\$ 700,882	\$ 809,696
Other Long-Term Assets and Special Purpose Funds	757,626	683,886
Capital Assets	<u>3,359,141</u>	<u>3,342,731</u>
Total Assets	4,817,649	4,836,313
Deferred Outflows of Resources	<u>29,310</u>	<u>33,502</u>
Total Assets and Deferred Outflows	<u>\$ 4,846,959</u>	<u>\$ 4,869,815</u>
Current Liabilities	\$ 222,405	\$ 385,947
Long-Term Liabilities	<u>2,717,966</u>	<u>2,615,556</u>
Total Liabilities	2,940,371	3,001,503
Deferred Inflows of Resources	37,000	54,000
Net Position	<u>1,869,588</u>	<u>1,814,312</u>
Total Liabilities, Deferred Inflows and Net Position	<u>\$ 4,846,959</u>	<u>\$ 4,869,815</u>

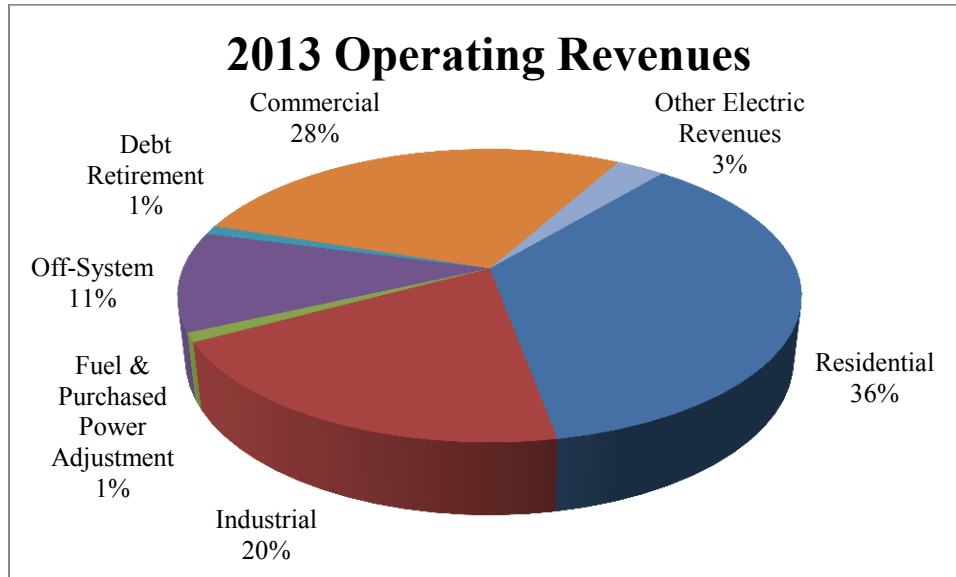
The following table summarizes OPPD's operating results for the years ended December 31 (in thousands).

<b>Operating Results</b>	<b>2013</b>	<b>2012</b>
Operating Revenues	\$ 1,090,213	\$ 1,047,997
Operating Expenses	<u>(958,338)</u>	<u>(928,961)</u>
Operating Income	131,875	119,036
Other Income	20,956	28,418
Interest Expense	<u>(97,555)</u>	<u>(92,625)</u>
Net Income	<u>\$ 55,276</u>	<u>\$ 54,829</u>



## Operating Revenues

The following chart illustrates 2013 operating revenues by category and percentage of the total. Other electric revenues include connection charges, late payment charges, rent from electric property, wheeling fees, insurance recoveries for prior years and miscellaneous revenues.



**2013 Compared to 2012** – Total operating revenues were \$1,090,213,000 for 2013, an increase of \$42,216,000 or 4.0% over 2012 operating revenues of \$1,047,997,000.

- Revenues from retail sales were \$942,291,000 for 2013, an increase of \$72,385,000 or 8.3% over 2012 revenues of \$869,906,000. The change in retail revenues was primarily due to higher energy prices and an increase in the adjustment for the under-recovery of fuel and purchased power expenses.
- Revenues from retail sales included \$17,000,000 in transfers from the Debt Retirement Reserve in both 2013 and 2012.
- Revenues from off-system sales were \$118,268,000 for 2013, a decrease of \$4,923,000 or 4.0% from 2012 revenues of \$123,191,000. The decrease was primarily due to the expiration of a large participation sales contract.
- Other Electric Revenues were \$29,654,000 for 2013, a decrease of \$25,246,000 or 46.0% from 2012 revenues of \$54,900,000. The decrease was primarily due to insurance recoveries received in 2012.

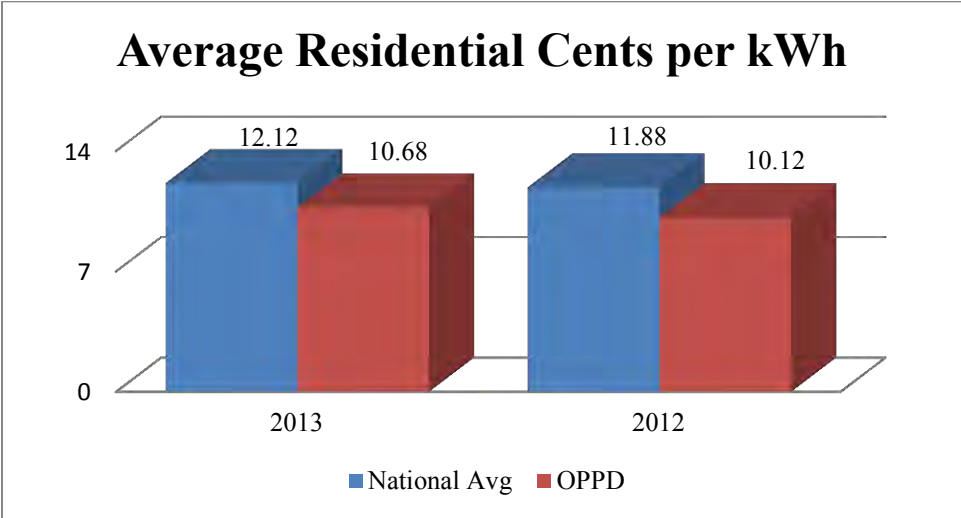
## Cents per kWh

The Company strives to manage costs and maximize the public power advantage of low-cost and reliable service.



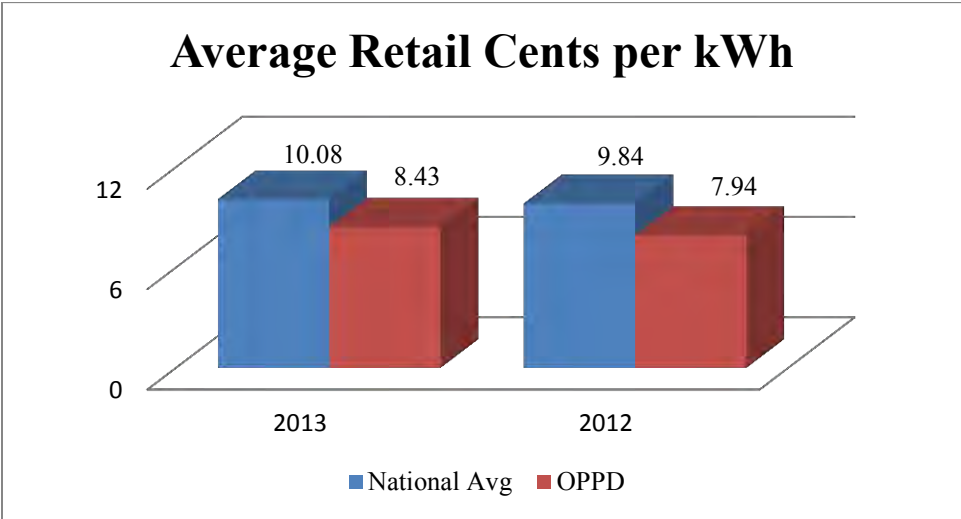
Residential customers paid an average of 10.68 and 10.12 cents per kilowatt-hour (kWh) in 2013 and 2012, respectively. The national average residential cents per kWh according to the Energy Information Administration (EIA), U.S. Department of Energy, was 12.12 for 2013 (preliminary year-to-date December 2013) and 11.88 cents per kWh for 2012. Based on the preliminary EIA data for 2013, OPPD residential rates were 11.9% below the national average.

The following chart illustrates the Company’s average residential cents per kWh compared to the national average.



Retail customers paid an average of 8.43 and 7.94 cents per kWh in 2013 and 2012, respectively. The national average retail cents per kWh according to the EIA, was 10.08 for 2013 (preliminary year-to-date December 2013) and 9.84 cents per kWh for 2012. Based on the preliminary EIA data for 2013, OPPD retail rates were 16.4% below the national average.

The following chart illustrates the Company’s average retail cents per kWh compared to the national average.

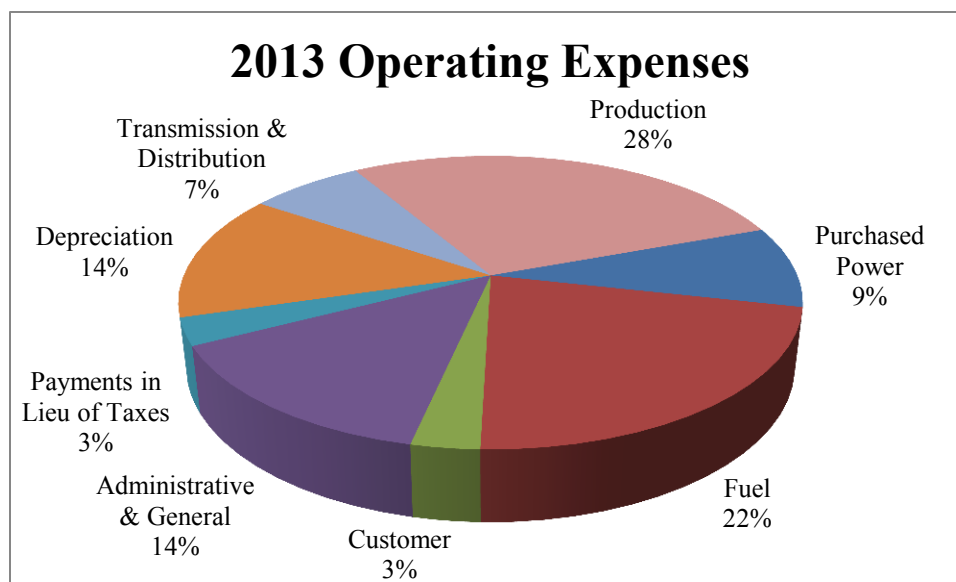




General rate adjustments of 7.3% and 4.5% were implemented in January 2013 and 2012, respectively, due to increased operating costs. The adjustments to the Fuel and Purchased Power Adjustment (FPPA) were a decrease of 0.4% for 2013 and an increase of 1.4% for 2012. Cost-containment, the use of regulatory accounting and other risk management efforts have limited these rate adjustments. There were no rate adjustments implemented in January 2014.

## Operating Expenses

The following chart illustrates 2013 operating expenses by expense classification and percentage of the total.



**2013 Compared to 2012** - Total operating expenses were \$958,338,000 for 2013, an increase of \$29,377,000 or 3.2% over 2012 operating expenses of \$928,961,000.

- Fuel expense decreased \$21,024,000 or 8.9% from 2012, primarily due to lower coal transportation costs resulting from the renegotiation of the contract.
- Purchased Power expense increased \$10,173,000 or 13.8% over 2012, primarily due to additional renewable energy purchases.
- Production expense increased \$36,565,000 or 16.0% over 2012, primarily due to higher operations and maintenance expenses incurred at FCS.
- Transmission expense increased \$2,014,000 or 9.2% over 2012, primarily due to higher transmission and regulatory expenses and fees.
- Distribution expense increased \$7,107,000 or 19.2% over 2012, primarily due to additional charges for supporting services.
- Customer Accounts expense increased \$1,216,000 or 8.7% over 2012, primarily due to additional credit card processing fees and postage expenses.
- Customer Service and Information expense decreased \$1,234,000 or 7.5% from 2012, primarily due to decreased incentive payments for sustainability projects.



- Administration and General expense decreased \$8,786,000 or 6.2% from 2012, primarily due to lower employee benefit costs.
- Depreciation and Amortization increased \$1,613,000 or 1.3% over 2012, due to additional depreciation for capital additions.
- Payments in Lieu of Taxes expense increased \$1,733,000 or 5.8% over 2012, due to higher retail revenues.

### **Other Income (Expenses)**

Other income (expenses) totaled \$20,956,000 in 2013, a decrease of \$7,462,000 from 2012 other income (expenses) of \$28,418,000. Other - net was \$4,131,000 lower in 2013, primarily due to grants from the Federal Emergency Management Agency in 2012. Investment income was \$2,380,000 lower than 2012 investment income of \$2,041,000 due to an overall decrease in the fair market value of fixed income investments. Long-term interest rates have been rising resulting in lower bond prices and yields.

Allowances for Funds Used During Construction (AFUDC) totaled \$13,334,000 in 2013, a decrease of \$900,000 from 2012 AFUDC of \$14,234,000 due to a lower interest rate.

A variety of products and services are offered, which provide value both to the customer and the Company. These products include Residential and Commercial Surge Protection, In-Home Electrical Protection Plan, ECO 24/7, Energy Information Services and Geothermal Loop Heat Exchanges. Offering these products and services provides opportunities to build strong relationships with customers by helping them efficiently and economically meet their energy needs.

Income from products and services was \$3,228,000 for 2013, a decrease of \$51,000 from 2012 income from products and services of \$3,279,000. This decrease was primarily due to less income from the sale of Geothermal Loop Heat Exchange products.

### **Interest Expense**

Interest expense was \$97,555,000 for 2013, an increase of \$4,930,000 over 2012 interest expense of \$92,625,000. This increase was due to incurring a full year of interest expense for the 2012 Series A Electric System Revenue Bonds in 2013.

### **Net Income**

Net income, after revenue adjustments for changes to the Debt Retirement Reserve, was \$55,276,000 and \$54,829,000 for 2013 and 2012, respectively. Changes to the Debt Retirement Reserve resulted in operating revenues and net income increasing by \$17,000,000 in 2013 and 2012.



## CAPITAL PROGRAM

The Company's utility plant assets include production, transmission and distribution, and general plant facilities. The following table summarizes the balance of capital assets as of December 31 (in thousands).

	<b>2013</b>	<b>2012</b>
Electric plant	\$4,782,357	\$4,692,215
Construction work in progress	404,042	394,415
Nuclear fuel - at amortized cost	101,769	100,765
Accumulated depreciation and amortization	<u>(1,929,027)</u>	<u>(1,844,664)</u>
Total utility plant - net	<u>\$3,359,141</u>	<u>\$3,342,731</u>

Electric system requirements, including the identification of future capital investments, are routinely evaluated to ensure current and future load requirements are serviced by a reliable and diverse power supply. Capital investments are financed with revenues from operations, bond proceeds, investment income and cash on hand. Certain capital expenditures were deferred, where possible, due to the FCS outage which concluded in 2013. Capital expenditures were \$6,905,000 under budget for 2013.

The following table shows actual capital program expenditures, including allowances for funds used during construction, for the last two years and budgeted expenditures for 2014 (in thousands).

<b>Capital Program</b>	<u><b>Budget</b></u>	<u><b>Actual</b></u>	
	<b>2014</b>	<b>2013</b>	<b>2012</b>
Production	\$ 72,746	\$ 83,504	\$ 89,537
Transmission and distribution	85,138	54,503	74,011
General	<u>15,238</u>	<u>21,069</u>	<u>16,640</u>
Total	<u>\$173,122</u>	<u>\$159,076</u>	<u>\$180,188</u>

Production expenditures include equipment to comply with increasing environmental regulations. A natural gas pipeline and other equipment will be placed in service in 2014 at the Nebraska City Station to allow the use of natural gas as an alternative to fuel oil for a start-up and stabilization fuel source.

Transmission and distribution expenditures include the installation of new technologies and substation and distribution facilities to maintain system reliability, enhance efficiency and respond to load growth.

General plant expenditures include the purchase of construction and transportation equipment and information technology upgrades.



Significant capital projects planned for 2014, ordered by highest planned expenditures, include the following.

- Customer substation work – This is a project to support work being completed at Offutt Air Force Base.
- Fort Calhoun Station Remote Spent Fuel Pool Monitoring – This project will ensure continuous power at the station during extreme natural events.
- Fort Calhoun Station Security Force on Force structure improvements – This project will reinforce the physical protection of the plant.
- Fort Calhoun Station Internal Containment Structure beam reinforcements – This is the design of additional reinforcements prescribed by the Nuclear Regulatory Commission (NRC) to ensure the facility is protected against a catastrophic natural disaster.
- Distribution work – This is to support the business needs of a customer.
- Construction Equipment and Heavy Truck Replacement – This is normal replacement of general construction equipment.
- Sarpy County Station Unit No. 3 Overhaul – This is the overhaul of a gas unit at the station.

## CASH AND LIQUIDITY

### Cash Flows

There were increases in cash of \$32,366,000 and \$29,825,000 during 2013 and 2012, respectively. The following table illustrates the cash flows by activities for the years ended December 31 (in thousands).

<b>Cash Flows</b>	<b>2013</b>	<b>2012</b>
Cash Flows from Operating Activities	\$ 168,708	\$ 151,733
Cash Flows from Capital and Related Financing Activities	(274,163)	(8,072)
Cash Flows from Investing Activities	137,821	(113,836)
Change in Cash and Cash Equivalents	<u>\$ 32,366</u>	<u>\$ 29,825</u>

Cash flows from operating activities consist of transactions involving changes in current assets, current liabilities and other transactions that affect operating income.

- Cash flows for 2013 increased \$16,975,000 over 2012, primarily due to an increase in cash received from retail customers and insurance companies. This was partially offset by an increase in cash paid to off-system counterparties for additional wind energy.

Cash flows from capital and related financing activities consist of transactions involving long-term debt and the acquisition and construction of capital assets.

- Cash flows used for 2013 increased \$266,091,000 over 2012, primarily due to proceeds from long-term borrowings in 2012 which reduced the cash flows used in 2012.



Cash flows from investing activities consist of transactions involving purchases and maturities of investment securities and investment income.

- Cash flows for 2013 increased \$251,657,000 over 2012, primarily due to more maturities and sales of investments than purchases in 2013.

## **Financing**

Sufficient liquidity is maintained to ensure working capital is available for normal operational needs and unexpected but predictable risk events. OPPD's liquidity includes cash, marketable securities and a line of credit. Bond offerings also provide a significant source of liquidity for capital investments not funded by revenues from operations.

The financing plan optimizes the debt structure to ensure capital needs are financed, liquidity needs are achieved and the Company's strong financial position is maintained. The 2014 financing plan does not include any bond issues; however, the Company will continue to monitor refunding opportunities to achieve any potential interest cost savings for customer-owners.

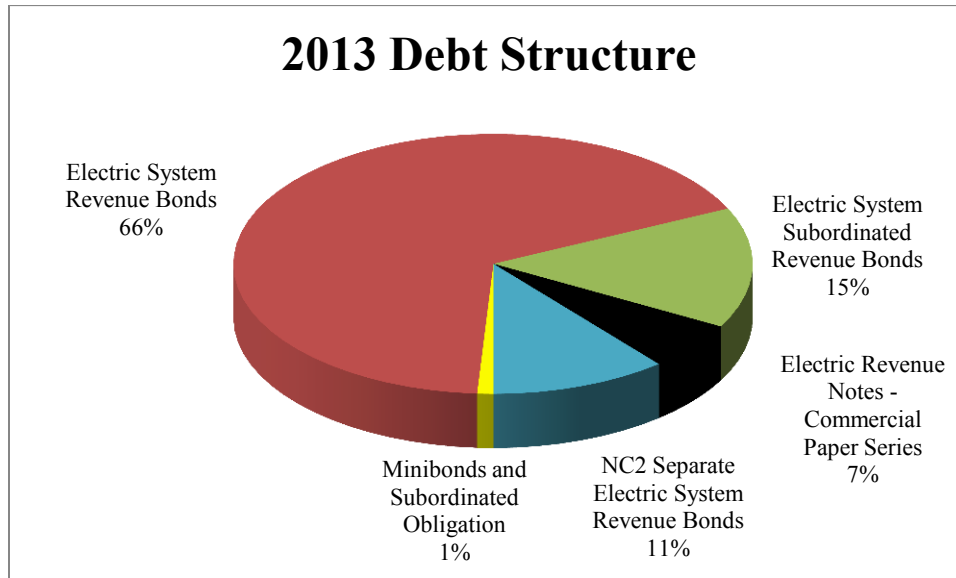
There were no bond issuances in 2013. The Company made repayments of \$26,125,000 of Electric System Revenue Bonds and \$169,000 of Minibonds during 2013. Repayments for the Electric System Revenue Bonds included a principal payment of \$9,385,000 for the early call of a portion of the 1993 Series C term bonds due February 1, 2014.

Two Electric System Revenue Bond issues totaling \$499,370,000 were completed during 2012. An issue totaling \$226,715,000 was used to refund outstanding bonds with higher interest rates, and a second issue totaling \$272,655,000 was used to finance capital expenditures. In addition, repayments of \$52,460,000 of Electric System Revenue Bonds, \$460,000 of Electric System Subordinated Revenue Bonds and \$143,000 of Minibonds were made in 2012. Repayments for the Electric System Revenue Bonds included principal payments of \$8,850,000 for the early call of a portion of the 1993 Series C term bonds due February 1, 2013 and \$13,990,000 for the early redemption of the 2002 Series B serial bonds due February 1, 2013.

The Company renewed a Credit Agreement for \$250,000,000 in 2013. This supports the Commercial Paper Program in addition to providing another source of working capital, if needed. There were no amounts outstanding under this Credit Agreement as of December 31, 2013 or 2012. There was \$150,000,000 of commercial paper outstanding as of December 31, 2013 and 2012.



The following chart illustrates the debt structure and percentage of the total as of December 31, 2013.



### Debt Service Coverage for Electric System Revenue Bonds

Debt service coverage for the Electric System Revenue Bonds was 2.25 and 2.21 in 2013 and 2012, respectively. OPPD's senior lien bond indenture provides that additional bonds may not be issued unless estimated net receipts for each future year shall equal or exceed 1.4 times the debt service on all Electric System Revenue Bonds outstanding, including the additional bonds being issued. Transactions in 2013 and 2012 for the NC2 Separate Electric System were not included in the calculation because the Electric System Revenue Bonds are not secured by the Separate System. The Company is in compliance with all debt covenants.

### Debt Ratio

The debt ratio is a measure of financial solvency and represents the share of debt to total capitalization (debt and net position). This ratio does not include the NC2 Separate Electric System Revenue Bonds since this debt is secured by revenues of the NC2 Participation Power Agreements. The debt ratio was 52.0% and 53.1% as of December 31, 2013 and 2012, respectively.

### Ratings

High credit ratings allow the Company to borrow funds at more favorable interest rates. Both quantitative (financial strength) and qualitative (business and operating characteristics) factors are considered by the credit rating agencies in establishing a company's credit rating. The ratings received from Standard & Poor's Ratings Services (S&P) and Moody's Investors Service (Moody's), independent bond rating agencies for the latest bond issues, were among the highest ratings granted to electric utilities and confirm the agencies' assessment of the Company's strong ability to meet its debt service requirements. Moody's changed its ratings for OPPD's senior lien debt from Aa1 to Aa2 and for subordinated debt from Aa2 to Aa3, primarily due to FCS challenges and potential environmental



compliance costs for the fossil stations. Both Moody's and S&P have stable outlooks for OPPD's credit ratings.

The following table summarizes credit ratings in effect on December 31, 2013.

	<u>S&amp;P</u>	<u>Moody's</u>
Electric System Revenue Bonds	AA	Aa2
Electric System Subordinated Revenue Bonds (including PIBs) *	AA-	Aa3
Electric Revenue Notes - Commercial Paper Series	A-1+	P-1
Minibonds *	AA-	Aa3
NC2 Separate Electric System Revenue Bonds (2005A, 2006A) *	A	A1
NC2 Separate Electric System Revenue Bonds (2008A)	A	A1

\* *Payment of the principal and interest on the Electric System Subordinated Revenue Bonds, Minibonds and NC2 Separate Electric System Revenue Bonds 2005 Series A and 2006 Series A, when due, is insured by financial guaranty bond insurance policies. PIBs are Periodically Issued Bonds, which are another type of Electric System Subordinated Revenue Bond.*

## **RISK MANAGEMENT**

### **Risk Management Practices**

An Enterprise Risk Management (ERM) program is used to identify, quantify, prioritize and manage the risks of the Company. Specific risk-mitigation plans and procedures are maintained to provide focused and consistent efforts to mitigate various risk exposures. Several cross-functional risk committees are utilized to discuss and analyze potential risks that could hinder the achievement of OPPD's strategic objectives. Additionally, an Executive ERM Committee has been established to specifically discuss risk-related issues at the senior management level of the Company. An overview of the ERM program is provided to the Board of Directors annually.

Power marketing and fuel purchase activities are conducted within the normal course of business. Risks associated with power marketing and fuel contracting are managed within a risk management control framework. Fuel expense represents a significant portion of generation costs and affects the ability to generate and market competitively priced power. A risk-management working group is responsible for identifying, measuring and mitigating various risk exposures related to power marketing and fuel purchase activities.

OPPD participates in the wholesale marketplace with other electric utilities and power marketers for off-system energy sales. The Company must be able to offer energy at competitive prices and obtain transmission services to successfully compete in this market. Energy market prices may fluctuate substantially in a short period of time due to changes in the supply and demand of electricity. Counterparty credit risks are monitored closely on an ongoing basis. The Company's energy trading and marketing practices and processes have been modified for the implementation of the Integrated Marketplace in the Southwest Power Pool (SPP) in 2014. The risks associated with these changes have been identified and plans have been established for their mitigation.

A Rate Stabilization Reserve was established in 1999 to assist in stabilizing retail electric rates. Funds from this reserve were used to help finance higher fuel costs and unexpected energy purchases in 2011



due to the extended outage at FCS to lessen the impact on customer-owners. The fund was replenished with FPPA recoveries and insurance proceeds in 2013 and 2012. The balance of the fund was \$32,000,000 and \$24,612,000 as of December 31, 2013 and 2012, respectively. The balance of the reserve was maintained at \$32,000,000 as of December 31, 2013 and 2012.

A Debt Retirement Reserve was established in 2003 to assist in managing the long-term risks associated with significant capital expenditures and related debt issuances. This reserve is used to meet challenges in retiring debt and maintaining adequate debt service coverage ratios. The reserve was used to provide additional revenues and funds of \$17,000,000 each in 2013 and 2012. The balance of the fund was \$0 and \$14,000,000 as of December 31, 2013 and 2012, respectively. The balance of the reserve was \$0 and \$17,000,000 as of December 31, 2013 and 2012, respectively.

The Company promotes ethical business practices and the highest standards in the reporting and disclosure of financial information. The Sarbanes-Oxley Act (Act) is intended to strengthen corporate governance of publicly traded companies. As a public utility, the Company is not required to comply with the Act, but the application of these requirements, where appropriate, ensures continued public trust in OPPD, protects the interest of its stakeholders and is a sound business practice. One of the most significant requirements of the Act pertains to management's documentation and assessment of internal controls. The Company's management assesses internal controls for significant business processes that impact financial reporting. This assessment includes documenting procedures, risks and controls for these processes and assessing the effectiveness and operation of the internal controls. In addition, the Company contracts with an independent third party to administer the receipt, communication and retention of employee concerns regarding business and financial practices.

### **Other Reserves**

Other reserves are maintained to recognize potential liabilities that arise in the normal course of business. Additional information about other reserves follows.

- The Uncollectible Accounts Reserve is established for estimated uncollectible accounts from both retail and off-system sales. Accounts Receivable is reported net of the \$1,000,000 reserve for retail sales. A \$5,000,000 reserve for off-system sales was established by the Board of Directors. This reserve is separately reported as a deferred inflow on the Statement of Net Position.
- The Workers' Compensation and Public Liability Reserves are established for the estimated liability for current workers' compensation and public liability claims.
- The Incurred But Not Presented Reserve is an insurance reserve that is required by state law because the Company is self-insured for health care costs. The reserve is based on health insurance claims that have been incurred but not yet presented for payment.



## **REGULATORY AND ENVIRONMENTAL UPDATES**

### **Fort Calhoun Station Update**

FCS was taken out of service for a normal refueling outage in April 2011. Outage activities were suspended in June 2011 to protect facilities from rising river levels caused by the release of record amounts of water from dams along the Missouri River by the U.S. Army Corps of Engineers. The NRC placed FCS into a special category of their inspection manual, Chapter 0350, in December 2011. This chapter is for nuclear plants that are in extended shutdowns with performance issues. OPPD contracts with Exelon Generation Company, LLC, the largest operator of nuclear stations in the United States, for operational and managerial support services. FCS resumed operations on December 21, 2013, after satisfactorily completing NRC requirements and inspections.

The Board of Directors authorized management to establish a regulatory asset for certain recovery costs, with amortization over a 10-year period commencing after the resumption of operations. Qualifying recovery costs will continue to be deferred until FCS's regulatory rating is increased to a more favorable NRC regulatory category. The balance of this regulatory asset was \$138,362,000 and \$70,627,000 as of December 31, 2013 and 2012, respectively.

### **SPP Integrated Marketplace and Transmission Access**

OPPD became a transmission-owning member of SPP, and all of the Company's transmission facilities were placed under the SPP open access transmission tariff on April 1, 2009. In addition to tariff administration services, SPP also provides reliability coordination services, generation reserve sharing, energy imbalance market services and transmission planning services to OPPD and SPP's other transmission-owning members.

The SPP Board of Directors approved expansion of the current real-time Energy Imbalance Market (Day 1) into a Day 2 Market. The SPP Day 2 Market, also known as the Integrated Marketplace (IM), includes Day-Ahead Markets and Real-Time Markets. It also includes Ancillary Services and Transmission Congestion Rights Markets. The IM went live on March 1, 2014. SPP is now the Consolidated Balancing Authority, relieving OPPD of these responsibilities.

The IM provides a more transparent market by which load is served by the most efficient and economical generation, while maintaining the reliability of the grid. The market mechanism rewards low cost, flexible and reliable providers of electricity. OPPD's generation is in competition with other generation owners to serve load across the SPP footprint. A cross-functional project team was launched in December 2011 to prepare for the IM. Individual task teams addressed related functional areas to ensure that systems, policies and personnel were ready for the transition and able to operate effectively in the new market.

A 180-mile 345-kilovolt power line being built by OPPD and Kansas City Power and Light (Midwest Transmission Project) will run from a substation at the Nebraska City Station to Sibley, Missouri. This



project is one of several priority projects as determined by SPP and is expected to relieve congestion on the region's transmission system; improve reliability on the nation's energy grid; and improve opportunities for wind energy distribution. The final route was selected in July of 2013 after a year-long process involving 20 public meetings. Construction is expected to begin in 2015 with a planned summer 2017 in-service date.

### **Renewable Capability including Purchased Power Contracts**

Renewable portfolio standards are currently mandated in several states but not in Nebraska. The Board of Directors has established a proactive goal to provide 10% of retail energy from renewable sources by 2020. The percentage of renewable energy increased to 6.5% in 2013 from 5.3% in 2012 and is expected to increase to 15.1% in 2014. A purchased power contract with the Western Area Power Administration provides 86 MW of hydro power that is excluded from the goal.

The following table shows the renewable generation owned or purchased and future capability (in MW).

	<b>Capability</b>
<b>OPPD Owned Generation</b>	
Elk City Station (landfill-gas)	6.2
Valley Station (wind)	0.7
Subtotal OPPD Owned Generation	<u>6.9</u>
<b>Purchased Wind Generation</b>	
Ainsworth	10.0
Elkhorn Ridge	25.0
Flat Water	60.0
Petersburg	40.5
Broken Bow I	18.0
Crofton Bluffs	13.6
Subtotal Purchased Wind Generation	<u>167.1</u>
<b>Total Renewable Generation as of December 31, 2013</b>	<u>174.0</u>
<b>2014 Purchased Wind Generation</b>	
Broken Bow II	45.0
Prairie Breeze	200.6
Subtotal 2014 Purchased Wind Generation	<u>245.6</u>
<b>2017 Purchased Wind Generation</b>	
Grande Prairie	<u>400.0</u>
<b>Total Expected Renewable Generation as of December 31, 2017</b>	<u><u>819.6</u></u>



## **Environmental Matters**

Environmental matters can have a significant impact on operations and financial results. OPPD complies with all applicable state and federal environmental rules and regulations. The items mentioned below include proposed, enacted or enforceable laws, rules and regulations.

The Environmental Protection Agency (EPA) finalized the Mercury and Air Toxics Standard (MATS) on December 16, 2011. Compliance with this rule will be necessary by April 16, 2015. An additional year was granted by local permitting agencies to allow for pilot testing, modeling, evaluation and to facilitate installation of pollution control equipment, if necessary. Various generation options have been modeled due to the impact of MATS and other environmental regulations. Pilot testing of Dry Sorbent Injection and Activated Carbon Injection has been conducted, and the results are being analyzed to determine the optimal generating options. The Washington D.C. Circuit Court heard challenges to the MATS rule on December 10, 2013.

The EPA published the Cross-State Air Pollution Rule (CSAPR) on August 8, 2011, to improve air quality by reducing power plant emissions contributing to ozone and fine-particle pollution in other states. Specifically, this proposal would have required significant reductions in sulfur dioxide (SO<sub>2</sub>) and nitrogen oxides (NO<sub>x</sub>). CSAPR established a cap-and-trade system with state and unit specific allowance allocations to achieve desired emission reductions for SO<sub>2</sub> and NO<sub>x</sub>. Implementation of Phase I of the final rule was scheduled to begin in 2012, but the United States Court of Appeals for the District of Columbia issued an order on December 30, 2011, staying CSAPR pending judicial review. On August 21, 2012, the federal court vacated CSAPR stating the rule exceeds the statutory authority of the EPA. The U.S. Supreme Court heard oral arguments on December 10, 2013, in review of the federal court's invalidation of CSAPR. In the interim, the EPA will continue administering the Clean Air Interstate Rule (CAIR), the predecessor to CSAPR pending the promulgation of a valid replacement rule. The State of Nebraska is not covered by CAIR; therefore, OPPD remains unaffected at this time.

The EPA announced its plan to reduce carbon pollution from electric generating stations on September 20, 2013. The proposed standards are the first uniform national limits on the amount of carbon emissions that future stations will be allowed. The EPA will be engaging with states and others, including the power sector, environmental groups and the public, to identify approaches shown to reduce carbon emissions. A proposed rule for controlling carbon emissions from existing generating stations is expected in 2014 with a final rule expected in 2015. OPPD continually monitors local, state and federal agencies for rules that may change or require further reductions of emissions.

## **Federal Energy Legislation**

The 113th Congress began its two-year legislative session in January 2013. During the previous Congress, the House of Representatives passed legislation that would block efforts by the EPA to regulate greenhouse gas emissions under the Clean Air Act. In 2012, the House of Representatives also passed legislation to block or delay other EPA regulatory proposals that are aimed primarily at fossil-fired electric generation facilities. The Senate did not pass similar legislation. Given the same



leadership, the Senate will likely continue to block similar legislation passed by the House through the end of this Congressional Legislative Session, which ends in December 2014.

Efforts on energy legislation are likely to be very limited and would focus on market-based approaches that would help create jobs and grow the economy as well as possibly addressing the issue of long-term storage of high-level nuclear waste. Energy and environmental initiatives such as carbon cap-and-trade and climate change legislation could result in substantial rate increases if enacted into law. OPPD continues to monitor the status of energy and climate-change legislation in Congress and provides input through public power industry groups and the Nebraska Congressional Delegation.

### **State of Nebraska Energy Legislation**

The Nebraska Legislature enacted Legislative Bill 646 (L.B. 646), Change Election Provisions for Public Power Districts during the 2013 session. L.B. 646 provides that public power districts create subdivisions substantially equal in population for its board elections. OPPD was the only district affected by this change. The Board of Directors changed from three to eight distinct district subdivisions in support of this legislation. The Nebraska Power Review Board approved the amendment to OPPD's charter, and the new subdivisions were effective January 1, 2014.

The Legislature also enacted Legislative Bill 388 (L.B. 388), Change Provisions Relating to Public Power and Provide for Construction of Certain Transmission Lines in 2012. L.B. 388 provides electric transmission owners, who belong to a Regional Transmission Organization (RTO), the right of first refusal to complete transmission projects in Nebraska that have been approved by the RTO. The purpose is to clarify that public power entities in Nebraska have the first right to construct, own and maintain approved transmission lines.

The Nebraska Legislature enacted Legislative Bill 901 (L.B. 901), during the 2000 session, which implemented recommendations to determine whether retail competition would be beneficial for Nebraska ratepayers. Reports for the Governor and Legislature on the conditions in the electric industry indicating whether retail competition would be beneficial for Nebraska's citizens are prepared at the request of the Nebraska Power Review Board. All of the conditions for retail competition have not been met, based on the findings from the latest report, dated October 2010.

### **CRITICAL ACCOUNTING POLICIES**

The preparation of financial statements in conformity with generally accepted accounting principles in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities as of the date of the financial statements, the reported amounts of revenues and expenses during the reporting period and the disclosure of contingent assets and liabilities as of the date of the financial statements. Actual results could differ from those estimates.



Those judgments could materially impact the financial statements and disclosures based on varying assumptions, which may be appropriate to use. In addition, the financial and operating environment may have a significant effect on the operation of the business and on the results reported through the application of accounting measures used in preparing the financial statements and related disclosures, even if the nature of the accounting policies has not changed.

The following is a list of accounting policies that are significant to OPPD's financial condition and results of operation and require management's most significant, subjective or complex judgments. Each of these has a higher likelihood of resulting in materially different reported amounts under different conditions or using different assumptions.

<b>Accounting Policies</b>	<b>Judgments/Uncertainties Affecting Application</b>
Environmental Matters and Pollution Remediation Obligations	<ul style="list-style-type: none"> <li>• Approved methods for cleanup</li> <li>• Governmental regulations and standards</li> <li>• Cost estimates for future remediation options</li> </ul>
Nuclear Plant Decommissioning	<ul style="list-style-type: none"> <li>• Cost estimates for future decommissioning</li> <li>• Availability of facilities for waste disposal</li> <li>• Approved methods for waste disposal</li> <li>• Useful life of Fort Calhoun Station</li> </ul>
Regulatory Mechanisms and Cost Recovery	<ul style="list-style-type: none"> <li>• External regulatory requirements</li> <li>• Anticipated future regulatory decisions and their impact</li> </ul>
Retirement Plan and Other Post Employment Benefits	<ul style="list-style-type: none"> <li>• Assumptions used in computing the actuarial liability, including expected rate of return on Plan assets</li> <li>• Plan design</li> </ul>
Self-Insurance Reserves for Claims for Employee-related Healthcare Benefits, Workers Compensation and Public Liability	<ul style="list-style-type: none"> <li>• Cost estimates for claims</li> <li>• Assumptions used in computing the liabilities</li> </ul>
Uncollectible Accounts Reserve	<ul style="list-style-type: none"> <li>• Economic conditions affecting customers</li> <li>• Assumptions used in computing the liabilities</li> </ul>
Unbilled Revenue	<ul style="list-style-type: none"> <li>• Estimates for customer energy use and prices</li> </ul>
Depreciation and Amortization Rates of Assets	<ul style="list-style-type: none"> <li>• Estimates for approximate useful lives</li> </ul>



## Report of Management

The management of Omaha Public Power District (OPPD) is responsible for the preparation of the following financial statements and for their integrity and objectivity. These financial statements conform to generally accepted accounting principles and, where required, include amounts which represent management's best judgments and estimates. OPPD's management also prepared the other information in this Annual Report and is responsible for its accuracy and consistency with the financial statements.

To fulfill its responsibility, management maintains strong internal controls, supported by formal policies and procedures that are communicated throughout the company. Management also maintains a staff of internal auditors who evaluate the adequacy of and investigate the adherence to these controls, policies and procedures. OPPD is committed to conducting business with integrity, in accordance with the highest ethical standards, and in compliance with all applicable laws, rules and regulations. A Code of Ethics has been adopted for the Senior Executive and Financial Officers and the Controller, stating their responsibilities and standards for professional and ethical conduct.

Our independent auditors have audited the financial statements and have rendered an unmodified opinion as to the statements' fairness of presentation, in all material respects, in conformity with accounting principles generally accepted in the United States of America. During the audit, they considered internal controls over financial reporting as required by generally accepted auditing standards.

The Board of Directors pursues its oversight with respect to OPPD's financial statements through the Audit Committee, which is comprised solely of non-management directors. The committee meets periodically with the independent auditors, internal auditors and management to ensure that all are properly discharging their responsibilities. The committee reviews the annual audit plan and any recommendations the independent auditors have related to the internal control structure. The Board of Directors, on the recommendation of the Audit Committee, engages the independent auditors who have unrestricted access to the Audit Committee.



W. Gary Gates  
President and Chief Executive Officer



Edward E. Easterlin  
Vice President and Chief Financial Officer



## **Independent Auditors' Report**

To the Board of Directors  
Omaha Public Power District  
Omaha, Nebraska

We have audited the accompanying financial statements of Omaha Public Power District (OPPD), which comprise the statements of net position as of December 31, 2013 and 2012, and the related statements of revenues, expenses, and changes in net position, and cash flows for the years then ended and the related notes to the financial statements, which collectively comprise OPPD's financial statements.

### **Management's Responsibility for the Financial Statements**

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### **Auditors' Responsibility**

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence that we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



## **Opinion**

In our opinion, the financial statements referred to above present fairly, in all material respects the financial position of OPPD as of December 31, 2013 and 2012, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

## **Required Supplementary Information**

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis on page 2 through 18 be presented to supplement the financial statements. Such information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

*DELOITTE & TOUCHE LLP*

DELOITTE & TOUCHE LLP

Omaha, Nebraska

March 20, 2014



**Statements of Net Position  
as of December 31, 2013 and 2012**

<b>ASSETS</b>	<b>2013</b>	2012
	(thousands)	
<b>CURRENT ASSETS</b>		
Cash and cash equivalents .....	\$ 92,852	\$ 60,486
Electric system revenue fund .....	29,962	-
Electric system revenue bond fund .....	73,961	56,960
Electric system subordinated revenue bond fund .....	6,440	6,440
Electric system construction fund .....	154,981	324,191
NC2 separate electric system revenue fund.....	13,852	13,827
NC2 separate electric system revenue bond fund .....	8,592	8,555
NC2 separate electric system capital costs fund .....	309	3,371
Accounts receivable - net .....	132,972	150,599
Fossil fuels - at average cost .....	28,910	46,485
Materials and supplies - at average cost .....	126,211	109,899
Other (Note 2) .....	31,840	28,883
Total current assets .....	<u>700,882</u>	<u>809,696</u>
<b>SPECIAL PURPOSE FUNDS - at fair value</b>		
Electric system revenue bond fund - net of current .....	55,681	60,484
Segregated fund - debt retirement (Note 3) .....	-	14,000
Segregated fund - rate stabilization (Note 3) .....	32,000	24,612
Segregated fund - other (Note 3) .....	33,586	34,819
Decommissioning funds (Note 3) .....	346,118	349,724
Total special purpose funds .....	<u>467,385</u>	<u>483,639</u>
<b>UTILITY PLANT - at cost</b>		
Electric plant .....	5,186,399	5,086,630
Less accumulated depreciation and amortization .....	<u>1,929,027</u>	<u>1,844,664</u>
Electric plant - net .....	3,257,372	3,241,966
Nuclear fuel - at amortized cost .....	101,769	100,765
Total utility plant - net .....	<u>3,359,141</u>	<u>3,342,731</u>
<b>OTHER LONG-TERM ASSETS (Note 2) .....</b>	<u>290,241</u>	<u>200,247</u>
<b>TOTAL ASSETS .....</b>	<u>4,817,649</u>	<u>4,836,313</u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>		
Unamortized loss on refunded debt .....	29,191	33,000
Accumulated change in fair value of hedging derivatives (Note 7) .....	<u>119</u>	<u>502</u>
Total deferred outflows of resources .....	<u>29,310</u>	<u>33,502</u>
<b>TOTAL ASSETS AND DEFERRED OUTFLOWS ....</b>	<u>\$ 4,846,959</u>	<u>\$ 4,869,815</u>

*See notes to financial statements*

<b>LIABILITIES</b>	<b>2013</b>	2012
	(thousands)	
<b>CURRENT LIABILITIES</b>		
Electric system revenue bonds (Note 4) .....	\$ 30,545	\$ 26,125
Electric revenue notes - commercial paper series (Note 4) ..	-	150,000
NC2 separate electric system revenue bonds (Note 4) .....	2,970	2,865
Subordinated obligation (Note 4) .....	442	406
Accounts payable .....	69,720	91,758
Accrued payments in lieu of taxes .....	30,769	29,034
Accrued interest .....	42,931	39,366
Accrued payroll .....	32,753	31,830
NC2 participant deposits .....	7,428	8,926
Other (Note 2) .....	4,847	5,637
Total current liabilities .....	<u>222,405</u>	<u>385,947</u>
<b>LIABILITIES PAYABLE FROM SEGREGATED FUNDS (Note 2) .....</b>		
	<u>30,387</u>	<u>31,684</u>
<b>LONG-TERM DEBT (Note 4)</b>		
Electric system revenue bonds - net of current .....	1,471,830	1,502,375
Electric system subordinated revenue bonds .....	346,270	346,270
Electric revenue notes - commercial paper series .....	150,000	-
Minibonds .....	28,495	28,127
NC2 separate electric system revenue bonds - net of current	236,725	239,695
Subordinated obligation - net of current .....	-	442
Total long-term debt .....	<u>2,233,320</u>	<u>2,116,909</u>
Unamortized discounts and premiums .....	95,223	103,849
Total long-term debt - net .....	<u>2,328,543</u>	<u>2,220,758</u>
<b>OTHER LIABILITIES</b>		
Decommissioning costs .....	346,118	349,724
Other (Note 2) .....	12,918	13,390
Total other liabilities .....	<u>359,036</u>	<u>363,114</u>
<b>COMMITMENTS AND CONTINGENCIES (Note 11)</b>		
<b>TOTAL LIABILITIES .....</b>	<u>2,940,371</u>	<u>3,001,503</u>
<b>DEFERRED INFLOWS OF RESOURCES</b>		
Rate stabilization reserve (Note 6) .....	32,000	32,000
Debt retirement reserve (Note 6) .....	-	17,000
Uncollectible accounts reserve - off-system .....	5,000	5,000
Total deferred inflows of resources .....	<u>37,000</u>	<u>54,000</u>
<b>NET POSITION</b>		
Net investment in capital assets .....	1,254,740	1,380,992
Restricted .....	39,589	25,295
Unrestricted .....	575,259	408,025
Total net position .....	<u>1,869,588</u>	<u>1,814,312</u>
<b>TOTAL LIABILITIES, DEFERRED INFLOWS AND NET POSITION</b>	<u>\$ 4,846,959</u>	<u>\$ 4,869,815</u>

See notes to financial statements



**Statements of Revenues, Expenses and Changes in Net Position  
for the Years Ended December 31, 2013 and 2012**

	2013	2012
	(thousands)	
<b>OPERATING REVENUES</b>		
Retail sales .....	\$ 942,291	\$ 869,906
Off-system sales .....	118,268	123,191
Other electric revenues .....	<u>29,654</u>	<u>54,900</u>
Total operating revenues .....	<u>1,090,213</u>	<u>1,047,997</u>
<b>OPERATING EXPENSES</b>		
Operations and maintenance		
Fuel .....	215,533	236,557
Purchased power .....	84,139	73,966
Production .....	265,124	228,559
Transmission .....	24,010	21,996
Distribution .....	44,180	37,073
Customer accounts .....	15,165	13,949
Customer service and information .....	15,126	16,360
Administrative and general .....	<u>132,827</u>	<u>141,613</u>
Total operations and maintenance .....	796,104	770,073
Depreciation and amortization .....	130,407	128,794
Payments in lieu of taxes .....	<u>31,827</u>	<u>30,094</u>
Total operating expenses .....	<u>958,338</u>	<u>928,961</u>
<b>OPERATING INCOME</b> .....	<u>131,875</u>	<u>119,036</u>
<b>OTHER INCOME (EXPENSES)</b>		
Contributions in aid of construction .....	18,570	13,066
Reduction of plant costs recovered through contributions in aid of construction .....	(18,570)	(13,066)
Decommissioning funds - investment income .....	3,606	12,833
Decommissioning funds - reinvestment .....	(3,606)	(12,833)
Investment income (loss).....	(339)	2,041
Allowances for funds used during construction .....	13,334	14,234
Products and services - net .....	3,228	3,279
Other - net (Note 8) .....	<u>4,733</u>	<u>8,864</u>
Total other income - net .....	<u>20,956</u>	<u>28,418</u>
<b>INTEREST EXPENSE</b> .....	<u>97,555</u>	<u>92,625</u>
<b>NET INCOME</b> .....	55,276	54,829
<b>NET POSITION, BEGINNING OF YEAR</b> .....	<u>1,814,312</u>	<u>1,759,483</u>
<b>NET POSITION, END OF YEAR</b> .....	<u>\$1,869,588</u>	<u>\$ 1,814,312</u>

*See notes to financial statements*

**Statements of Cash Flows**  
**for the Years Ended December 31, 2013 and 2012**

	2013	2012
	(thousands)	
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash received from retail customers .....	\$ 939,617	\$ 897,540
Cash received from off-system counterparties .....	108,453	107,733
Cash received from insurance companies .....	24,000	17,656
Cash paid to operations and maintenance suppliers .....	(620,474)	(626,679)
Cash paid to off-system counterparties .....	(82,808)	(59,940)
Cash paid to employees .....	(169,988)	(156,361)
Cash paid for in lieu of taxes and other taxes .....	(30,092)	(28,216)
Net cash provided from operating activities .....	<u>168,708</u>	<u>151,733</u>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Proceeds from long-term borrowings .....	-	560,881
Principal reduction of debt .....	(29,539)	(289,085)
Interest paid on debt .....	(97,285)	(106,411)
Acquisition and construction of capital assets .....	(166,052)	(178,785)
Proceeds from NC2 participants .....	3,560	2,848
Contributions in aid of construction and other reimbursements .....	19,953	13,293
Acquisition of nuclear fuel .....	(4,800)	(10,813)
Net cash used for capital and related financing activities .....	<u>(274,163)</u>	<u>(8,072)</u>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Purchases of investments .....	(531,951)	(860,586)
Maturities and sales of investments .....	666,793	743,528
Purchases of investments for decommissioning funds .....	(204,516)	(291,237)
Maturities and sales of investments in decommissioning funds .....	204,516	291,237
Investment income .....	2,979	3,222
Net cash provided from (used for) investing activities .....	<u>137,821</u>	<u>(113,836)</u>
<b>CHANGE IN CASH AND CASH EQUIVALENTS</b> .....	32,366	29,825
<b>CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR</b> .....	<u>60,486</u>	<u>30,661</u>
<b>CASH AND CASH EQUIVALENTS, END OF YEAR</b> .....	<u>\$ 92,852</u>	<u>\$ 60,486</u>
<b>RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED FROM OPERATING ACTIVITIES</b>		
Operating income .....	\$ 131,875	\$ 119,036
Adjustments to reconcile operating income to net cash provided from operating activities		
Depreciation and amortization .....	130,407	128,794
Amortization of nuclear fuel .....	564	-
Changes in assets and liabilities		
Accounts receivable .....	3,191	(25,849)
Fossil fuels .....	17,575	5,198
Materials and supplies .....	(16,312)	(8,289)
Regulatory asset for FPPA .....	(15,169)	3,237
Accounts payable .....	(5,436)	3,432
Accrued payments in lieu of taxes .....	1,735	1,878
Accrued payroll .....	923	2,493
Debt retirement reserve .....	(17,000)	(17,000)
Regulatory asset for FCS recovery costs .....	(67,735)	(70,627)
Other .....	4,090	9,430
Net cash provided from operating activities .....	<u>\$ 168,708</u>	<u>\$ 151,733</u>
<b>NONCASH CAPITAL ACTIVITIES</b>		
Utility plant additions from outstanding liabilities .....	<u>\$ 13,983</u>	<u>\$ 30,590</u>

*See notes to financial statements*



## Notes to Financial Statements as of and for the Years Ended December 31, 2013 and 2012

### 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

**Organization and Business** – The Omaha Public Power District (OPPD or Company), a political subdivision of the state of Nebraska, is a public utility engaged in the generation, transmission and distribution of electric power and energy and other related activities. The Board of Directors is authorized to establish rates. OPPD is generally not liable for federal and state income or ad valorem taxes on property; however, payments in lieu of taxes are made to various local governments.

**Basis of Accounting** – The financial statements are presented in accordance with generally accepted accounting principles (GAAP) for proprietary funds of governmental entities. Accounting records are maintained generally in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (FERC) and all applicable pronouncements of the Governmental Accounting Standards Board (GASB).

OPPD applies the accounting policies established in the GASB Codification Section Re10, *Regulated Operations*. This guidance permits an entity with cost-based rates to include costs in a period other than the period in which the costs would be charged to expense by an unregulated entity if it is probable that these costs will be recovered through rates charged to customers. This guidance also permits an entity to defer revenues by recognizing liabilities to cover future expenditures. The guidance applies to OPPD because the rates of the Company's regulated operations are established and approved by the governing board.

If, as a result of changes in regulation or competition, the ability to recover these assets and to satisfy these liabilities would not be assured, OPPD would be required to write off or write down such regulatory assets and liabilities, unless some form of transition cost recovery continues through established rates. In addition, any impairment to the carrying costs of deregulated plant and inventory assets would be determined. There were no write-downs of regulatory assets for the years ended December 31, 2013 and 2012.

**Classification of Revenues and Expenses** – Revenues and expenses related to providing energy services in connection with the Company's principal ongoing operations are classified as operating. All other revenues and expenses are classified as non-operating and reported as other income (expenses) on the Statements of Revenue, Expenses and Changes in Net Position.

**Revenue Recognition** – Electric operating revenues are recognized as earned. Meters are read and bills are rendered on a cycle basis. Revenues earned after meters are read are estimated and accrued as unbilled revenues at the end of each accounting period.

**Cash and Cash Equivalents** – The operating fund account is called the Electric System Revenue Fund (Note 3). Highly liquid investments for the Electric System Revenue Fund with an original maturity of three months or less are considered to be cash equivalents. Cash and cash equivalents in the Special Purpose Funds are reported as investments.

**Accounts Receivable** – Accounts Receivable includes outstanding amounts from customers and an estimate for unbilled revenues. An estimate is made for the Reserve for Uncollectible Accounts for retail customers based on an analysis of Accounts Receivable and historical write-offs net of recoveries. Additional amounts may be included based on the credit risks of significant parties. Accounts Receivable includes \$45,905,000 and \$41,415,000 in unbilled revenues as of December 31, 2013 and 2012, respectively. Accounts Receivable was reported net of the Reserve for Uncollectible Accounts of \$1,000,000 and \$1,020,000 as of December 31, 2013 and 2012, respectively.

**Utility Plant** – Utility plant is stated at cost, which includes property additions, replacements of units of property and betterments. Maintenance and replacement of minor items are charged to operating expenses. Costs of depreciable units of electric plant retirements are eliminated from electric plant accounts by charges, less salvage plus removal expenses, to the accumulated depreciation account. Electric plant includes both tangible and intangible assets. Intangible assets include costs related to regulatory licenses, software licenses and other rights to use property. Electric plant includes construction work in progress of \$404,042,000 and \$394,415,000 as of December 31, 2013 and 2012, respectively.

The following table summarizes electric plant balances as of December 31, 2012, activity for 2013 and balances as of December 31, 2013 (in thousands).

	<b>2012</b>	<b>Additions</b>	<b>Retirements</b>	<b>2013</b>
Electric plant	\$ 5,086,630	\$ 163,887	\$ (64,118)	\$ 5,186,399
Less accumulated depreciation & amortization	1,844,664	146,910	(62,547)	1,929,027
Electric plant - net	<u>\$ 3,241,966</u>	<u>\$ 16,977</u>	<u>\$ (1,571)</u>	<u>\$ 3,257,372</u>

Allowances for funds used during construction (AFUDC), approximates OPPD’s current weighted average cost of debt. AFUDC was capitalized as a component of the cost of utility plant. These allowances for both construction work in progress and nuclear fuel were computed at 3.8% and 4.3% for the years ended December 31, 2013 and 2012, respectively.

The carrying amounts of long-lived assets for impairment are periodically reviewed. An asset is considered impaired when the magnitude of the decline in service utility is significant and not part of the normal life cycle of the capital asset. There were no write-downs for impairments for the years ended December 31, 2013 and 2012.

**Contributions in Aid of Construction (CIAC)** – Payments are received from customers for construction costs primarily relating to the expansion of the electric system. FERC guidelines are followed in recording CIAC. These guidelines direct the reduction of utility plant assets by the amount of contributions received toward the construction of utility plant. CIAC is recorded as other income and offset by an expense in the same amount representing the recovery of plant costs. This allows for compliance with GASB Codification Section N50, *Nonexchange Transactions*, while continuing to follow FERC guidelines. CIAC from participants for the capital costs of Nebraska City Station Unit 2 (NC2) was \$5,091,000 and \$4,725,000 for the years ended December 31, 2013 and 2012, respectively.



**Depreciation and Amortization** – Depreciation for assets is computed on the straight-line basis at rates based on the estimated useful lives of the various classes of property. Depreciation expense for depreciable property averaged approximately 2.8% and 2.9% for the years ended December 31, 2013 and 2012, respectively.

Amortization of nuclear fuel is based on the cost thereof, and is prorated by fuel assembly in accordance with the thermal energy that each assembly produces. Intangible assets are amortized over their expected useful life. Amortization of intangible assets, included with depreciation and amortization expense in these financial statements, was \$3,508,000 and \$4,669,000 for the years ended December 31, 2013 and 2012, respectively.

NC2 was placed in commercial operation in 2009. Half of the unit's output is sold under 40-year Participation Power Agreements (PPAs). Certain participants funded their share of construction costs with NC2 Separate Electric System Revenue Bonds. These participants are billed for the debt service related to these bonds. The amounts recovered for debt service for the electric plant construction and other costs are included in off-system sales revenues. The revenues related to principal repayment will equal related depreciation and other deferred NC2 expenses over the 40-year term of the PPAs. A regulatory asset was established to equate expenses and the amount included in off-system sales revenues for principal repayment in order to maintain revenue neutrality in the interim years. This regulatory asset will increase annually until 2030 when principal repayments begin exceeding depreciation and other deferred expenses. After 2030, the regulatory asset will be reduced annually by recognizing deferred depreciation and other deferred expenses until its elimination in 2049, which is the end of the initial term of the PPAs.

In 2004, the Board of Directors approved a change in the depreciation estimate for Fort Calhoun production plant assets to 2043. This estimate is ten years beyond the term of Fort Calhoun Station's (FCS) current operating license. A regulatory asset was established for the difference in depreciation expense resulting from the use of the estimated economic life of the asset versus the license term. The reduction in depreciation expense will be recorded each year as a regulatory asset in deferred charges until 2033. The regulatory asset will be reduced through the recognition of depreciation expense over the assets' remaining economic life in the years 2034 through 2043.

**Nuclear Fuel Disposal Costs** – Permanent disposal of spent nuclear fuel is the responsibility of the federal government under an agreement entered into with the Department of Energy (DOE). Under the agreement, there is a fee of one mill per kilowatt-hour on net electricity generated and sold from FCS. The spent nuclear fuel disposal costs are included in nuclear fuel amortization and are collected from customers as part of fuel costs. There were nuclear fuel disposal costs of \$91,000 and \$0 for the years ended December 31, 2013 and 2012, respectively.

The agreement required the federal government to begin accepting high-level nuclear waste by January 1998; however, the DOE does not have a storage facility. In May 1998, the United States Court of Appeals confirmed the DOE's statutory obligation to accept spent fuel by 1998, but rejected the request that a move-fuel order be issued. In March 2001, OPPD, along with a number of other utilities, filed suit against the DOE in the United States Court of Federal Claims alleging breach of contract.

In 2006, the DOE agreed to reimburse OPPD for allowable costs for managing and storing spent nuclear fuel and high-level waste incurred due to the DOE's delay in accepting waste. Applications are submitted periodically to the DOE for reimbursement of costs incurred for the storage of high-level nuclear waste and any reimbursements are included in CIAC.

**Nuclear Decommissioning** – The Board of Directors has approved the collection of nuclear decommissioning costs based on an independent engineering study of the costs to decommission FCS. Based on cost estimates, inflation rates and fund earnings projections, no funding has been necessary since 2001. Decommissioning funds are reported at fair value. The decommissioning cost liability is adjusted for investment income and changes in fair value, resulting in no impact on net income. Investment income was \$6,477,000 and \$7,534,000 for the years ended December 31, 2013 and 2012, respectively. The fair value of the decommissioning funds decreased \$10,083,000 and increased \$5,299,000 during 2013 and 2012, respectively. The present value of the total decommissioning cost estimate for FCS was \$851,912,000 and \$733,314,000 as of June 30, 2013 and 2012, respectively.

**Regulatory Assets and Liabilities** – Rates for regulated operations are established and approved by the Board of Directors. The provisions of GASB Codification Section Re10, *Regulated Operations*, are applied. This guidance provides that regulatory assets are rights to additional revenues or deferred expenses, which are expected to be recovered through customer rates over some future period. Regulatory liabilities are reductions in earnings (or costs recovered) to cover future expenditures.

A Major Planned Production Outage (Outage), as defined by OPPD, is an outage with incremental operations and maintenance expenses of \$5,000,000 or more. These Outages are periodically completed to maintain and enhance the performance and efficiency of station operations, which benefits the station over the next operating cycle of production. In October 2013, the Board of Directors authorized regulatory accounting treatment for qualifying Outage costs to allow the use of the defer-and-amortize method. Eligible outage costs will be deferred as a regulatory asset and amortized to expense over the subsequent operating cycle. The first outage that will qualify for this regulatory accounting treatment is at FCS. Pre-outage costs are expected to be deferred commencing in 2015.

A Fuel and Purchased Power Adjustment (FPPA) was implemented in the retail rate structure in 2010. The Board of Directors authorized the use of regulatory accounting to maintain revenue neutrality by matching retail revenues attributed to fuel and purchased power costs with the actual costs incurred. Additional fuel and purchased power expenses were incurred as a result of the extended outage at FCS. This resulted in FPPA under-recoveries of \$35,124,000 and \$45,375,000 for the years ended December 31, 2013 and 2012, respectively. The FPPA regulatory assets were reduced for customer collections of \$19,955,000 and \$11,969,000 in 2013 and 2012, respectively. FCS outage insurance recoveries of \$36,643,000 further reduced this regulatory asset in 2012.

The Regulatory Asset for FPPA, included in Other Current Assets, was \$23,020,000 and \$19,955,000 as of December 31, 2013 and 2012, respectively (Note 2). The Regulatory Asset for FPPA, included in Other Long-Term Assets, was \$24,526,000 and \$12,422,000 as of December 31, 2013 and 2012, respectively (Note 2). This regulatory asset represented the rights to additional revenues based on incurred expenses due to under-recoveries of fuel and purchased power costs.



Additional regulatory assets included in Other Long-Term Assets consist of deferred financing costs and other deferred expenses for FCS and NC2. In 2004, the Board of Directors approved a change in the depreciation estimate for FCS production assets to 2043. This estimate is ten years beyond the term of the current operating license. NC2 was placed in commercial operation in 2009. As previously noted, certain NC2 expenses were deferred to maintain revenue neutrality from transactions with participants who funded their share of construction costs with NC2 Separate Electric System Revenue Bonds.

The Board of Directors authorized the use of regulatory accounting for debt issuance costs in 2012 because of new accounting standards which would have required these costs to be expensed in the period incurred. These costs are amortized over the life of the associated bond issues consistent with the rate methodology. The Board of Directors also authorized the use of regulatory accounting in 2012 for significant, unplanned operations and maintenance costs at FCS incurred to address concerns from the Nuclear Regulatory Commission (NRC) and enhance operations. These costs will be amortized over a ten-year period which commenced in December 2013 with FCS's return to service.

The following table summarizes the balances of the Regulatory Assets as of December 31, 2012, activity for 2013 and balances as of December 31, 2013 (in thousands).

	<b>2012</b>	<b>Additions</b>	<b>Reductions</b>	<b>2013</b>
Regulatory asset for FCS - Recovery Costs	\$ 70,627	\$ 68,811	\$ (1,076)	\$ 138,362
Regulatory asset for FCS - depreciation	54,705	6,485	-	61,190
Regulatory asset for NC2	37,067	4,190	-	41,257
Regulatory asset for FPPA	32,377	35,124	(19,955)	47,546
Regulatory asset for financing costs	17,266	-	(979)	16,287
	<u>\$ 212,042</u>	<u>\$ 114,610</u>	<u>\$ (22,010)</u>	<u>\$ 304,642</u>

Regulatory liabilities, which are deferred inflows of resources, consist of reserves for debt retirement, rate stabilization and uncollectible accounts from off-system sales. The Debt Retirement Reserve was established for the retirement of outstanding debt and to help maintain debt service coverage ratios at appropriate levels (Note 6). The Rate Stabilization Reserve was established to help maintain stability in OPPD's long-term rate structure (Note 6). The Uncollectible Accounts Reserve - Off-System was established to recognize a loss contingency for uncollectible accounts from off-system sales customers based on the greater of \$5,000,000 or an estimate (as defined) considering the previous year's accounts receivable balances for off-system sales customers.

The following table summarizes the balances of the Regulatory Liabilities as of December 31, 2012, activity for 2013 and balances as of December 31, 2013 (in thousands).

	<b>2012</b>	<b>Additions</b>	<b>Reductions</b>	<b>2013</b>
Rate stabilization reserve	\$ 32,000	\$ -	\$ -	\$ 32,000
Debt retirement reserve	17,000	-	(17,000)	-
Uncollectible accounts reserve - off-system	5,000	-	-	5,000
	<u>\$ 54,000</u>	<u>\$ -</u>	<u>\$ (17,000)</u>	<u>\$ 37,000</u>

**Natural Gas Inventories and Contracts** – Natural gas inventories are maintained for the Cass County Station. The weighted average cost of natural gas consumed is used to expense natural gas from inventories. OPPD is exposed to market price fluctuations on its purchases of natural gas. The Company may enter into futures contracts and purchase options to manage the risk of volatility in the market price of gas on anticipated purchase transactions (Note 7).

**Net Position** – Net Position is reported in three separate components on the Statement of Net Position. Net Investment in Capital Assets is the net position share attributable to net utility plant assets reduced by outstanding related debt. Restricted is the share of net position that has usage restraints imposed by law or by debt covenants, such as certain revenue bond funds and segregated funds, net of related liabilities. Unrestricted is the share of net position that is neither restricted nor invested in capital assets.

**Use of Estimates** – The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

**Recent Accounting Pronouncements** – In June 2012, GASB issued Statement No. 68, *Accounting and Financial Reporting for Pensions – an amendment of GASB Statement No. 27*. The objective of this statement is to improve accounting and financial reporting for pensions. This statement requires governments to more comprehensively and comparably measure the annual costs of pension benefits. This statement also enhances accountability and transparency through revised and new note disclosures and required supplementary information. This statement is effective for reporting periods beginning after June 15, 2014. This statement will be implemented in 2015. The implementation of this statement will result in the recognition of a net pension liability for the statement of net position, a change in the pension expense calculation for the statement of revenues, expenses and changes in net position and additional note disclosures and required supplementary information.

In November 2013, GASB issued Statement No. 71, *Pension Transition for Contributions Made Subsequent to the Measurement Date – an amendment of GASB Statement No. 68*. The objective of this statement is to clarify accounting and financial reporting for pensions. This statement requires governments to recognize a beginning deferred outflow of resources for pension contributions made subsequent to the measurement date of the beginning net pension liability calculated under GASB Statement No. 68. This statement is effective for reporting periods beginning after June 15, 2014 and will be applied simultaneously with GASB Statement No. 68 in 2015.



## 2. ASSETS AND LIABILITIES DETAIL BALANCES

### Other Current Assets

The composition as of December 31 was as follows (in thousands):

	<b>2013</b>	<b>2012</b>
Regulatory asset for FPPA	\$ 23,020	\$ 19,955
Prepayments	5,475	4,948
Sulfur dioxide allowance inventory	2,841	2,799
Interest receivable	375	642
Commodity derivative instruments (Note 7)	53	416
Other	76	123
Total	<u>\$ 31,840</u>	<u>\$ 28,883</u>

### Other Long-Term Assets

The composition as of December 31 was as follows (in thousands):

	<b>2013</b>	<b>2012</b>
Regulatory asset for FCS - Recovery Costs	\$ 138,362	\$ 70,627
Regulatory asset for FCS - depreciation	61,190	54,705
Regulatory asset for NC2	41,257	37,067
Regulatory asset for FPPA	24,526	12,422
Regulatory asset for financing costs	16,287	17,266
Deposit with SPP	2,000	-
Sulfur dioxide allowance inventory	-	1,625
Other	6,619	6,535
Total	<u>\$ 290,241</u>	<u>\$ 200,247</u>

### Other Current Liabilities

The composition as of December 31 was as follows (in thousands):

	<b>2013</b>	<b>2012</b>
Unearned revenues	\$ 3,310	\$ 2,441
Deposits	1,022	804
Payroll taxes and other employee liabilities	475	1,963
Other	40	429
Total	<u>\$ 4,847</u>	<u>\$ 5,637</u>

### Liabilities Payable from Segregated Funds

The composition as of December 31 was as follows (in thousands):

	2013	2012
Customer deposits	\$ 22,673	\$ 24,293
Customer advances for construction	3,342	3,413
Incurred but not presented reserve	2,374	2,310
Other	1,998	1,668
Total	<u>\$ 30,387</u>	<u>\$ 31,684</u>

### Other Liabilities

The composition as of December 31 was as follows (in thousands):

	2013	2012
Unearned revenues	\$ 8,757	\$ 9,219
Capital purchase agreement	1,951	2,175
Workers' compensation reserve	1,558	1,344
Public liability reserve	190	199
Other	462	453
Total	<u>\$ 12,918</u>	<u>\$ 13,390</u>

## 3. FUNDS AND INVESTMENTS

Funds of OPPD were as follows:

**Electric System Revenue Fund and NC2 Separate Electric System Revenue Fund** – These funds are to be used for operating activities for their respective electric system. Cash and cash equivalents in the Electric System Revenue Fund are shown separately from investments on the Statement of Net Position.

**Electric System Revenue Bond Fund, Electric System Subordinated Revenue Bond Fund and NC2 Separate Electric System Revenue Bond Fund** – These funds are to be used for the retirement of their respective revenue bonds and the payment of the related interest and reserves as required. Investments with maturity dates within the next year are designated as current.

**Electric System Construction Fund and NC2 Separate Electric System Capital Costs Fund** – These funds are to be used for capital improvements, additions and betterments to and extensions of their respective electric system.

**Segregated Fund – Debt Retirement** – This fund is to be used for the retirement of outstanding debt and to assist in maintaining debt service coverage ratios at appropriate levels. Since there is no funding requirement for the Debt Retirement Reserve, this fund also may be used to provide additional liquidity for operations as necessary. The balance of the Debt Retirement Fund was \$0 and \$14,000,000 as of December 31, 2013 and 2012, respectively.

**Segregated Fund – Rate Stabilization** – This fund is to be used to help stabilize rates through the transfer of funds to operations as necessary. Since there is no funding requirement for the Rate



Stabilization Reserve, this fund also may be used to provide additional liquidity for operations as necessary. This fund was used to help finance the higher fuel costs and unexpected energy purchases in 2011. Proceeds from the FCS outage insurance and customer collections for prior year FPPA under-recoveries were used to replenish this fund in 2013 and 2012. The balance of the Rate Stabilization Fund was \$32,000,000 and \$24,612,000 as of December 31, 2013 and 2012, respectively.

**Segregated Fund – Other** – This fund represents assets held for payment of customer deposits, refundable advances, certain other liabilities and funds set aside for terminal removal costs for NC2 and OPPD’s self-insured health insurance plans (Note 5).

The following table summarizes the balances of the segregated funds as of December 31 (in thousands).

	<b>2013</b>	<b>2012</b>
Segregated Fund - self-insurance	\$ 5,135	\$ 5,106
Segregated Fund - other	28,451	29,713
Total	<u>\$ 33,586</u>	<u>\$ 34,819</u>

**Decommissioning Funds** – These funds are for the costs to decommission FCS when its operating license expires. The Decommissioning Funds are held by an outside trustee in compliance with the decommissioning funding plans approved by the Board of Directors. The 1990 Plan was established in accordance with NRC regulations for the purpose of discharging the obligation to decommission FCS. The 1992 Plan was established to retain funds in excess of NRC minimum funding requirements based on an independent engineering study which indicated that decommissioning costs would exceed the NRC minimum requirements.

The following table summarizes the balances of the decommissioning funds as of December 31 (in thousands).

	<b>2013</b>	<b>2012</b>
Decommissioning Trust - 1990 Plan	\$ 264,758	\$ 267,278
Decommissioning Trust - 1992 Plan	81,360	82,446
Total	<u>\$ 346,118</u>	<u>\$ 349,724</u>

**Fair Value of Investments** – These values were determined based on quotes received from trustees’ market valuation services.

The following table summarizes OPPD's investments as of December 31 (in thousands). The weighted average maturity was based on the face value for investments.

Investment Type	Fair Value	2013	Fair Value	2012
		Weighted Average Maturity (Years)		Weighted Average Maturity (Years)
Commercial paper	\$ 52,425	0.5	\$ -	-
Money market	1,160	-	25,825	-
Mutual funds	183,960	-	186,842	-
U.S. agencies	352,127	1.5	538,450	1.4
U.S. treasuries	65,414	3.3	126,902	2.2
Corporate bonds	23,645	2.5	18,548	3.3
World bank security notes	76,314	0.1	-	-
Total	<u>\$ 755,045</u>		<u>\$ 896,567</u>	
Portfolio weighted average maturity		1.2		1.2

**Interest Rate Risk** – The investment in relatively short-term securities reduces interest rate risk, as evidenced by its portfolio weighted average maturity of 1.2 years as of December 31, 2013 and 2012. In addition, OPPD is a buy-and-hold investor, which minimizes interest rate risk.

**Credit Risk** – The investment policy is to comply with bond covenants and state statutes for governmental entities, which limit investments to investment-grade fixed income obligations. OPPD was in full compliance with bond covenants and state statutes as of December 31, 2013 and 2012.

**Custodial Credit Risk** – Bank deposits were entirely insured or collateralized with securities held by OPPD or by its agent in OPPD's name at December 31, 2013 and 2012. All investment securities are delivered under contractual trust agreements.

#### 4. DEBT

The proceeds of debt issued are utilized primarily to finance the construction program.

The following table summarizes the debt balances as of December 31, 2012, activity for 2013 and balances as of December 31, 2013 (in thousands).

	2012	Additions	Retirements	2013
Electric system revenue bonds	\$ 1,528,500	\$ -	\$ (26,125)	\$ 1,502,375
Electric system subordinated revenue bonds	346,270	-	-	346,270
Electric revenue notes - commercial paper series	150,000	-	-	150,000
Minibonds	28,127	537	(169)	28,495
NC2 separate electric system revenue bonds	242,560	-	(2,865)	239,695
Subordinated obligation	848	-	(406)	442
Total	<u>\$ 2,296,305</u>	<u>\$ 537</u>	<u>\$ (29,565)</u>	<u>\$ 2,267,277</u>



**Lien Structure** – In the event of a default, subject to the terms and conditions of debt covenants, OPPD is required to satisfy all Electric System Revenue Bond obligations before paying second-tier bonds and notes which are Electric System Subordinated Revenue Bonds, Electric Revenue Notes – Commercial Paper Series and Minibonds. OPPD will pay the Subordinated Obligation after second-tier debt.

**Electric System Revenue Bonds** – These bonds are payable from and secured by a pledge of and lien upon the revenues of the Electric System, subject to the prior payment therefrom of the operations and maintenance expenses of the Electric System. The Electric System Revenue Bonds are Senior Bonds.

Moody’s Investors Service and Standard & Poor’s Rating Services rated the Electric System Revenue Bonds as Aa2 and AA in 2013 and Aa1 and AA in 2012.

The following table summarizes outstanding Electric System Revenue Bonds as of December 31, 2013, (in thousands).

<u>Issue</u>	<u>Maturity Dates</u>	<u>Type</u>	<u>Interest Rates</u>	<u>Amount</u>
1993 Series C	2014	Term	5.5%	\$ 9,385
2005 Series B	2017 - 2022	Serial	5.0%	17,740
2007 Series A	2018 - 2027	Serial	4.0% - 5.0%	108,705
2007 Series A	2029 - 2043	Term	4.75% - 5.0%	136,295
2008 Series A	2018 - 2028	Serial	4.6% - 5.5%	34,710
2008 Series A	2029 - 2039	Term	5.5%	70,290
2009 Series A	2023 - 2029	Serial	4.0% - 4.75%	25,700
2009 Series A	2030 - 2039	Term	5.0%	59,300
2010 Series A	2022 - 2041	Term	5.431%	120,000
2011 Series A	2014 - 2024	Serial	3.0% - 5.0%	143,375
2011 Series B	2023 - 2029	Serial	3.25% - 5.0%	34,570
2011 Series B	2031 - 2042	Term	4.0% - 5.0%	103,360
2011 Series C	2014 - 2030	Serial	2.5% - 5.0%	139,575
2012 Series A	2023 - 2034	Serial	4.0% - 5.0%	139,480
2012 Series A	2035 - 2042	Term	5.0%	133,175
2012 Series B	2017 - 2034	Serial	3.0% - 5.0%	141,295
2012 Series B	2038 - 2046	Term	3.75% - 5.0%	85,420
Total				<u>\$ 1,502,375</u>

The following table summarizes outstanding Electric System Revenue Bonds as of December 31, 2012 (in thousands).

<u>Issue</u>	<u>Maturity Dates</u>	<u>Type</u>	<u>Interest Rates</u>	<u>Amount</u>
1993 Series C	2013 - 2014	Term	5.5%	\$ 27,620
2003 Series A	2013	Serial	3.8%	7,000
2005 Series B	2017 - 2022	Serial	5.0%	17,740
2007 Series A	2018 - 2027	Serial	4.0% - 5.0%	108,705
2007 Series A	2029 - 2043	Term	4.75% - 5.0%	136,295
2008 Series A	2018 - 2028	Serial	4.6% - 5.5%	34,710
2008 Series A	2029 - 2039	Term	5.5%	70,290
2009 Series A	2023 - 2029	Serial	4.0% - 4.75%	25,700
2009 Series A	2030 - 2039	Term	5.0%	59,300
2010 Series A	2022 - 2041	Term	5.431%	120,000
2011 Series A	2014 - 2024	Serial	3.0% - 5.0%	143,375
2011 Series B	2023 - 2029	Serial	3.25% - 5.0%	34,570
2011 Series B	2031 - 2042	Term	4.0% - 5.0%	103,360
2011 Series C	2013 - 2030	Serial	2.0% - 5.0%	140,465
2012 Series A	2023 - 2034	Serial	4.0% - 5.0%	139,480
2012 Series A	2035 - 2042	Term	5.0%	133,175
2012 Series B	2017 - 2034	Serial	3.0% - 5.0%	141,295
2012 Series B	2038 - 2046	Term	3.75% - 5.0%	85,420
Total				<u>\$ 1,528,500</u>

On February 1, 2013, a principal payment of \$16,740,000 was made for the Electric System Revenue Bonds. On August 1, 2013, a principal payment of \$9,385,000 was made for the call of the 1993 Series C term bonds due February 1, 2014. Term bonds are subject to call every six months.

On February 1, 2012, a principal payment of \$29,620,000 was made for the Electric System Revenue Bonds. On August 1, 2012, a principal payment of \$8,850,000 was made for the call of the 1993 Series C term bonds due February 1, 2013. Term bonds are subject to call every six months. On November 1, 2012, a principal payment of \$13,990,000 was made for the call of the 2002 Series B Electric System Revenue Bonds due on February 1, 2013. On October 10, 2012, OPPD issued 2012 Series A Electric System Revenue Bonds and Series B Electric System Revenue Bonds. The 2012 Series B Electric System Revenue Bonds were used for the refunding of portions of the 2005 Series B and 2006 Series A Bonds. The refunding reduced total debt service payments over the life of the bonds by \$39,963,000 and resulted in an economic gain (difference between the present values of the old and new debt service payments) of \$25,357,000.

Electric System Revenue Bonds, from the following series, with outstanding principal amounts of \$325,780,000 as of December 31, 2013, were legally defeased: 1986 Series A, 1992 Series B, 1993 Series B, 2005 Series B and 2006 Series A. Electric System Revenue Bonds, from the following series, with outstanding principal amounts of \$426,125,000 as of December 31, 2012, were legally defeased: 1986 Series A, 1992 Series B, 1993 Series B, 2003 Series A, 2005 Series B and 2006 Series



A. Defeased bonds are funded by government securities in irrevocable escrow accounts. Accordingly, the bonds and the related government securities escrow accounts are not included in the Statement of Net Position.

OPPD's bond indenture, amended effective March 4, 2009, provides for certain restrictions, the most significant of which are:

- Additional bonds may not be issued unless estimated net receipts (as defined) for each future year equal or exceed 1.4 times the debt service on all Electric System Revenue Bonds outstanding, including the additional bonds being issued or to be issued in the case of a power plant (as defined) being financed in increments.
- The Electric System is required to be maintained by the Company in good condition.

The following table summarizes Electric System Revenue Bond payments (in thousands).

	<b>Principal</b>	<b>Interest</b>
2014	\$ 30,545	\$ 70,994
2015	40,465	69,448
2016	43,065	67,573
2017	45,900	65,636
2018	47,815	63,656
2019 - 2023	221,415	286,224
2024 - 2028	228,470	233,860
2029 - 2033	274,910	172,945
2034 - 2038	273,620	109,117
2039 - 2043	239,870	34,139
2044 - 2046	56,300	3,533
Total	\$ 1,502,375	\$ 1,177,125

The average interest rate for Electric System Revenue Bonds was 4.8% for the years ended December 31, 2013 and 2012.

**Electric System Subordinated Revenue Bonds** – These bonds are payable from and secured by a pledge of revenues of the Electric System, subject to the prior payment of the operations and maintenance expenses of the Electric System and the prior payment of the Electric System Revenue Bonds. The payment of the principal and interest on these bonds is insured by a municipal bond insurance policy.

The Electric System Subordinated Revenue Bonds include Periodically Issued Bonds (PIBs). Certain issues of the PIBs may be redeemed prior to maturity upon the death of the holder subject to certain conditions as outlined in the offering document.

The following table summarizes Electric System Subordinated Revenue Bonds (PIBs) payments (in thousands).

	<b>Principal</b>	<b>Interest</b>
2014	\$ -	\$ 6,540
2015	-	6,540
2016	-	6,540
2017	-	6,540
2018	-	6,541
2019-2023	-	32,701
2024-2028	-	32,701
2029-2033	-	32,702
2034-2038	74,230	24,451
2039-2042	72,040	8,207
Total	<u>\$ 146,270</u>	<u>\$ 163,463</u>

The following table summarizes Electric System Subordinated Revenue Bond payments for the 2007 Series AA (in thousands).

	<b>Principal</b>	<b>Interest</b>
2014	\$ -	\$ 8,901
2015	-	8,902
2016	-	8,902
2017	-	8,902
2018	1,000	8,882
2019-2023	8,000	43,763
2024-2028	42,000	38,994
2029-2033	67,000	27,171
2034-2038	82,000	8,955
Total	<u>\$ 200,000</u>	<u>\$ 163,372</u>

The average interest rate for the Electric System Subordinated Revenue Bonds (PIBs and the 2007 Series AA) was 4.5% for the years ended December 31, 2013 and 2012.

**Electric Revenue Notes - Commercial Paper Series** – The outstanding balance of Commercial Paper was \$150,000,000 as of December 31, 2013 and 2012. The average borrowing rates were 0.1% and 0.2% for the years ended December 31, 2013 and 2012, respectively. A Credit Agreement with Bank of America, N.A., includes a covenant to retain drawing capacity at least equal to the issued and outstanding amount of Commercial Paper Notes.

**Minibonds** – Minibonds consist of current interest-bearing and capital appreciation minibonds. The minibonds may be redeemed prior to their maturity dates at the request of a holder, subject to certain conditions as outlined in the Minibond Official Statement. There were no Minibond maturities in 2013 other than redemptions for the annual put option. The average interest rates were 5.05% for the years ended December 31, 2013 and 2012. The principal and interest on these bonds is insured by a municipal bond insurance policy.



The following table summarizes outstanding minibond balances at December 31 (in thousands).

<b>Principal</b>	<b>2013</b>	<b>2012</b>
2001 Minibonds, due 2021 (5.05%)	\$ 23,460	\$ 23,604
Accreted interest on capital appreciation minibonds	5,035	4,523
Total	<u>\$ 28,495</u>	<u>\$ 28,127</u>

**Subordinated Obligation** – The subordinated obligation is payable in annual installments of \$482,000, which includes interest at 9.0%, through 2014.

**Credit Agreements** – OPPD has a Credit Agreement with the Bank of America, N.A., for \$250,000,000 which will expire on October 1, 2015. The Credit Agreement includes a covenant to retain drawing capacity at least equal to the issued and outstanding amount of Commercial Paper Notes. The Company is in compliance with the Credit Agreement covenants. There were no amounts outstanding under this Credit Agreement as of December 31, 2013 and 2012.

**NC2 Separate Electric System Revenue Bonds** – Participation Power Agreements were executed with seven public power and municipal utilities for half of the output of NC2. The participants’ rights to receive, and obligations to pay costs related to, half of the output is the “Separate System.”

The following table summarizes NC2 Separate Electric System Revenue Bond payments (in thousands).

	<b>Principal</b>	<b>Interest</b>
2014	\$ 2,970	\$ 11,498
2015	3,080	11,381
2016	3,200	11,258
2017	3,330	11,128
2018	3,460	10,989
2019-2023	19,635	52,549
2024-2028	24,455	47,584
2029-2033	30,860	41,013
2034-2038	39,090	32,554
2039-2043	44,415	21,945
2044-2048	54,950	9,685
2049	10,250	256
Total	<u>\$ 239,695</u>	<u>\$ 261,840</u>

The payment of principal and interest on the 2005 Series A and 2006 Series A Bonds is insured by municipal bond insurance policies. The average interest rate for NC2 Separate Electric System Revenue Bonds was 4.8% for the years ended December 31, 2013 and 2012.

**Fair Value Disclosure** – The following table summarizes the aggregate carrying amount and fair value of long-term debt, including current portion and excluding unamortized loss on refunded debt at December 31 (in thousands).

<b>2013</b>		<b>2012</b>	
<b>Carrying Amount</b>	<b>Fair Value</b>	<b>Carrying Amount</b>	<b>Fair Value</b>
<u>\$ 2,362,500</u>	<u>\$ 2,436,199</u>	<u>\$ 2,400,154</u>	<u>\$ 2,875,955</u>

The estimated fair value amounts were determined using rates that are currently available for issuance of debt with similar credit ratings and maturities. As market interest rates decline in relation to the issuer’s outstanding debt, the fair value of outstanding debt financial instruments with fixed interest rates and maturities will tend to rise. Conversely, as market interest rates increase, the fair value of outstanding debt financial instruments will tend to decline. Fair value will normally approximate carrying amount as the debt financial instrument nears its maturity date. The use of different market assumptions may have an effect on the estimated fair value amount. Accordingly, the estimates presented herein are not necessarily indicative of the amounts that bondholders could realize in a current market exchange.

## **5. BENEFIT PLANS FOR EMPLOYEES AND RETIREES**

### **RETIREMENT PLAN**

**Plan Description** - All full-time employees are covered by the Omaha Public Power District Retirement Plan (Retirement Plan) as they are not covered by Social Security. It is a single-employer, defined benefit plan that provides retirement and death benefits to Retirement Plan members and beneficiaries. The Retirement Plan was established and may be amended at the direction of the Board of Directors and is administered by OPPD. Actuarial valuations are completed as of January 1 of each year. As of January 1, 2013, 1,821 of the 4,527 total participants were receiving benefits. Generally, employees at the normal retirement age of 65 are entitled to annual pension benefits equal to 2.25% of their average compensation (as defined) times years of credited service (as defined) under the Traditional provision (as defined). Under the Cash Balance provision (as defined), members can receive the total vested value of their Cash Balance Account at separation from employment. Employees were allowed to make a one-time irrevocable election to have benefits determined based on the Cash Balance provision instead of the Traditional provision. There were 213 members with the Cash Balance provision as of December 31, 2013. Effective January 1, 2013, all new employees are only eligible for the Cash Balance provision.

**Funded Status and Funding Progress** - Employees contributed 6.2% of their covered payroll to the Retirement Plan for the years ended December 31, 2013 and 2012. OPPD is obligated to contribute the balance of the funds needed on an actuarially determined basis.

The Actuarial Accrued Liability (AAL) is the present value of retirement benefits adjusted for assumptions for future increases in compensation and service attributable to past accounting periods. The funded ratio for the AAL assumes future compensation and service increases. The annual



contributions to the Retirement Plan consist of the cost for the current period plus a portion of the Unfunded Accrued Liability.

The following table summarizes the AAL and other pension information based on the actuarial valuation as of January 1 (dollars in thousands).

	Actuarial Value of Assets <u>( a )</u>	Actuarial Accrued Liability (AAL) <u>( b )</u>	Unfunded Accrued Liability (UAL) <u>( b-a )</u>	Funded Ratio <u>( a/b )</u>	Covered Payroll <u>( c )</u>	UAL Percentage of Covered Payroll <u>(( b-a )/c )</u>
2013	\$ 852,552	\$ 1,184,997	\$ 332,445	71.9%	\$ 188,675	176.2%
2012	\$ 805,763	\$ 1,155,410	\$ 349,647	69.7%	\$ 192,169	181.9%
2011	\$ 771,588	\$ 1,094,909	\$ 323,321	70.5%	\$ 187,285	172.6%

The Present Value of Accrued Plan Benefits (PVAPB) is the present value of benefits based on compensation and service to the date of the actuarial valuation. This is the amount the Retirement Plan would owe participants if the Retirement Plan were frozen on the valuation date. The PVAPB was \$1,027,635,000, and the Underfunded PVAPB was \$175,083,000 as of January 1, 2013. The funded ratio was 83.0% as of January 1, 2013.

**Annual Pension Cost and Actuarial Assumptions** - The annual pension cost and annual required contribution (ARC) was \$52,387,000 and \$53,463,000 for the years ended December 31, 2013 and 2012, respectively. Accounting standards require recognition of a pension liability on the Statement of Net Position for the amount of any unfunded ARC. Since the entire ARC was funded, there was no net pension obligation as of December 31, 2013 and 2012. Retirement Plan contributions by employees for their covered annual payroll were \$11,568,000 and \$11,517,000 for the years ended December 31, 2013 and 2012, respectively.

The Entry Age Normal (Level Percent of Pay) cost method was used to determine contributions to the Retirement Plan. Under this actuarial method, an allocation to past service and future service is made by spreading the costs over an employee's career as a level percentage of pay. The actuarial value of Retirement Plan assets was determined using a method which smoothes the effect of short-term volatility in the market value of investments over approximately five years. Ad-hoc cost-of-living adjustments are provided to retirees and beneficiaries at the discretion of the Board of Directors and are amortized in the year for which the increase is authorized. Except for the liability associated with cost-of-living adjustments, the unfunded actuarial accrued liability was amortized on a level basis (closed group) over 15 years. The healthy mortality table used was the Static Mortality Table for Annuitants and Non-Annuitants for 2013 and 2012 and the RP-2000 Combined Healthy Mortality Table projected to the valuation date for 2011. The disabled mortality table used was the Static Mortality Table for Annuitants and Non-Annuitants for 2013 and 2012 and the RP-2000 Disabled Retiree Mortality Table for 2011.

The other actuarial assumptions for the valuations as of January 1, 2013, 2012 and 2011, were as follows:

- The investment return (discount rate) was 7.75%.
- The average rate of compensation increase was 5.2%.
- There were no ad-hoc cost-of-living adjustments.

Other employee benefit obligations are provided to allow certain current and former employees to retain the benefits to which they would have been entitled under the Retirement Plan, except for federally mandated limits and to provide supplemental pension benefits. The related pension expense, fund balance and employee benefit obligation were not material for the years ended December 31, 2013 and 2012.

#### **DEFINED CONTRIBUTION RETIREMENT SAVINGS PLAN – 401(k)/457**

OPPD sponsors a Defined Contribution Retirement Savings Plan – 401(k) (401k Plan) and a Defined Contribution Retirement Savings Plan – 457 (457 Plan). Both the 401k Plan and 457 Plan cover all full-time employees and allow contributions by employees that are partially matched by OPPD. The 401k Plan's and 457 Plan's assets and income are held in an external trust account in the employee's name. The matching share of contributions was \$6,932,000 and \$7,128,000 for the years ended December 31, 2013 and 2012, respectively. The employer maximum annual match on employee contributions was \$4,000 per employee for the years ended December 31, 2013 and 2012.

#### **POST EMPLOYMENT BENEFITS OTHER THAN PENSIONS**

There are two separate plans for Other Post Employment Benefits (OPEB). OPEB Plan A provides post-employment health care and life insurance benefits to qualifying members. OPEB Plan B provides post-employment health care premium coverage for the Company's share to qualifying members who were hired after December 31, 2007.

##### **OPEB Plan A**

**Plan Description** – OPEB Plan A (Plan A) provides post employment health care benefits to retirees, surviving spouses, and employees on long-term disability and their dependents and life insurance benefits to retirees and employees on long term disability. Health care benefits are based on the coverage elected by Plan A members. OPPD's Medical Plan becomes a secondary plan when the members are retired and eligible for Medicare benefits. As of January 1, 2013, 1,666 of the 3,934 total members were receiving benefits.

**Funded Status and Funding Progress** – Plan A members are required to pay a monthly premium based on the elected coverage and the respective premium cost share. OPPD contributes the balance of the funds needed on an actuarially determined basis.

The Actuarial Accrued Liability (AAL) is the present value of benefits attributable to past accounting periods.



The following table summarizes AAL and other OPEB Plan A information based on the actuarial valuation as of January 1 (in thousands).

	Actuarial Value of Assets (a)	Actuarial Accrued Liability (AAL) (b)	Unfunded Accrued Liability (UAL) (b-a)	Funded Ratio (a/b)	Covered Payroll (c)	UAL Percentage of Covered Payroll ((b-a)/c)
2013	\$ 88,527	\$ 322,995	\$ 234,468	27.4%	\$ 188,675	124.3%
2012	\$ 68,130	\$ 380,426	\$ 312,296	17.9%	\$ 192,169	162.5%
2011	\$ 51,274	\$ 360,200	\$ 308,926	14.2%	\$ 187,285	164.9%

**Annual OPEB Cost and Actuarial Assumptions** – The annual OPEB cost and ARC for OPEB Plan A was \$21,361,000 and \$30,698,000 for the years ended December 31, 2013 and 2012, respectively. The decrease from the prior year was due to plan design changes. Accounting standards require recognition of an OPEB liability on the Statement of Net Position for the amount of any unfunded ARC. Since the entire ARC was funded, there was no net OPEB obligation as of December 31, 2013 and 2012. Contributions by Plan A members were \$3,098,000 and \$2,819,000 for the years ended December 31, 2013 and 2012, respectively.

The actuarial assumptions and methods used for the valuations on January 1, 2013, 2012 and 2011, were as follows:

- The pre-Medicare health care trend rates ranged from 8.0% initial to 5.0% ultimate.
- The post-Medicare health care trend rates ranged from 7.5% initial to 5.0% ultimate.
- The investment return (discount rate) used was 7.5%, which was based on OPPD’s expected long-term return on assets used to finance the payment of plan benefits.
- The average rate of compensation increase used was 5.2%.
- The actuarial cost method used was the Projected Unit Credit.
- Amortization for the initial unfunded AAL and OPEB Plan changes was determined using a period of 30 years and the increasing method at a rate of 3.0% per year.
- Amortization for all changes (including gains/losses, assumption and plan provisions) after the initial year were determined using a closed period of 15 years and the level dollar method.
- The mortality table used for healthy participants was the Static Mortality Table for Annuitants and Non-Annuitants for 2013 and 2012 and the RP-2000 Combined Healthy Mortality Table projected to the valuation date for 2011.

## OPEB Plan B

**Plan Description** – OPEB Plan B (Plan B) provides post-employment health care premium coverage for the Company’s share for retirees and surviving spouses and their dependents to qualifying members who were hired after December 31, 2007. Benefits are based on the coverage elected by the Plan B members and the balance in the member’s hypothetical account, which is a bookkeeping account. The hypothetical accounts are credited with \$10,000 upon commencement of full-time employment, \$1,000 annually on the member’s anniversary date and interest income at 5.0% annually. Plan B benefits are

for the payment of OPPD's share of the members' health care premiums. Plan benefits will continue until the member and eligible spouse cease to be covered under OPPD's Medical Plan, the member's hypothetical account is depleted or Plan B terminates, whichever occurs first. Benefits are forfeited for any member who fails to retire or who retires but does not immediately commence payments. As of January 1, 2013, only 1 of the 565 Plan B members was receiving benefits.

**Funded Status and Funding Progress** – Funds are contributed, as needed, on an actuarially determined basis. Members do not contribute to Plan B.

The following table summarizes AAL and other OPEB Plan B information based on the actuarial valuations as of January 1 (in thousands).

	<b>Actuarial Value of Assets (a)</b>	<b>Actuarial Accrued Liability (b)</b>	<b>Overfunded Accrued Liability (OAL) (a - b)</b>	<b>Funded Ratio (a/b)</b>	<b>Covered Payroll (c)</b>	<b>OAL Percentage of Covered Payroll ((a-b)/c)</b>
2013	\$ 3,633	\$ 1,033	\$ 2,600	351.7%	\$ 41,942	6.2%
2012	\$ 3,507	\$ 756	\$ 2,751	463.9%	\$ 33,193	8.3%
2011	\$ 3,281	\$ 486	\$ 2,795	675.1%	\$ 23,888	11.7%

**Annual OPEB Cost and Actuarial Assumptions** – There was no ARC for OPEB Plan B for the years ended December 31, 2013 and 2012. The annual OPEB cost was \$148,000 and \$96,000 for the years ended December 31, 2013 and 2012, respectively. There was an OPEB net asset of \$1,519,000 and \$1,667,000 as of December 31, 2013 and 2012, respectively.

The actuarial assumptions and methods used for the valuations on January 1, 2013, 2012 and 2011 were as follows:

- The investment return (discount rate) used was 5.5%, which was based on OPPD's expected long-term return on assets used to finance the payment of plan benefits.
- The actuarial cost method used was Projected Unit Credit.
- Amortization for gains/losses was determined using a closed period of 15 years and the level dollar method.
- The mortality table for healthy participants was the Static Mortality Table for Annuitants and Non-Annuitants for 2013 and 2012 and the RP-2000 Combined Healthy Mortality Table projected to the valuation date for 2011.

## **SELF-INSURANCE HEALTH PROGRAM**

Employee health care and life insurance benefits are provided to substantially all full-time employees. There were 2,097 and 2,110 full-time employees with medical coverage as of December 31, 2013 and 2012, respectively. An Administrative Services Only (ASO) Health Insurance Program is used to account for the health insurance claims. With respect to the ASO program, reserves sufficient to satisfy

both statutory and OPPD-directed requirements have been established to provide risk protection (Note 3). Additionally, private insurance has been purchased to cover claims in excess of 125% of expected aggregate levels and \$450,000 per member.

Health care expenses for full-time employees (reduced by premium payments from participants) were \$22,894,000 and \$23,107,000 for the years ended December 31, 2013 and 2012, respectively.

The total cost of life and long-term disability insurance for full-time employees was \$791,000 and \$1,015,000 for the years ended December 31, 2013 and 2012, respectively.

The balance of the Incurred But Not Presented Reserve was \$2,374,000 and \$2,310,000 as of December 31, 2013 and 2012, respectively.

Audited financial statements for the Retirement Plan, Defined Contribution Retirement Savings Plans and OPEB Plans may be reviewed by contacting the Pension Administrator at Corporate Headquarters.

## **6. ADDITIONS TO AND UTILIZATIONS OF RESERVES**

The Debt Retirement Reserve was used to provide additional revenues and funding for capital expenditures and debt retirement in the amount of \$17,000,000 for the years ended December 31, 2013 and 2012.

There were no net revenue adjustments from changes to the Rate Stabilization Reserve for the years ended December 31, 2013 and 2012.

## **7. DERIVATIVES**

OPPD entered into natural gas futures contracts with the New York Mercantile Exchange (NYMEX) to hedge expected cash flows associated with purchases of natural gas for operations. As required by generally accepted accounting principles, the natural gas futures contracts were evaluated and determined to be effective hedges. Accordingly, the deferred cash flow hedges for the unrealized losses and the fair value of the commodity derivative instruments were reported on the Statement of Net Position.

The futures contracts were with NYMEX based on the notional amount of 80,000 and 280,000 Million Metric British Thermal Units (mmBtu) of natural gas with negative fair values and deferred cash outflows of \$119,000 and \$502,000 as of December 31, 2013 and 2012, respectively. The fair value and deferred cash outflows for these contracts were determined using published pricing benchmarks obtained through independent sources. All of these contracts will be settled based on the pricing point at Henry Hub on their respective expiration date. The accumulated decrease in fair value of hedging derivatives was reported in deferred outflows of resources.

The balance in the margin account of \$172,000 was reported with the fair value of the derivative instruments. The net amount for commodity derivative instruments reported in other current assets was \$53,000 and \$416,000 as of December 31, 2013 and 2012, respectively (Note 2). There were realized



losses of \$336,000 and \$1,176,000 for the years ended December 31, 2013 and 2012, respectively. Realized gains or losses from effective hedges are included in fuel expense.

The following table summarizes information regarding the NYMEX natural gas contracts outstanding, along with the deferred cash outflows of the aggregate contracts by maturity dates, as of December 31, 2013 (dollars in thousands).

<b>Effective Date</b>	<b>Maturity Date</b>	<b>Reference Rate</b>	<b>Notional Amount (mmBtu)</b>	<b>Fair Value/ Change</b>
Various	June 2014	Pay Average \$5.578/mmBtu	10,000	\$ (15)
Various	July 2014	Pay Average \$5.626/mmBtu	40,000	(59)
Various	August 2014	Pay Average \$5.670/mmBtu	30,000	(45)
		<b>Total</b>	<u>80,000</u>	<u>\$ (119)</u>

**Basis Risk** – Basis risk is the risk that arises when variable rates or prices of a hedging derivative instrument and a hedged item are based on different reference rates. Location basis risk is created by purchasing natural gas at the Northern Natural Gas “Demarcation” pricing point and entering into the futures contract at the Henry Hub pricing point. Critical terms risk exists because the hedging instrument is a monthly transaction and the purchase of physical natural gas is typically a daily transaction. These two differences create the greatest amount of variation between the hedging instruments and the price paid for physical purchases.

**Rollover Risk** – Rollover risk is the risk that a hedging derivative instrument associated with a hedgeable item does not extend to the maturity of that hedgeable item. Rollover risk exists because the purchase of natural gas for the generation of electricity is an ongoing process whereas the hedges are only for the summer load months.

## 8. OTHER – NET

The following table summarizes the composition of Other – Net for the years ended December 31 (in thousands).

	<b>2013</b>	<b>2012</b>
Interest subsidies from the federal government	\$ 2,113	\$ 2,281
Grants from FEMA	1,588	5,082
Health care subsidies from the federal government	811	617
Other	221	884
Total	<u>\$ 4,733</u>	<u>\$ 8,864</u>

## 9. LOSSES AND RECOVERIES

Due to record snowfall in the Rocky Mountains and high water levels in the Missouri River Reservoirs, the United States Army Corps of Engineers released record amounts of water from dams along the Missouri River in 2011. This release of water caused flooding in areas near the Missouri River and impacted the operation of FCS. The reactor was in cold shut-down starting in April 2011 due

to the start of a planned refueling outage. In June 2011, outage activities were suspended to protect FCS facilities from rising river levels. In September 2011, water levels had receded enough to allow outage activities to resume and inspections for any flood damage to begin.

The Missouri River flood (Flood Event) impacted all of the coal and nuclear generating units and some transmission and distribution structures. Estimated expenditures for the Flood Event were \$840,000 and \$11,493,000 for the years ended December 31, 2013 and 2012, respectively. These expenditures were partially offset by insurance recoveries and grants from the Federal Emergency Management Agency (FEMA). The balance of the FEMA receivable for the Flood Event was \$11,579,000 and \$19,941,000 as of December 31, 2013 and 2012, respectively.

Increased fuel costs and unexpected energy purchases were incurred due to the FCS extended outage, which resulted in FPPA under-recoveries for 2013 and 2012. Insurance recoveries of \$36,643,000 were recognized in 2012 from an insurance policy for outages caused by accidental property damage at FCS. The insurance policy was acquired to mitigate the financial impact of qualifying outages, including additional fuel and purchased power expenses. The Board of Directors authorized the use of these insurance proceeds to reduce the FPPA regulatory asset, consistent with the objective of this policy. Insurance proceeds of \$24,000,000 and \$12,643,000 were received in January 2013 and October 2012, respectively.

Insurance recoveries for property damage to the North Omaha Station Unit 5 generator of \$1,171,000 were recognized for the year ended December 31, 2013. Insurance recoveries for property damage from the breaker fire at FCS of \$1,750,000 were recognized for the year ended December 31, 2012. The balance of receivables from insurance companies was \$590,000 and \$25,432,000 as of December 31, 2013 and 2012, respectively.

OPPD followed the provisions of GASB Codification Section 1400.196, *Insurance Recoveries*, which provides that insurance recoveries should be recognized only when realized or realizable (i.e., when the insurer has admitted or acknowledged coverage). Impairment losses should be reported net of the associated insurance recovery when the recovery and the loss occur in the same year; and, insurance recoveries reported in subsequent years should be reported as program revenue, nonoperating revenue, or extraordinary item, as appropriate.

The following table summarizes the adjustments for insurance recoveries and the impact on income and expenses for the years ended December 31 (in thousands).

	<b>2013</b>	<b>2012</b>
Increase in Other Electric Revenues	\$ 9	\$ 23,080
(Increase) Decrease in Operating Expenses	(494)	15,115
(Decrease) Increase in CIAC	(358)	2,108
Total	<u>\$ (843)</u>	<u>\$ 40,303</u>

## 10. NUCLEAR REGULATORY COMMISSION OVERSIGHT

The NRC placed FCS into a special category of their inspection manual, Chapter 0350, in December 2011. This Chapter is for nuclear plants that are in extended shutdowns with performance issues.

In August 2012, the Board of Directors authorized management to enter into a long-term operating service agreement with Exelon Generation Company, LLC, (Exelon) to provide operating and managerial support at FCS for 20 years. OPPD remains the owner and licensed operator of the station, while Exelon will have day-to-day operational authority at FCS, subject to oversight by and decision-making authority of OPPD for licensed activities. The Exelon Nuclear Management Model is being used to improve and sustain performance at FCS. Operations resumed in December 2013.

## 11. COMMITMENTS AND CONTINGENCIES

Commitments for the uncompleted portion of construction contracts were approximately \$45,412,000 at December 31, 2013.

Power sales commitments which extend through 2027 were \$100,743,000 as of December 31, 2013. Power purchase commitments which extend through 2020 were \$94,994,000 as of December 31, 2013. These amounts do not include the Participation Power Agreements (PPAs) for OPPD's commitments for wind energy purchases or NC2.

The following table summarizes OPPD's PPAs for wind purchase agreements as of December 31, 2013.

	<b>Total Capacity (in MW)</b>	<b>OPPD Share (in MW)</b>	<b>Commitment Through</b>	<b>Amount (In thousands)</b>
Ainsworth *	59.4	10.0	2025	\$ 26,619
Elkhorn Ridge *	80.0	25.0	2028	11,475
Flat Water **	60.0	60.0	2030	122
Petersburg **	40.5	40.5	2031	336
Prairie Breeze **	200.6	200.6	2038	360
	<u>440.5</u>	<u>336.1</u>		<u>\$ 38,912</u>

*The Ainsworth facility located near Ainsworth, Nebraska and the Elkhorn Ridge facility located near Bloomfield, Nebraska are owned by the Nebraska Public Power District. The Flat Water facility is located near Humboldt, Nebraska. The Petersburg facility is located near Petersburg, Nebraska. The Prairie Breeze facility is located near Elgin, Nebraska.*

*\* These PPAs are on a "take-or-pay" basis and the Company is obligated to make payments for purchased power even if the power is not available, delivered or taken by OPPD. For the Ainsworth agreement, OPPD is obligated, through a step-up provision, to pay a share of any deficit in funds resulting from the default.*

*\*\*These PPAs are on a "take-and-pay basis and require payments only when the power is made available to OPPD.*

There are 40-year PPAs with seven public power and municipal utilities (the Participants) for the sale of half of the 684.6-megawatt (MW) net capacity of NC2. The Participants have agreed to purchase their respective shares of the output on a "take-or-pay" basis even if the power is not available,



delivered to or taken by the Participants. The Participants are subject to a step-up provision, whereby in the event of a Participant default, the remaining Participants are obligated to pay a share of any deficit in funds resulting from the default. There is an NC2 Transmission Facilities Cost Agreement with the Participants that addresses the cost allocation, payment and cost recovery for delivery of their respective power.

OPPD has coal supply contracts which extend through 2017 with minimum future payments of \$231,292,000 at December 31, 2013. The Company also has coal-transportation contracts which extend through 2020 with minimum future payments of \$597,121,000 as of December 31, 2013. These contracts are subject to price adjustments.

Contracts for uranium concentrate and conversion services are in effect through 2016 with estimated future payments of \$38,904,000 as of December 31, 2013. Contracts for the enrichment of nuclear fuel are in effect through 2026 with estimated future payments of \$182,331,000 as of December 31, 2013. Additionally, OPPD has contracts through 2022 for the fabrication of nuclear fuel assemblies with estimated future payments of \$47,227,000 as of December 31, 2013.

There is a 20 year operating agreement with Exelon for operational and managerial support services at FCS. The Company remains the owner and licensed operator. The Company may terminate the agreement at any time without cause during the term of the agreement upon 180 days' prior notice subject to a termination fee of \$20,000,000 and payment of certain additional termination costs. Termination for cause and certain other termination events are not subject to payment of a termination fee.

In 2007, OPPD and the Metropolitan Community College (MCC) executed an Educational Services Agreement for \$1,000,000 of educational services (as defined in the Agreement) over a ten-year period. If OPPD has not purchased the educational services by the end of the term, MCC shall have the right to extend the Agreement for an additional five years. As of December 31, 2013, OPPD's remaining commitment was \$434,000.

Under the provisions of the Price-Anderson Act as of December 31, 2013, OPPD and all other licensed nuclear power plant operators could each be assessed for claims and legal costs in the event of a nuclear incident in amounts not to exceed a total of \$127,318,000 per reactor per incident with a maximum of \$18,963,000 per incident in any one calendar year. These amounts are subject to adjustment every five years in accordance with the Consumer Price Index.

OPPD is engaged in routine litigation incidental to the conduct of its business and, in the opinion of Management, based upon the advice of General Counsel, the aggregate amounts recoverable or payable, taking into account amounts provided in the financial statements, are not significant.

## **12. SUBSEQUENT EVENTS**

A PPA with Geronimo Energy was signed on January 28, 2014. This agreement was to purchase 400 MW of wind energy from the Grande Prairie wind farm. The wind farm is scheduled to begin commercial operations in 2016. Energy purchases by OPPD are expected to commence in 2017, when transmission services are available.

# Statistics (Unaudited)

	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004
<b>Total Utility Plant</b> (at year end) (in thousands of dollars).....	<b>5,288,168</b>	5,187,395	5,027,093	4,865,417	4,678,449	4,561,815	4,259,501	4,166,997	3,656,433	3,363,909
<b>Total Indebtedness</b> (at year end) (in thousands of dollars).....	<b>2,267,277</b>	2,296,305	2,085,540	2,011,969	1,937,704	1,902,403	1,866,472	1,565,807	1,133,171	894,020
<b>Operating Revenues</b> (in thousands of dollars)										
Residential.....	<b>385,171</b>	362,105	337,053	335,294	292,887	271,935	267,042	249,174	237,798	211,913
Commercial.....	<b>306,719</b>	292,296	274,102	284,400	265,668	238,496	228,060	213,314	204,314	194,684
Industrial.....	<b>213,742</b>	197,225	186,417	164,621	139,865	109,827	100,239	94,109	90,344	90,987
Off-System Sales.....	<b>118,268</b>	123,191	159,732	184,374	158,354	127,676	110,399	96,500	120,030	109,523
FPPA Revenue.....	<b>15,169</b>	(3,237)	35,345	269	—	—	—	—	—	—
Unbilled Revenues.....	<b>4,490</b>	4,517	(4,239)	1,232	7,449	3,391	1,742	2,527	630	(1,134)
Provision for Debt Retirement.....	<b>17,000</b>	17,000	24,000	(13,000)	13,000	20,000	27,000	(15,000)	—	(55,000)
Other Electric Revenues.....	<b>29,654</b>	54,900	29,352	29,160	22,743	16,648	15,771	36,204	13,436	15,342
Total.....	<b>1,090,213</b>	1,047,997	1,041,762	986,350	899,966	787,973	750,253	676,828	666,552	566,315
<b>Operations &amp; Maintenance Expenses</b> (in thousands of dollars).....	<b>796,104</b>	770,073	789,516	720,957	653,993	561,396	508,524	461,101	447,270	401,778
<b>Payments in Lieu of Taxes</b> (in thousands of dollars).....	<b>31,827</b>	30,094	28,217	27,851	24,810	22,426	21,398	20,241	19,693	18,591
<b>Net Operating Revenues before Depreciation and Amortization</b> (in thousands of dollars).....	<b>262,282</b>	247,830	224,029	237,542	221,163	204,151	220,331	195,486	199,589	145,946
<b>Net Income</b> (in thousands of dollars).....	<b>55,276</b>	54,829	54,440	40,047	46,557	79,186	89,489	84,290	82,171	24,844
<b>Energy Sales</b> (in megawatt-hours)										
Residential.....	<b>3,607,439</b>	3,595,316	3,602,973	3,644,400	3,361,672	3,486,858	3,546,116	3,374,053	3,356,196	3,054,576
Commercial.....	<b>3,561,707</b>	3,492,745	3,481,459	3,777,092	3,672,982	3,758,853	3,750,634	3,577,436	3,535,036	3,369,713
Industrial.....	<b>3,606,611</b>	3,670,346	3,698,719	3,427,710	3,039,396	2,877,282	2,759,087	2,664,743	2,644,634	2,630,038
Off-System Sales.....	<b>3,925,574</b>	3,671,978	4,631,175	5,552,645	5,534,803	3,003,888	2,858,004	2,486,483	2,502,433	3,646,043
Unbilled Sales.....	<b>26,221</b>	28,558	(85,917)	(24,109)	74,416	50,374	13,858	9,628	21,285	6,890
Total.....	<b>14,727,552</b>	14,458,943	15,328,409	16,377,738	15,683,269	13,177,255	12,927,699	12,112,343	12,059,584	12,707,260
<b>Number of Customers</b> (average per year)										
Residential.....	<b>311,921</b>	308,516	308,412	303,374	299,813	296,648	293,642	289,713	282,310	275,854
Commercial.....	<b>44,221</b>	43,589	43,564	43,225	43,134	42,867	42,214	41,488	40,665	39,834
Industrial.....	<b>193</b>	210	206	154	151	142	134	132	133	135
Off-System.....	<b>33</b>	35	41	38	34	32	35	37	39	45
Total.....	<b>356,368</b>	352,350	352,223	346,791	343,132	339,689	336,025	331,370	323,147	315,868
<b>Cents Per kWh (average)</b>										
Residential.....	<b>10.68</b>	10.12	9.37	9.22	8.77	7.82	7.51	7.40	7.07	6.95
Commercial.....	<b>8.61</b>	8.40	7.89	7.54	7.29	6.36	6.07	5.99	5.77	5.76
Industrial.....	<b>5.96</b>	5.38	5.05	4.83	4.62	3.82	3.64	3.55	3.46	3.40
Retail.....	<b>8.43</b>	7.94	7.42	7.26	6.96	6.13	5.93	5.81	5.58	5.48
<b>Generating Capability</b> (at year end) (in megawatts).....	<b>3,237.0</b>	3,208.8	3,222.7	3,224.7	3,223.9	2,548.8	2,548.8	2,544.1	2,542.5	2,540.5
<b>System Peak Load</b> (in megawatts).....	<b>2,339.4</b>	2,451.6	2,468.3	2,402.8	2,316.4	2,181.1	2,197.4	2,271.9	2,223.3	2,143.8
<b>Net System Requirements</b> (in megawatt-hours)										
Generated.....	<b>13,209,542</b>	12,855,389	13,807,712	15,870,513	15,263,983	12,477,032	12,274,660	11,341,827	11,180,808	12,235,044
Purchased and Net Interchanged.....	<b>(1,819,871)</b>	(1,529,643)	(2,576,167)	(4,428,059)	(4,627,627)	(1,864,214)	(1,738,833)	(1,268,780)	(1,148,903)	(2,716,242)
Net.....	<b>11,389,671</b>	11,325,746	11,231,545	11,442,454	10,636,356	10,612,818	10,535,827	10,073,047	10,031,905	9,518,802