ELECTRIC RATE SCHEDULES and SERVICE REGULATIONS
of the
OMAHA PUBLIC POWER DISTRICT

The rate schedules contained herein shall constitute the classifications of the various kinds of service supplied by the District, the specifications thereof, and the rates and charges applicable thereto. Each of the rate schedules shall be applicable only to service conforming to the specifications thereof, and shall be subject to the Service Regulations.

Rate Schedule	Title
	Service Regulations
110	Residential Service
110M	Offutt Housing Adjustment Rider
115	Residential Conservation Service
119	Residential Multifamily Service
226	Irrigation Service
230	General Service – Non-demand
230M	Offutt Housing Adjustment Rider
231	General Service – Small Demand
231M	Offutt Housing Adjustment Rider
232	General Service – Large Demand
236	Dusk to Dawn Lighting
240	General Service - Large
245	Large Power – Contract
250	Large Power
350	Municipal Service - Street Lighting
351	Municipal Service - Traffic Signals and Signs
355	Electric Energy Purchased from Cogenerating and Small Power Producing Facilities
357	Municipal Service
461	Fuel and Purchased Power Adjustment
462	Primary Service Discount
463A	Green Power Rider - Residential
463B	Green Power Rider - General Service
464	Standby Service
467	General Service - Curtailable Rider
467E	General Service – Emergency Voluntary Curtailable Rider
467H	Large General Service – Curtailable Rider
467L	General Service – Curtailable Rider – Leased Capacity Option
467V	General Service – Voluntary Curtailable Rider
469	General Service - Time-Of-Use Rider
469L	Large General Service – Time-Of-Use Rider
469S	General Service - Time-Of-Use Rider
469W	General Service - Time-Of-Use Rider - Waiver Option
470	General - Consumer Service Charges
480	Residential Surge Guard
481	Commercial Surge Guard
483	Net Metering Service Rider
484	Supplemental Distribution Capacity Rider

SERVICE REGULATIONS

Table of Contents

Return to Rates List

A – GENERAL

A-1 Adoption and Effective Date
A-2 Statutory Authority
A-3 Definitions
A-4 Application of Rate Schedules

B – SERVICE CONTRACTS

B-1 Service Contract
B-2 Service Contract – Terms and Conditions

C – SERVICE REGULATIONS – GENERAL

C-1 Billing Period
C-2 Billing Adjustments
C-3 Unlawful Use of Service
C-4 Transfer of Demand
C-5 Charge for Permanent Service
C-6 Tax Clause
C-7 Separate Billing for Each Meter
C-8 Master Metering
C-9 Unmetered Service
C-10 Resale, Redistribution, or Extension of Electric Service
C-11 Exceptions to “All Service” Requirements
C-12 Combined Residential and General Service

D – SERVICE REGULATIONS – SPECIAL

D-1 Charge for Temporary Service
D-2 Charge for Re-establishing Service
D-3 Construction of Facilities Before Consumer’s Premises are Wired
D-4 Low Power Factor Equipment
D-5 Sports Field and Fairground Service
D-6 Level Payment Plan
D-7 Parallel Operation of Consumer’s Generating Equipment with District’s Service
D-8 Consumer-Owned Generation
D-9 Electrical Problems Caused By Consumer Loads

SERVICE REGULATIONS

A - GENERAL

A-1 ADOPTION AND EFFECTIVE DATE Service Regulations

The rate schedules applicable to the various classes of electric service supplied by the Omaha Public Power District, and the Service Regulations appertaining to the supply of such service, hereinafter set forth, are established by resolution of its Board of Directors.

The District's Management has been authorized by Resolution No. 5733 of the District's Board of Directors to add, delete, or restrict lighting rates set forth in Rate Schedules 236-Dusk to Dawn Lighting and 350-Municipal Service Street Lighting, provided that any changes in such lighting rates shall be based on generally accepted cost-of-service ratemaking principles, reviewed by the Board of Directors' rate consultant, and ratified by the Board of Directors during the next meeting at which the Board considers any rate action.

All rate schedules and Service Regulations are on file in the offices of the District, and are subject at any time to amendment or repeal by the Board of Directors of the District.

The effective date of any schedule or regulation herein shall be the effective date as shown on the face thereof.

A-2 STATUTORY AUTHORITY Service Regulations

Section 70-655, Reissue Revised Statutes of Nebraska, 1943, as amended, states that the Board of Directors of the Omaha Public Power District shall have the power and be required to fix, establish, and collect adequate rates, tolls, rents, and other charges for electrical energy and for any and all other commodities supplied by the District, which rates, tolls, rents, and charges shall be fair, reasonable, nondiscriminatory, and so adjusted as in a fair and equitable manner to confer upon and distribute among the users and consumers of commodities and services furnished or sold by the District the benefits of a successful and profitable operation and conduct of the business of the District.

Section 70-1017, Reissue Revised Statutes of Nebraska, 1943, as amended, states any supplier of electricity at retail shall furnish service, upon application, to any applicant within the service area of such supplier if it is economically feasible to service and supply the applicant. This "obligation to serve" requires the District to make substantial investments in generation, transmission and distribution facilities in which the economic feasibility of such investments assume the retail rates charged to Consumers requesting such service will recover the cost of such investments. This "obligation to serve" also implies the Consumer's obligation to purchase service from the District, during the operation of the Consumer's facilities within the District's service territory, so that the District may recover the cost of the investments made to provide mandatory electric service.

A-3 DEFINITIONS Service Regulations

Certain terms used, for the purposes of and subject to the other provisions and conditions of the rate schedules and Service Regulations, unless otherwise indicated are defined as follows:

I. Auxiliary Generating Unit: A Consumer operated generating unit that is used only to provide standby power to replace power normally generated by a primary generating unit.

2. Cogeneration: Sequential production of electric energy as well as steam or other forms of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes.

3. Consumer: Any person, partnership, association, firm, corporation (public or private), or governmental agency taking service from the District at a specific location, whether the service at that address be in their name or some other name.

4. Curtailable Consumer: A Consumer who can curtail load according to the provisions of Rate Schedules 467, 467E, 467H, 467L or 467V.

5. Demand Meter or Check Meter: The device, or devices, and any auxiliary equipment including demand registers required to measure the electric service or to measure the 15-minute period of greatest electrical energy consumption supplied by the District to a Consumer at a point of delivery.

6. District: Omaha Public Power District.

7. Emergency Generating Unit: A Consumer operated generating unit that is normally only used during an outage of the electric service from the District, for testing, or during curtailment by a Curtailable Consumer.

8. Equivalent Electrical Load: The electrical power required to operate mechanical load at the nameplate horsepower. One horsepower will be converted to Equivalent Electrical Load using an 85% efficiency. (One horsepower mechanical equals 877 watts electrical.)

9. Farm: Premises where the Consumer lives and the occupation of the Consumer is predominantly the cultivation of land and raising and selling of farm products which originate through production on the premises served, but not premises where the Consumer is engaged in a commercial activity, such as the processing and selling at retail of dairy products, production and selling of sod grass, etc.

10. Federal Holidays: New Year's Day, Martin Luther King Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day, or the days these holidays are observed in the District's Service Area.

11. Firm Service: District will furnish the Consumer's electrical requirements subject to Consumer's nomination.

12. General Service: Service to any Consumer for purposes other than those included in the availability provisions of the residential rate schedules.

13. Mechanical Generating Unit: A Consumer operated non-electrical generating unit that is used to directly supply power to a Consumer's load.

14. Meter: The device, or devices, and any auxiliary equipment required to measure the electric service supplied by the District to a Consumer at a point of delivery.

15. Off-Peak: Specifically defined in the appropriate rate schedules.

16. Point of Delivery: The point where the District supplies service to a Consumer and which, unless otherwise agreed upon between the District and the Consumer, shall be the point where the District's service wires are joined to the Consumer's service terminals.

17. Primary Generating Unit: A Consumer operated generating unit that is used to supply electrical load within the Consumer's facility.

18. Primary Service: Single or three phase service taken from the District's system at a standard available voltage above 11,000 volts or 4,000 volts provided there is only one transformation involved from the District's transmission voltage (above 60,000 volts) to the service voltage.

19. Qualified Generator: Generators that qualify for Net Metering as set forth in the Nebraska Revised Statutes. Qualified Generators are interconnected behind a Consumer's service meter located on the Consumer's premises with an aggregate nameplate capacity of 25 kW or less that uses as its energy source methane, wind, solar, biomass, hydropower, or geothermal and are controlled by the customer-generator.

20. Residential: Premises, such as a single-family dwelling, farms including only one residential dwelling, trailer, apartment, flat, or unit of a multi-family dwelling, equipped with cooking facilities.

21. Seasonal Energy Efficiency Ratio: The total cooling of a central air conditioner or heat pump in Btu's during its normal annual usage period for cooling divided by the total electric energy input in watthours during the same period as rated by the American Refrigeration Institute (ARI) Guide.

22. Secondary Service: Single or three phase service taken from the District's system at a standard available voltage below 11,000 volts provided the conditions defined under "Primary Service" are not applicable.

23. Service Area: The area comprising the District, as generally shown on the *MAP 'A' SERVICE AREA* attachment.

24. Service Wires: The wires, owned by the District, connecting the District's distribution system to a Consumer's service terminals.

25. Small Power Production: A facility with less than 80,000 kilowatts of installed capacity which produces electricity from such primary energy sources as biomass, waste, or renewable resources including wind, solar, geothermal, and hydroelectric energy.

26. Standby Service: The readiness to supply electrical energy to serve a Consumer's load that is normally served by the Consumer's own generating unit(s).

A-4 APPLICATION OF RATE SCHEDULES **Service Regulations**

The rate schedules provided are applicable to electric service supplied during a period of one (1) month, such month to be either a calendar month or the equivalent period between consecutive monthly meter reading dates of the District, and the provisions thereof are premised upon the continuous use of service by a Consumer for periods of not less than twelve (12) consecutive months. However, if the District is notified by the Consumer of a change in their appliances, equipment, or usage, which would permit the application of another rate schedule, the application of the provisions of the rate schedule under which service is being supplied may be changed to meet the Consumer's changed conditions. Any rate schedule applied to a Consumer's service shall continue in force and effect until the Consumer shall make application for service under another rate schedule.

The minimum monthly charge or connected load charge provided in the rate schedules shall apply on a yearly basis. Termination of service, or any part thereof, by a Consumer followed by reconnection at any time within the next twelve (12) months shall not suspend or eliminate the minimum monthly charge or connected load charge specified in the rate schedule under which the Consumer is taking service, for the months so terminated.

If a Consumer is eligible to take electric service from the District under any one of two or more applicable rate schedules available for the electric service to be supplied by the District, responsibility for the selection of such rate schedule shall lie with the Consumer.

The District will furnish a Consumer, at their request and without charge, all reasonable information and assistance in choosing the rate schedule most advantageous to the Consumer, either incident to optional rate schedules available to such Consumer, or changes in such Consumer's load conditions, which might permit a change of rate schedule or billing under the rate schedule applied to their service.

Rate Schedules No. 115, 119, 245, 250, 463A, 463B, 467, 467E, 467H, 467L, 467V, 469, 469L, 469S, 469W, 480, 481, and 483 are subject to the Consumer's nomination.

The service supplied under the rate schedules is made subject, in addition to the provisions and specifications thereof, to the Service Regulations contained in this section, and to such amendments or additions thereto as hereafter may be made by the District.

Unless otherwise provided therein, or indicated by the contents thereof, these Service Regulations shall apply to service supplied by the District in all the area served by the District.

B - SERVICE CONTRACTS

B-1 SERVICE CONTRACT **Service Regulations**

The District will supply service to a Consumer under and in accordance with the terms and conditions of paragraph B-2 below, the applicable rate schedule(s), and these Service Regulations; the District may also require an individual service contract for a Consumer's service. By accepting electric service from the District, the Consumer agrees to comply with the District's rate schedules and Service Regulations.

B-2 SERVICE CONTRACT - TERMS AND CONDITIONS **Service Regulations**

Consumer will take from the District electric service at the given address, and pay for said service at the rate schedule specified herein and in accordance with the District's Service Regulations. No representations have been made by the District as to which rate schedule should be chosen by the Consumer, but all reasonable information requested will be furnished by the District.

Consumer, without expense to the District, shall make or procure the desirable easements, satisfactory to the District, across the property owned or controlled by the Consumer, for the District's lines or extensions thereof required to furnish service to the Consumer. Consumer shall permit the District to remove or trim trees, including the removal of limbs, to the extent that such trimming shall be reasonably necessary to prevent interference with the District's lines or to ensure the safety of the Consumer, the general public, or the District's property, except that trimming of trees on the Consumer's premises which interfere with the District's service wires shall be the responsibility of the Consumer enforceable by the District as provided by law.

District will designate a point on the Consumer's premises where service will be delivered. Consumer will provide and maintain on their premises adequate support or protection for attachment of the District's overhead or underground service wires, and will at all times be responsible for any damages occasioned by failure of or defect in such support or protection. District will furnish metering equipment required to measure the service supplied, and will keep said equipment accurate within reasonable limits. Consumer shall furnish without cost to the District adequate space in a suitable location for the District's metering equipment.

Consumer shall secure all necessary permits for wiring on the Consumer's premises, will install such wiring in accordance with the National Electrical Code and all applicable laws and ordinances, and will pay all inspection fees. District will not be responsible for inspection of wiring on the Consumer's premises but reserves the right to require inspection before connecting service.

Unless otherwise agreed in writing, the District shall retain title to all property installed or supplied by the District on a Consumer's premises, and said property may be removed by the District at any time. Consumer shall safeguard and provide adequate protection for the property of the District, including metering equipment, located on Consumer's premises and maintain clear and safe access thereto at all reasonable times.

Consumer shall pay for electric service monthly, or at regular intervals prescribed at the option of the District. The Consumer's payment of the bill, calculated as provided in the rate schedule specified herein, must be received before the due date designated on the bill or a Late Payment Charge will be assessed. Failure to receive a bill shall not entitle the Consumer to a refund of the Late Payment Charge. If a bill is not paid on or before the due date, the Late Payment Charge will apply, such bill is delinquent and the District reserves the right to charge a fee for field collection calls and/or to discontinue service. If a balance due for service at any previous address of a Consumer is not paid within fifteen (15) days after removal from such address, such balance shall become delinquent and service at the address covered by this contract may be discontinued. District has the right to transfer any delinquent bill balance to 1) any other premises or District account for which the Consumer is or becomes liable in any manner or 2) any other premises or District account at or from which the Consumer receives the benefit of electric service. Service discontinued for delinquency will not be reconnected until all charges including the expense of disconnecting and reconnecting are paid.

The District will not accept bank card payments for electric service for accounts on Rate Schedules No. 231, 232, 240, 245, 250, 350, 351, or 357.

The District will require the Consumer to maintain a cash deposit or other form of security acceptable to the District that is adequate to secure payment of an account or accounts for electricity and related services. The District has the right to transfer any delinquent balance covered by a letter of guaranty (General Service or Residential) to any other District account of the guarantor; and to transfer any unpaid debt of the Consumer to the District to the Consumer's active service account. All consumer deposits will be administered in accordance with established District policies as outlined in the District's Customer Service Procedures.

District will endeavor to supply, but does not guarantee, uninterrupted service. Interruption of service for repairs; alterations; want of supply; conditions on a Consumer's premises dangerous to persons, property or service of the Consumer or others; nonpayment by the Consumer of amounts payable hereunder; failure by the Consumer to provide means of access for obtaining regularly scheduled readings of the meter or for testing the District's metering equipment; failure by the Consumer to protect the District's metering equipment from theft, abuse or vandalism; or prevention of fraud or abuse shall not be a breach by the District of its part of this contract.

Consumer waives claim for, and hereby releases and discharges the District from claims for, and shall indemnify and save harmless the District from, any and all loss and damage arising from interruption of service, or on account of injury to persons (including death), or damage to property on the premises of a Consumer or under a Consumer's control, unless such loss, damage, or injury is the natural, probable and reasonably foreseeable consequence of the District's negligence, and such negligence is the sole and proximate cause thereof.

Neither this contract, nor the service supplied there under, shall be assignable or transferable by the Consumer without the written consent of the District.

C - SERVICE REGULATIONS - GENERAL

C-1 BILLING PERIOD

Service Regulations

The District will normally read the Consumer's meter monthly and bills based on such actual or estimated meter readings will be rendered at intervals of approximately one month. For all Consumers the monthly billing period shall normally not be less than 25 days nor more than 35 days. The District shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the minimum monthly charge required under the applicable rate schedule.

All monthly bills for all Consumers, including first and final bills for a service location, will be adjusted (prorated) to a 30-day billing period if the bill is rendered for less than 25 days or more than 35 days.

The District may schedule readings of meters located in low consumer density rural and suburban areas at bimonthly or quarterly intervals. When the District does not read the meter, the District will issue an estimated bill. The Consumer may be notified if there have been 3 consecutive months of estimated meter readings. All meters will be read at least every 12 months.

C-2 BILLING ADJUSTMENTS

Service Regulations

If the District or a Consumer shall discover, at any time, a rate schedule (exclusive of Rate Schedules No. 115, 119, 245, 250, 463A, 463B, 467, 467E, 467H, 467L, 467V, 469, 469L, 469S, 469W, 480, 481 and 483) available to such Consumer more advantageous than the one under which service is being provided, such rate schedule, with the agreement of the Consumer, will be applied to the Consumer's service thereafter.

The District shall utilize information provided by the Consumer or obtained from the Consumer's usage history or the Check Meter to determine whether a Consumer will be billed on a Non-demand or a Demand Schedule. If demand history is available for Consumers that are moved from a Non-demand Schedule to a Demand Schedule, this demand history will be used in determining the Consumer's billing demand for future billing periods. If the Consumer provides to the District, in writing, information that shows permanent changes in the type of electrical service being required, at the District's option, the Consumer may be changed to a Non-demand Schedule for future billings.

When a Consumer has been overcharged or undercharged for service as the result of an incorrect reading of a meter, incorrect calculation of the bill based on the rate schedule, incorrect calculation of the amount of service supplied, or for other similar reasons, except for diversion of services, the amount of the overcharge shall be adjusted, refunded or credited to the Consumer and the amount of undercharge may be billed to the Consumer. The adjustment shall be without interest and the period of adjustment shall be for the entire period of inaccuracy or four (4) years, whichever is the lesser period.

C-3 UNLAWFUL USE OF SERVICE

Service Regulations

For diversion of service as defined in Sections 86-331.01 to 86-331.04, Reissue Revised Statutes of Nebraska, 1943, as amended, the District may pursue any or all civil or criminal statutory or common law remedies.

In any case of tampering with meter installation or interfering with its proper functioning or any other unlawful use or diversion of service by any person, or evidence of any such tampering, unlawful use or service diversion, the Consumer and/or other persons shall be liable to immediate discontinuance of service and/or to prosecution under applicable laws. District shall be entitled to collect from Consumer at the appropriate rate, for all power and energy not recorded on the meter by reason of such unlawful use or diversion, plus all expenses incurred by the District on account of such unauthorized act or acts.

C-4 TRANSFER OF DEMAND

Service Regulations

Whenever an existing Consumer selects a new rate schedule at the same location, the demand established by the Consumer under its existing rate schedule will be considered as having been established under the new rate schedule.

C-5 CHARGE FOR PERMANENT SERVICE

Service Regulations

Upon application for service at a location, the Consumer will be charged an account service charge. This charge can be paid at the time of application for the service or it will be added to the first monthly bill.

When a Consumer applies for service which necessitates a permanent extension of District's facilities, the District reserves the right to collect from the Consumer, in advance, part or all of the cost of such extension, and may also increase the normal minimum monthly charge of the applicable rate schedule when, in the opinion of the District:

(a) The anticipated revenue to the District is not commensurate with the cost of such extension;

(b) The extension is required because of abnormal operating characteristics of the equipment to be operated by the Consumer;

(c) The extension is required for emergency or special services.

C-6 TAX CLAUSE

Service Regulations

Applicable existing state and municipal taxes shall be added to the total of all charges for service under the appropriate rate schedule or rate schedules. Any new or additional tax or taxes, or increases in the rates of existing taxes imposed after the effective date of these rate schedules by any governing authority upon the service rendered by the District, shall also be added to the total of all charges for service under the appropriate rate schedule or rate schedules.

C-7 SEPARATE BILLING FOR EACH METER

Service Regulations

When a Consumer requires the District to supply service to their premises at more than one point of delivery, the service measured by the meter at each point of delivery will be considered a separate service, and meter readings will not be combined for billing purposes.

When it is impractical, uneconomical, or undesirable to a Consumer for such service to be supplied at one point of delivery, then, at the option of the District, such service may be supplied at more than one point of delivery on the Consumer's premises if Consumer provides such facilities as are specified by the District to measure such service by one meter. There shall be added to such Consumer's bill each month an amount based on the difference between the actual cost of the facilities which the District installs and maintains to provide service at more than one point of delivery and the estimated cost of the facilities which the District would install and maintain to provide service at one point of delivery.

C-8 MASTER METERING

Service Regulations

Master metering shall be allowed in new or existing multifamily residential buildings that have more than two attached living units. In addition to residential housing, auxiliary facilities used to serve the residential occupants of the building or buildings (e.g., garages, cafeterias, offices, and common areas) may be served from the master meter. All buildings and facilities served by the master meter, however, must be owned by the same person or entity.

Master metering shall also be allowed in commercial and industrial buildings where the owner demonstrates that the cost to purchase and install individual electric meters exceeds the benefit to the owner or tenant. However, the electric service provided to the Consumer by the District through the master meter shall be for the sole use of such Consumer at the single building and adjacent buildings (if applicable) or place of business to which such service is supplied.

A “single building,” as used in this regulation, refers to a free standing facility. Buildings that are connected by a walkway that includes space used for offices or other retail service facilities are considered a single building. Buildings connected by walkways for pedestrian traffic only are not considered part of a single building.

“Adjacent buildings,” as used in this regulation, shall include directly adjoining buildings or buildings directly across a street, alley or other public way, but shall not include buildings separated from the Consumer’s places of business by intervening buildings. The adjacent buildings must be used to carry on parts of the same commercial or industrial business, and such business must operate as one integral unit under the same name. All such service is to be used by the Consumer and served through one meter.

A "place of business," as used in this regulation, shall include industrial plants, commercial businesses, educational institutions, hospitals, and similar organizations, but shall not include a person, firm, corporation, association or other entity that owns or operates groups of separate, even though interconnected, buildings offering space for rent for residential, commercial or other purposes.

Consumers that qualify for a master metering under this regulation shall be responsible for the installation and maintenance of all distribution equipment required to serve the facility on the Consumer's side of the master meter. The Consumer shall also be billed on the appropriate general service rate schedule and shall be required to enter into a 5-year contract with the District during which time the District shall remain the Consumer's sole provider of electricity. Said contracts, at their expiration date, will automatically be renewed for additional 2-year periods, unless canceled by written notice by either party at least 90 days prior to the expiration date.

If multiple electrical services are required to serve the Consumer's facility, a master meter may be installed at each point of service. Totalization of multiple master meters shall also be allowed if the Consumer takes its electrical service at the District's Primary Service voltage level and satisfies the conditions of Service Regulation C-7.

Consumers that qualify for master metering under this regulation shall also satisfy the conditions of Service Regulation C-10.

C-9 UNMETERED SERVICE

Service Regulations

Unmetered service is supplied only under the provisions of rate schedules providing specifically therefore, i.e., municipal service for street lighting, traffic signals and signs, and private outdoor lighting.

Exceptions:

(a) Emergency Sirens At the option of the District, unmetered service may be supplied to governmental agencies for emergency sirens. The Consumer shall be billed monthly for the minimum charge under the applicable General Service rate schedules.

The District will provide $100 of the line extension cost, collecting the balance on a nonrefundable basis.

(b) Other Where the installation of metering equipment is impractical or uneconomical, at the option of the District and with the agreement of the Consumer, unmetered service may be provided to Consumers with fixed, permanently installed loads. The monthly bills shall be computed on the basis of estimated kilowatthour use and applying the total connected load as billing demand.

C-10 RESALE, REDISTRIBUTION, OR EXTENSION OF ELECTRIC SERVICE

Service Regulations

(a) The resale, redistribution or extension of electric service shall not be allowed in the District's service territory except under conditions identified in Service Regulation C-8 or as set forth in subsection (b) below.

(b) The redistribution of electricity by a Consumer from electric vehicle charging, truck stop, campground, or other similar plug-in power equipment shall not be considered the resale of electricity provided that, the charge for the plug-in service is not sold on metered basis.

(c) The Consumer may redistribute electricity to individual tenants as set forth in Service Regulation C-8 or to electric vehicle charging equipment or similar plug-in power equipment so long as the total electricity revenue recovered is no more than the total cost of electricity as billed by the District. The Consumer is not prohibited from recovering the cost of the electric vehicle charging equipment or plug-in power equipment and related infrastructure.

This regulation shall not apply to municipalities purchasing energy under power contracts.

C-11 EXCEPTIONS TO "ALL SERVICE" REQUIREMENTS

Service Regulations

Rate schedules which provide that all of a Consumer's service thereunder shall be measured by one meter shall nevertheless be available to:

(a) A Consumer who is required by law to provide separate wiring circuits for emergency lighting service, sprinklers or alarm systems, and such service cannot feasibly be metered with the remainder of the Consumer's service;

(b) A Consumer who wishes to operate X-ray, welder or other equipment producing abnormal voltage fluctuations, and the District requires that service to such equipment be metered separately;

(c) A Consumer who occupies two (2) or more spaces within the same building, which spaces are separated by fire walls or intervening spaces, or are on different floors, and are not interconnected by private doors, passages, or stairways, in which case each such space may be metered separately under an all-service rate schedule.

In each of the above cases, the separately metered special service shall be billed under an applicable rate schedule.

C-12 COMBINED RESIDENTIAL AND GENERAL SERVICE

Service Regulations

A Consumer in a single-family dwelling, parts of which are used for business purposes, may purchase service under a Residential Rate Schedule when the floor area of the part used for general service purposes does not exceed 25% of the combined residential and general service floor area.

D - SERVICE REGULATIONS - SPECIAL

D-1 CHARGE FOR TEMPORARY SERVICE

Service Regulations

A charge will be made for each temporary overhead single phase service connection, consisting of service wires and meter only. A charge will be made for each temporary underground single phase service connection, consisting of service wires and meter only. These charges include the account service charge. When more than the above is required, the Consumer shall pay for the work done by the District on a contract basis.

The Consumer shall pay for the energy consumed based on the appropriate rate schedule. The minimum bill shall be as indicated on the appropriate rate schedule.

D-2 CHARGE FOR RE-ESTABLISHING SERVICE

Service Regulations

The charge for permanent service and the charge for temporary service established for C-5 and D-1 above and the reconnection charge required by the District's Electric Rate Schedules shall not apply to the re-establishment of service after the destruction of the Consumer's premises or a portion thereof resulting from explosion, fire, flood or storm. In such cases, the equivalent service will be re-established at the Consumer's option at a temporary or permanent location. If the damaged premises are repaired within a reasonable time, not to exceed two years, the charges defined herein shall not apply when the Consumer moves back to the Consumer's original location.

D-3 CONSTRUCTION OF FACILITIES BEFORE CONSUMER'S PREMISES ARE WIRED

Service Regulations

The District may postpone actual construction of its facilities to a Consumer until such Consumer's wiring has been approved by the proper inspection authorities, has met the District's requirements, and is ready for connection to the District's distribution system.

D-4 LOW POWER FACTOR EQUIPMENT

Service Regulations

Fluorescent, mercury vapor, neon, or other types of gaseous tubes or lamps, or other lighting devices or signs having inherently low power factor characteristics, shall be equipped at the Consumer's expense with devices to maintain the power factor of each unit or separately controlled group of units at not less than 90% lagging.

If the Consumer's power factor by measurement or test is less than 85%, the District, at its option, may require the Consumer to provide facilities for the District to install kilovoltampere metering and may increase the Consumer's kilowatt demand for billing purposes by 50% of the difference between 85% of the kilovoltampere demand and the demand as determined above.

D-5 SPORTS FIELD AND FAIRGROUND SERVICES

Service Regulations

Seasonal service to an Outdoor Sports Field (where lighting constitutes the majority of the energy consumption) and/or Fairground Installation will be billed under the provisions of the regular rate schedule, including the primary service discount, applicable to electric service for which the Consumer is, or would be, billed for general services, except that when the Consumer elects to advance to the District, on a nonrefundable basis, the total cost of the line extension required to provide the service, the preceding eleven (11) months demands will not be applicable for determining minimum charges.

This regulation shall only apply to tax supported governmental institutions where the connected load does not exceed 300 kW and shall also apply to existing Consumers who do not meet the criteria.

D-6 LEVEL PAYMENT PLAN

Service Regulations

The District's Level Payment Plan will be made available to Consumers receiving service on Rate Schedules No. 110, 115, 116, 119, 230 and 231 who have an acceptable payment history with the District. Furthermore, Consumers served under Rate Schedules No. 230and 231 are required to be a Consumer of the District for at least two years to qualify. In addition, the Consumer must also comply with the conditions of the regular rate schedule and any applicable rate riders.

The District does not pay interest on Level Payment Plan accounts with credit balances.

For customers on the District's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current month's level payment amount.

Service Regulations

D-7 PARALLEL OPERATION OF CONSUMER'S GENERATING EQUIPMENT WITH DISTRICT'S SERVICE

To ensure the safety of the District personnel, and to protect the service of other Consumers, a Consumer who operates their own electric generating equipment shall not parallel such equipment with the service of the District except as authorized in Service Regulation D-8. No connection whatsoever shall be made between such equipment and the service lines of the District without specific inspection and approval by the District. Any unapproved installation shall be grounds for immediate disconnection of the District's service without constituting a breach of contract.

D-8 CONSUMER-OWNED GENERATION

Service Regulations

A Consumer may connect Qualified Generators, qualified Cogeneration, Small Power Production, and/or certain other generators in parallel with the District's system. This generation equipment must comply with the District's safety, metering, and interconnection standards. The certain other generators shall have a continuous rating of at least 100 kilowatts of generating capability.

There shall be a written agreement(s) between the District and the Consumer concerning connection between the District's system and a Consumer-owned generation or cogeneration facility. The agreement will outline the interconnection point, the metering and other equipment required, inspection and maintenance of the interconnecting equipment, the rates involved, and the responsibilities of each party involved. The District will not operate in parallel without a signed agreement(s).

Unless otherwise specified in the applicable rate schedule, the Consumer shall provide or reimburse the District for the necessary metering and switchgear for the interconnection.

Consumers normally serving all or a portion of their own electrical or mechanical load from Consumer-owned equipment with the combination of the combined nameplate rating of the primary generator(s) and the combined nameplate rating of the mechanical load converted to Equivalent Electrical Load in excess of 25 kW (hereinafter the primary generator(s) and the Equivalent Electrical Load shall be referred to as "Units"), will be required to reimburse the District for Standby Service under Rate Schedule 464. Service under Standby Rate Schedule 464 is not applicable to Units that are operated solely for emergency purposes, to auxiliary generating unit(s) operated as standby to the Consumer's Units, or to Units that operate to serve load that does not require standby service from the District (load is permanently isolated from the District's System).

A Consumer's failure to notify the District of the operation of Units within the Consumer's facility that meet the conditions of Rate Schedule 464 will result in (a) application of the Excess Demand Charge as specified in Rate Schedule 464 to the combined nameplate rating of the Units and (b) retroactive billing of the Excess Demand Charge for the entire period such Units were in operation.

D-9 ELECTRICAL PROBLEMS CAUSED BY CONSUMER LOADS

Service Regulations

The electricity usage or equipment operations of any Consumer shall not cause electrical disturbances or problems for other Consumers. Such disturbances or problems may include but are not limited to: steady-state voltage excursions beyond recognized limits (ANSI C84.1), transient disturbances, magnetic field interference, stray current/voltage, radio frequency interference, and consumer generated harmonics in excess of recognized limits (IEEE 519-1992). It is the Consumer's responsibility to take corrective action to comply with all applicable standards or pay the costs incurred by the District to take appropriate corrective action as a result of the electrical disturbance or problem.

Return to Rates List

SCHEDULE NO. 110

RESIDENTIAL SERVICE

Availability:

To single-family dwellings, farms including only one residential dwelling, trailers, or to each of the units of flats, apartment houses, or multi-family dwellings, when such units are metered individually in the District's Service Area. A "unit" shall be a trailer, apartment, flat, or unit of a multi-family dwelling, equipped with cooking facilities.

The single phase, alternating current, electric service will be supplied at the District's standard voltages of 240 volts or less, for residential uses, when all electric service furnished under this Schedule is measured by one meter. This Rate Schedule includes service for air-conditioning motors not exceeding 7 1/2 horsepower each, other motors not exceeding 3 horsepower each; but excludes X-ray and other appliances producing abnormal voltage fluctuations. Not applicable to shared or resale service.

Monthly Rate:

A Basic Service Charge of: $9.85 plus

An Energy Charge of:

Summer 11.34 cents per kilowatthour for all kilowatthours.

For kilowatthour consumption of more than 100 kilowatthours and less than 401 kilowatthours, a credit of $2.07 per month will be applied.

The summer rate will be applicable June 1 through September 30.

Winter 10.43 cents per kilowatthour for the first 100 kilowatthours,
9.02 cents per kilowatthour for the next 900 kilowatthours,
6.31 cents per kilowatthour for all over 1000 kilowatthours.

The winter rate will be applicable October 1 through May 31.

The provisions of Rate Schedule No. 461 – Fuel and Purchased Power Adjustment apply to this rate schedule.

Minimum Monthly Bill: 12.13

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

For customers on the District's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current month's level payment amount.

Return to Rates List

SCHEDULE NO. 110

RESIDENTIAL SERVICE

Reconnection Charge:

If a Consumer whose service has been terminated has such service reconnected within 12 months of such termination, a reconnection charge equal to the minimum monthly charge for the preceding 12 months, or any part thereof, shall be collected by the District.

Service Regulations:

The District's Service Regulations form a part of this schedule.

District Level Payment Plan:

Upon mutual agreement, the Consumer may elect to be billed on the District's Level Payment Plan.

Large Farm and Residential Service:

Large Farm and Residential Service may be provided under this Schedule for larger motors, welders, crop dryers, snow melting equipment, elevators, hoists, or similar equipment; where the District's distribution facilities are suitable for the service required. Transformers larger than 25 kVA capacity may be installed at the District's option.

Special Conditions:

If a building served through one meter can be a residence for two, three or four families, each family unit having separate cooking facilities, this schedule, except the summer credit, may be applied through mutual agreement between the Consumer and the District, by multiplying the number of kilowatthours in each block, except the Basic Service Charge of the Monthly Rate, by the number of dwelling units in the buildings; otherwise, the General Service Schedule will apply.

The Consumer's water heating and space heating equipment shall be a type approved by the District and shall be installed in accordance with the District's Service Regulations.

Return to Rates List

SCHEDULE NO. 110M

OFFUTT HOUSING ADJUSTMENT RIDER

Availability:

To all military members (target tenants) and their families authorized to reside in Offutt AFB's privatized family housing units.

Applicability:

The charges as determined under Schedule No. 110 will apply, less an adjustment reflected on the Consumer's bill as a credit per kWh that will be applied to all energy billed during the current billing period. The adjustment will be capped so that Consumers will not have a rate higher than Schedule No. 110.

Definitions:

District Cost of Production:

Costs related to the capacity and amount of electricity produced at each of the District's generating plants, purchased power for use by the District's Consumers, and credits for interchange sales through the District's system.

Western Area Power Authority (WAPA) Cost of Production:

Actual cost of generation provided by WAPA and assigned to the District for delivery to Offutt.

Offutt Housing Adjustment:

The adjustment will be based on the production cost differential determined by the District as follows:

District Cost of Production less WAPA Cost of Production, determined on a cents per kWh basis, applicable to Schedule No. 110.

Special Conditions:

The terms and conditions of Schedule No. 110 and the District's Service Regulations form a part of this rate schedule.

Return to Rates List

SCHEDULE NO. 115

RESIDENTIAL CONSERVATION SERVICE

Availability:

To single-family dwellings, farms including only one residential dwelling, trailers, or to each of the units of flats, apartment houses, or multi-family dwellings, when such units are metered individually in the District's Service Area. A "unit" shall be a trailer, apartment, flat, or unit of a multi-family dwelling, equipped with cooking facilities.

The single phase, alternating current, electric service will be supplied at the District's standard voltages of 240 volts or less, for residential uses, when all electric service furnished under this Schedule is measured by one meter. This Rate Schedule includes service for air-conditioning motors not exceeding 7 1/2 horsepower each, other motors not exceeding 3 horsepower each; but excludes X-ray and other appliances producing abnormal voltage fluctuations. Not applicable to shared or resale service.

Qualification Requirements:

To qualify for this rate schedule, the Consumer must (1) apply for service under this rate schedule, (2) have an electric heat pump in operation that has a Seasonal Energy Efficiency Rating of 13 or higher with the heat pump installation passing the District's size and efficiency tests, and (3) supply at least 50% of the space conditioning requirements using the electric heat pump.

New or existing Rate Schedule No. 115 Consumers living in a premise with an electric heat pump that was installed and qualified for the rate prior to January 1, 2009 may be served on Rate Schedule No. 115 at the premise for the Schedule Duration.

Monthly Rate:

A Basic Service Charge of: $ 9.85 plus

An Energy Charge of:

Summer 11.34 cents per kilowatthour for all kilowatthours.

For kilowatthour consumption of more than 100 kilowatthours and less than 401 kilowatthours, a credit of $2.07 per month will be applied.

The summer rate will be applicable June 1 through September 30.

Winter 10.43 cents per kilowatthour for the first 100 kilowatthours,
9.02 cents per kilowatthour for the next 780 kilowatthours,
5.11 cents per kilowatthour for all over 880 kilowatthours.

The winter rate will be applicable October 1 through May 31.

The provisions of Rate Schedule No. 461 – Fuel and Purchased Power Adjustment apply to this rate schedule.

Return to Rates List

SCHEDULE NO. 115

RESIDENTIAL CONSERVATION SERVICE

Minimum Monthly Bill: $ 12.13

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

For customers on the District's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current month's level payment amount.

Schedule Duration:

Five years or longer for customers that meet the Qualification Requirements of this rate schedule. Availability beyond five years will continue until the termination of the heat pump program and the last customer to qualify for this rate schedule completes the minimum five year availability.

Reconnection Charge:

If a Consumer whose service has been terminated has such service reconnected within 12 months of such termination, a reconnection charge equal to the minimum monthly charge for the preceding 12 months, or any part thereof, shall be collected by the District.

Service Regulations:

The District's Service Regulations form a part of this schedule.

District Level Payment Plan:

Upon mutual agreement, the Consumer may elect to be billed on the District's Level Payment Plan.

Large Farm and Residential Service:

Large Farm and Residential Service may be provided under this Schedule for larger motors, welders, crop dryers, snow melting equipment, elevators, hoists, or similar equipment; where the District's distribution facilities are suitable for the service required. Transformers larger than 25 kVA capacity may be installed at the District's option.

Special Conditions:

If a building served through one meter can be a residence for two, three or four families, each family unit having separate cooking facilities, this schedule, except the summer credit, may be applied through mutual agreement between the Consumer and the District, by multiplying the number of kilowatthours in each block, except the Basic Service Charge of the Monthly Rate, by the number of dwelling units in the buildings; otherwise, the General Service Schedule will apply.

The Consumer's water heating and space heating equipment shall be a type approved by the District and shall be installed in accordance with the District's Service Regulations.

Return to Rates List

SCHEDULE NO. 119

RESIDENTIAL MULTIFAMILY SERVICE
(RESTRICTED)*

Availability:

To multi-family dwellings having more than 2 attached living units.

Single phase, alternating current, electric service will be supplied at the District's standard voltages of 240 volts or less, for residential uses. This Rate Schedule includes service for air conditioning motors not exceeding 7 1/2 horsepower each, other motors not exceeding 3 horsepower each; but excludes x-ray and other appliances producing abnormal voltage fluctuations. Not applicable to shared or resale service.

Qualification Requirements:

To qualify for this rate schedule, the Consumer must apply for service under this rate schedule and each apartment in the building must be verified by an OPPD representative as having (1) an electric air conditioner that has a Seasonal Energy Efficiency Rating of 13 or higher, including both indoor and outdoor coils, (2) an electric water heater that supplies only the hot water needs of the individual apartment, (3) an electric range, (4) an electric clothes dryer if individual apartments are equipped with clothes washers and dryers, (5) a dedicated electric meter with the electricity usage paid by the occupant of the apartment, and (6) 100% of the space heating requirements supplied by an electric furnace.

Existing multi-family dwellings served under Rate Schedule No. 119 with electric air conditioners that were installed and qualified for the rate prior to January 1, 2009 may be served on Rate Schedule No. 119 for the Schedule Duration.

Apartments having heat pumps with electric furnace backups, though not eligible for service on this rate schedule, may qualify for electric service on Rate Schedule No. 115, Residential Conservation Service.

*Service under this schedule is restricted to customers served under this rate schedule on or before January 1, 2013.

Monthly Rate:

A Basic Service Charge of: $9.85 plus

An Energy Charge of:

Summer 11.34 cents per kilowatthour for all kilowatthours.

For kilowatthour consumption of more than 100 kilowatthours and less than 401 kilowatthours, a credit of $2.07 per month will be applied.

The summer rate will be applicable June 1 through September 30.

Return to Rates List

SCHEDULE NO. 119

RESIDENTIAL MULTIFAMILY SERVICE

Winter 10.43 cents per kilowatthour for the first 100 kilowatthours,
9.02 cents per kilowatthour for the next 300 kilowatthours,
3.87 cents per kilowatthour for all over 400 kilowatthours.

The winter rate will be applicable October 1 through May 31.

The provisions of Rate Schedule No. 461 – Fuel and Purchased Power Adjustment apply to this rate schedule.

Minimum Monthly Bill: $12.13

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

For customers on the District's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current month's level payment amount.

Schedule Duration:

One year, or longer, at the District's option.

Reconnection Charge:

If a Consumer whose service has been terminated has such service reconnected within 12 months of such termination, a reconnection charge equal to the minimum monthly charge for the preceding 12 months, or any part thereof, shall be collected by the District.

Service Regulations:

The District's Service Regulations form a part of this schedule.

District Level Payment Plan:

Upon mutual agreement, the Consumer may elect to be billed on the District's Level Payment Plan.

Special Conditions:

The Consumer's water heating and space heating equipment shall be a type approved by the District and shall be installed in accordance with the District's Service Regulations.

Return to Rates List

SCHEDULE NO. 226

IRRIGATION SERVICE

Availability:

To owners of farms, or to renters with the owner's guarantee, in Rural Areas.

The single phase, or three phase if available, alternating current, electric service, will be supplied at the District's standard voltages, for the operation of pumping equipment and, in conjunction therewith, any crop drying or grinding equipment for farm purposes. Not applicable to commercial, domestic or other farm uses, shared or resale service.

Rate:

	Single Phase	Three Phase
Annual connected load charge, per horsepower	$17.31	$23.22
plus an		
Energy charge for all energy, per kilowatthour	10.69¢	10.69¢
Minimum annual connected load charge, as contracted, but not less than	$173.10	$232.20

The provisions of Rate Schedule No. 461 – Fuel and Purchased Power Adjustment apply to this rate schedule.

Where the District's estimated additional investment in lines, transformers, meter and accessory equipment, to serve a pumping location, exceeds $75.00 per horsepower of connected load for single phase service, or $105.00 per horsepower for three phase service, the District reserves the right to collect from the Consumer in advance, part or all of the cost of the additional investment.

Billing Procedure:

There shall be billed to the Consumer, during each of the months of May, June, and July of each of the contract years, one-third of the connected load charge, plus the charges for energy, if any. During the balance of the contract year the Consumer shall be billed only for the energy used each month. A Consumer originating service after the month of May of any year shall have the connected load charge prorated through the following month of April. This prorated connected load charge will be billed in the months of June and/or July or billed in full in the billing period the service is originated.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Rate and applicable taxes will be assessed if the current bill payment is not received by the District on or before the due date.

Connected Load:

The total full load continuous ratings in horsepower, as prescribed by the standards of the National Electrical Manufacturers Association in effect at the time of purchase from the manufacturer of motors and other current-consuming equipment, installed by the Consumer.

Return to Rates List

SCHEDULE NO. 226

IRRIGATION SERVICE

Contract Period:

Five years, or longer, at the District's option. Said contracts, at their expiration dates, will automatically be renewed for additional one-year periods, unless cancelled by written notice by either party at least 60 days prior to their expiration dates.

Service Regulations:

The District's Service Regulations form a part of this schedule.

Return to Rates List

SCHEDULE NO. 230

GENERAL SERVICE – NON-DEMAND

Availability:

To all Consumers throughout the District's Service Area that have Monthly Billing Demands less than 50 kW during each of the four Summer billing months.

The single phase, or three phase if available, alternating current, electric service will be supplied at the District's standard voltages, for all uses, when all the Consumer's service at one location is measured by one kilowatthour meter with or without a demand register, unless a Consumer takes emergency or special service as required by the District's Service Regulations. Not applicable to shared or resale service.

This rate is not available to those Consumers taking Irrigation Service as identified in Rate Schedule No. 226.

Monthly Rate:

A Basic Service Charge of: $ 13.00 plus

An Energy Charge of:

Summer 10.78 cents per kilowatthour for the first 1,000 kilowatthours,
9.91 cents per kilowatthour for all over 1,000 kilowatthours.

The summer rate will be applicable June 1 through September 30.

Winter 9.34 cents per kilowatthour for the first 3,000 kilowatthours,
6.17 cents per kilowatthour for all over 3,000 kilowatthours.

The winter rate will be applicable October 1 through May 31.

The provisions of Rate Schedule No. 461 – Fuel and Purchased Power Adjustment apply to this rate schedule.

Minimum Monthly Bill: $ 16.53

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

For customers on the District's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current month's level payment amount.

Schedule Duration:

One year, or longer, at the District's option.

Return to Rates List

SCHEDULE NO. 230

GENERAL SERVICE – NON-DEMAND

Reconnection Charge:

If a Consumer whose service has been terminated has such service reconnected within 12 months of such termination, a reconnection charge equal to the minimum monthly charge for the preceding 12 months, or any part thereof, shall be collected by the District.

Determination of Demand:

Demand, for any billing period, shall be the kilowatts as shown by or computed from the readings of the District's kilowatthour meter with a demand register or the District's check meter, for the 15-minute period of Consumer's greatest use during such billing period.

If the demand, so determined, however, is less than 85% of the Consumer's highest 15-minute kilovoltampere demand, the kilowatt demand will be increased for the purposes of this schedule by 50% of the difference between 85% of the kilovoltampere demand and the demand as determined above.

Such demand must be equal to or greater than the larger of the following:

85% of the highest 15-minute power factor adjusted demand during the summer billing months of the preceding 11 months, or

60% of the highest 15-minute power factor adjusted demand during the winter billing months of the preceding 11 months.

Service Regulations:

The District's Service Regulations form a part of this schedule.

District Level Payment Plan:

For Consumers meeting the eligibility requirements specified in the District's Service Regulations, the Consumer may elect to be billed on the District's Level Payment Plan.

Special Conditions:

Consumer shall furnish, if requested, suitable space on the Consumer's premises for the District's transforming equipment, and if required, suitable space for switching and/or capacitor equipment.

The Consumer's water heating and space heating equipment shall be a type approved by the District and shall be installed in accordance with the District's Service Regulations.

District shall not be required to furnish duplicate service hereunder.

Return to Rates List

SCHEDULE NO. 230M

OFFUTT HOUSING ADJUSTMENT RIDER

Availability:

To all general service Consumers within the designated privatized housing areas at Offutt Air Force Base (Offutt AFB). Such Consumers must meet the terms and conditions as specified in the District's Schedule No. 230.

Applicability:

The charges as determined under Schedule No. 230 will apply, less an adjustment reflected on the Consumer's bill as a credit per kWh that will be applied to all energy billed during the current billing period. The adjustment will be capped so that Consumers will not have a rate higher than Schedule No. 230.

Definitions:

District Cost of Production:

Costs related to the capacity and amount of electricity produced at each of the District's generating plants, purchased power for use by the District's Consumers, and credits for interchange sales through the District's system.

Western Area Power Authority (WAPA) Cost of Production:

Actual cost of generation provided by WAPA and assigned to the District for delivery to Offutt.

Offutt Housing Adjustment:

The adjustment will be based on the production cost differential determined by the District as follows:

District Cost of Production less WAPA Cost of Production, determined on a cents per kWh basis, applicable to Schedule No. 230.

Special Conditions:

The terms and conditions of Schedule No. 230 and the District's Service Regulations form a part of this rate schedule.

Return to Rates List

SCHEDULE NO. 231

GENERAL SERVICE – SMALL DEMAND

Availability:

To all Consumers throughout the District's Service Area.

The single phase, or three phase if available, alternating current, electric service will be supplied at the District's standard voltages, for all uses, when all the Consumer's service at one location is measured by one kilowatthour meter with a demand register, unless a Consumer takes emergency or special service as required by the District's Service Regulations. Not applicable to shared or resale service.

This rate is not available to those Consumers taking Irrigation Service as identified in Rate Schedule No. 226.

Monthly Rate:

A Basic Service Charge of: $ 18.62 plus

A Demand Charge of:
$ 93.24 for the first 18 kilowatts of demand, and
$ 5.18 per kilowatt for all additional kilowatts of demand;
plus

An Energy Charge of:

Summer 7.11 cents per kilowatthour for the first 300 kilowatthours per kilowatt of demand, and
4.80 cents per kilowatthour for all additional kilowatthours.

The summer rate will be applicable June 1 through September 30.

Winter 5.88 cents per kilowatthour for the first 300 kilowatthours per kilowatt of demand, and
3.60 cents per kilowatthour for all additional kilowatthours.

The winter rate will be applicable October 1 through May 31.

The provisions of Rate Schedule No. 461 – Fuel and Purchased Power Adjustment apply to this rate schedule.

Minimum Monthly Bill:

$ 111.86

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

For customers on the District's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current month's level payment amount.

Return to Rates List

SCHEDULE NO. 231

GENERAL SERVICE – SMALL DEMAND

Determination of Demand:

Demand, for any billing period, shall be the kilowatts as shown by or computed from the readings of the District's kilowatthour meter with a demand register, for the 15-minute period of Consumer's greatest use during such billing period.

If the demand, so determined, however, is less than 85% of the Consumer's highest 15-minute kilovoltampere demand, the kilowatt demand will be increased for the purposes of this schedule by 50% of the difference between 85% of the kilovoltampere demand and the demand as determined above.

Such demand must be equal to or greater than the larger of the following:

85% of the highest 15-minute power factor adjusted demand during the summer billing months of the preceding 11 months, or

60% of the highest 15-minute power factor adjusted demand during the winter billing months of the preceding 11 months, or

18 kilowatts.

Schedule Duration:

A minimum of one year.

Reconnection Charge:

If a Consumer whose service has been terminated has such service reconnected within 12 months of such termination, a reconnection charge equal to the minimum monthly charge for the preceding 12 months, or any part thereof, shall be collected by the District.

Service Regulations:

The District's Service Regulations form a part of this schedule.

District Level Payment Plan:

For Consumers meeting the eligibility requirements specified in the District's Service Regulations, the Consumer may elect to be billed on the District's Level Payment Plan.

Special Conditions:

Consumer shall furnish, if requested, suitable space on the Consumer's premises for the District's transforming equipment, and if required,
suitable space for switching and/or capacitor equipment.

District shall not be required to furnish duplicate service hereunder.

Return to Rates List

SCHEDULE NO. 231M

OFFUTT HOUSING ADJUSTMENT RIDER

Availability:

To all general service Consumers within the designated privatized housing areas at Offutt Air Force Base (Offutt AFB). Such Consumers must meet the terms and conditions as specified in the District's Schedule No. 231.

Applicability:

The charges as determined under Schedule No. 231 will apply, less an adjustment reflected on the Consumer's bill as a credit per kWh that will be applied to all energy billed during the current billing period. The adjustment will be capped so that Consumers will not have a rate higher than Schedule No. 231.

Definitions:

District Cost of Production:

Costs related to the capacity and amount of electricity produced at each of the District's generating plants, purchased power for use by the District's Consumers, and credits for interchange sales through the District's system.

Western Area Power Authority (WAPA) Cost of Production:

Actual cost of generation provided by WAPA and assigned to the District for delivery to Offutt.

Offutt Housing Adjustment:

The adjustment will be based on the production cost differential determined by the District as follows:

District Cost of Production less WAPA Cost of Production, determined on a cents per kWh basis, applicable to Schedule No. 231.

Special Conditions:

The terms and conditions of Schedule No. 231 and the District's Service Regulations form a part of this rate schedule.

Return to Rates List

SCHEDULE NO. 232

GENERAL SERVICE – LARGE DEMAND

Availability:

To all Consumers throughout the District's Service Area.

The single phase, or three phase if available, alternating current, electric service will be supplied at the District's standard voltages, for all uses, when all the Consumer's service at one location is measured by one kilowatthour meter with a demand register, unless a Consumer takes emergency or special service as required by the District's Service Regulations. Not applicable to shared or resale service.

Monthly Rate:

A Basic Service Charge of: $115.31 plus

A Demand Charge of:

$9,670.00 for the first 1,000 kilowatts of demand, and
$9.67 per kilowatt for all additional kilowatts of demand;
plus

An Energy Charge of:

Summer 5.28 cents per kilowatthour for the first 300 kilowatthours per kilowatt of demand, and
4.77 cents per kilowatthour for all additional kilowatthours.

The summer rate will be applicable June 1 through September 30.

Winter 3.92 cents per kilowatthour for the first 300 kilowatthours per kilowatt of demand, and
3.40 cents per kilowatthour for all additional kilowatthours.

The winter rate will be applicable October 1 through May 31.

The provisions of Rate Schedule No. 461 – Fuel and Purchased Power Adjustment apply to this rate schedule.

Minimum Monthly Bill:

$9,785.31

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

Return to Rates List

SCHEDULE NO. 232

GENERAL SERVICE – LARGE DEMAND

Determination of Demand:

Demand, for any billing period, shall be the kilowatts as shown by or computed from the readings of the District's kilowatthour meter with a demand register, for the 15-minute period of Consumer's greatest use during such billing period.

If the demand, so determined, however, is less than 85% of the Consumer's highest 15-minute kilovoltampere demand, the kilowatt demand will be increased for the purposes of this schedule by 50% of the difference between 85% of the kilovoltampere demand and the demand as determined above.

Such demand must be equal to or greater than the larger of the following:

85% of the highest 15-minute power factor adjusted demand during the summer billing months of the preceding 11 months, or

60% of the highest 15-minute power factor adjusted demand during the winter billing months of the preceding 11 months, or

1,000 kilowatts.

Schedule Duration:

Consumers taking service under this rate schedule must remain on this schedule for a minimum of 12 consecutive months before service can be taken under another District rate schedule.

Reconnection Charge:

If a Consumer whose service has been terminated has such service reconnected within 12 months of such termination, a reconnection charge equal to the minimum monthly charge for the preceding 12 months, or any part thereof, shall be collected by the District.

Service Regulations:

The District's Service Regulations form a part of this schedule.

Special Conditions:

Consumer shall furnish, if requested, suitable space on the Consumer's premises for the District's transforming equipment, and if required, suitable space for switching and/or capacitor equipment.

District shall not be required to furnish duplicate service hereunder.

Return to Rates List

SCHEDULE NO. 236

DUSK TO DAWN LIGHTING

Availability:

To all Consumers, for private outdoor lighting service, when such lighting facilities are operated as an extension of the District's distribution system, except for (1) installations on public or semi-public thoroughfares including public parks, where such installations would conflict with a legally constituted public authority having jurisdiction, and (2) athletic fields covered by other rate schedules.

The single phase, alternating current, 120 volt electric service will be supplied by the District for the operation of outdoor type luminaires using mercury vapor or high pressure sodium lamps, mounted on District owned wood poles on which overhead secondary conductors exist, or to which such secondary conductors can be extended, except where the extension of such secondary conductors is impractical. Service taken hereunder will be unmetered and the luminaires will operate automatically each night from dusk to dawn. All facilities necessary for service under this schedule shall be installed, owned and maintained by the District. Service taken hereunder is for the exclusive use of the Consumer for private outdoor lighting as herein specified and shall not be resold to others.

Monthly Rate:

For an installation on an existing wood pole and connected to existing overhead secondary conductors on such pole:

$12.66 per unit for 100 watt, 7,200 lumen high pressure sodium luminaire;
$12.66 per unit for 175 watt, 7,000 lumen mercury-vapor luminaire;*
$17.28 per unit for 200 watt, 22,000 lumen high pressure sodium luminaire;
$17.28 per unit for 400 watt, 20,000 lumen mercury-vapor luminaire.*

*Restricted, see special conditions.

The provisions of Rate Schedule No. 461 – Fuel and Purchased Power Adjustment apply to this rate schedule. The adjustment will be applied to the monthly energy usage for each installation based on the relevant light source and lamp size for such installation. For information regarding kWh usage for lighting methods, please go to www.oppd.com/rate/index.htm.

Where an extension of overhead secondary facilities is required, and where such extension is acceptable to the District, the Monthly Rate shall be increased by:

$4.65 for each additional transformer installed*, and
$1.28 for each additional pole installed, and
$0.69 for each additional span of secondary conductors installed.

*Restricted to existing customers.

Return to Rates List

SCHEDULE NO. 236

DUSK TO DAWN LIGHTING

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

Contract Period:

On initial installation of a light at a given location, the term of contract for service under this schedule shall be for a period of two (2) years, and shall continue in force from month to month thereafter, unless cancelled at the end of the initial two (2) year period or at any time thereafter by thirty (30) days written notice given by either party.

Service Regulations:

The District's Service Regulations form a part of this schedule.

Special Conditions:

Availability of the 175 watt and the 400 watt mercury vapor luminaire is restricted to existing units. As existing 175 watt and 400 watt mercury vapor units require maintenance, the District will replace them with 100 watt and 200 watt high pressure sodium units, respectively.

Return to Rates List

SCHEDULE NO. 240

GENERAL SERVICE - LARGE

Availability:

To all Consumers throughout the District's Service Area.

Three phase, alternating current, electric service will be supplied at the District's standard voltages, for all uses, when all the Consumer's service at one location is measured by one kilowatthour meter with a demand register, unless a Consumer takes emergency or special service as required by the District's Service Regulations. Not applicable to shared or resale service.

Monthly Rate:

A Basic Service Charge of: $ 422.00 plus

A Demand Charge of:
$61,400.00 for the first 5,000 kilowatts of demand, and
$12.28 per kilowatt for all additional kilowatts of demand; plus

An Energy Charge of:
3.64 cents per kilowatthour.

The provisions of Rate Schedule No. 461 – Fuel and Purchased Power Adjustment apply to this rate schedule.

Minimum Monthly Bill:

$61,822.00

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

Determination of Demand:

Demand, for any billing period, shall be the kilowatts as shown by or computed from the readings of the District's kilowatthour meter with a demand register, for the 15-minute period of Consumer's greatest use during such billing period.

If the demand, so determined, however, is less than 85% of the Consumer's highest 15-minute kilovoltampere demand, the kilowatt demand will be increased for the purposes of this schedule by 50% of the difference between 85% of the kilovoltampere demand and the demand as determined above.

SCHEDULE NO. 240

GENERAL SERVICE - LARGE

Such demand must be equal to or greater than the larger of the following:

85% of the highest 15-minute power factor adjusted demand during the summer months (June through September billing months) of the preceding 11 months, or

60% of the highest 15-minute power factor adjusted demand during the winter months (October through May billing months) of the preceding 11 months, or

5,000 kilowatts.

Schedule Duration:

Consumers taking service under this rate schedule must remain on this schedule for a minimum of 12 consecutive months before service can be taken under another District rate schedule.

Reconnection Charge:

If a Consumer whose service has been terminated has such service reconnected within 12 months of such termination, a reconnection charge equal to the minimum monthly charge for the preceding 12 months, or any part thereof, shall be collected by the District.

Service Regulations:

The District's Service Regulations form a part of this schedule.

Special Conditions:

Consumer shall furnish, if requested, suitable space on the Consumer's premises for the District's transforming equipment, and if required, suitable space for switching and/or capacitor equipment.

District shall not be required to furnish duplicate service hereunder.

Return to Rates List

SCHEDULE NO. 245

LARGE POWER - CONTRACT

Availability:

To all Consumers throughout the District's Service Area taking three phase service from the District's system at a standard available voltage above 11,000 volts or 4,000 volts provided there is only one transformation involved from a District transmission voltage (above 60,000 volts) to the service voltage. In addition all the Consumer's service at one location must be measured by a single metering point, unless a Consumer takes emergency or special service as required by the District's Service Regulations. Not applicable to shared or resale service.

Monthly Rate:

A Basic Service Charge of: $ 422.00 plus

A Demand Charge of: $ 12.98 per kilowatt plus

An Energy Charge of: 3.24 cents per kilowatthour

The provisions of Rate Schedule No. 461 – Fuel and Purchased Power Adjustment apply to this rate schedule.

The provisions of Rate Schedule No. 462 do not apply to this rate schedule.

Minimum Monthly Bill:

$ 130,222.00

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month’s bill payment is not received by the District on or before the due date.

Contract Period:

A minimum of five years, with automatic renewal for additional five-year periods, unless cancelled by written notice by either party at least one year prior to the expiration date.

Return to Rates List

SCHEDULE NO. 245

LARGE POWER - CONTRACT

Determination of Demand:

Demand, for any billing period, shall be the kilowatts as shown by or computed from the readings of the District's kilowatthour meter with a demand register, for the 15-minute period of Consumer's greatest use during such billing period.

If the demand, so determined, however, is less than 85% of the Consumer's highest 15-minute kilovoltampere demand, the kilowatt demand will be increased for the purposes of this schedule by 50% of the difference between 85% of the kilovoltampere demand and the demand as determined above.

Such demand must be equal to or greater than the larger of the following:

85% of the highest 15-minute power factor adjusted demand during the summer months (June through September billing months) of the preceding 11 months, or

60% of the highest 15-minute power factor adjusted demand during the winter months (October through May billing months) of the preceding 11 months, or

10,000 kilowatts.

Reconnection Charge:

If a Consumer whose service has been terminated has such service reconnected within 12 months of such termination, a reconnection charge equal to the minimum monthly charge for the preceding 12 months, or any part thereof, shall be collected by the District.

Service Regulations:

The District's Service Regulations form a part of this schedule.

Special Conditions:

Consumer shall furnish, if requested, suitable space on his premises for the District's transforming equipment, and if required, suitable space for switching and/or capacitor equipment.

District shall not be required to furnish duplicate service hereunder.

Return to Rates List

SCHEDULE NO. 250

LARGE POWER

Availability:

To all Consumers throughout the District's Service Area taking three phase service from the District's system at a standard available voltage above 11,000 volts or 4,000 volts provided there is only one transformation involved from a District transmission voltage (above 60,000 volts) to the service voltage. In addition all the Consumer's service at one location must be measured by a single metering point, unless a Consumer takes emergency or special service as required by the District's Service Regulations. Not applicable to shared or resale service.

Monthly Rate:

A Basic Service Charge of: $ 465.00 plus

A Demand Charge of: $ 13.02 per kilowatt plus

An Energy Charge of: 3.13 cents per kilowatthour

The provisions of Rate Schedule No. 461 – Fuel and Purchased Power Adjustment apply to this rate schedule.

The provisions of Rate Schedule No. 462 do not apply to this rate schedule.

Minimum Monthly Bill:

$ 260,865.00

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

Schedule Duration:

Consumers taking service under this rate schedule must remain on this schedule for a minimum of 12 consecutive months before service can be taken under another District rate schedule.

Determination of Demand:

Demand, for any billing period, shall be the kilowatts as shown by or computed from the readings of the District's kilowatthour meter with a demand register, for the 15-minute period of Consumer's greatest use during such billing period.

If the demand, so determined, however, is less than 85% of the Consumer's highest 15-minute kilovoltampere demand, the kilowatt demand will be increased for the purposes of this schedule by 50% of the difference between 85% of the kilovoltampere demand and the demand as determined above.

Return to Rates List

SCHEDULE NO. 250

LARGE POWER

Such demand must be equal to or greater than the larger of the following:

90% of the highest 15-minute power factor adjusted demand during the summer months (June through September billing months) of the preceding 11 months, or

75% of the highest 15-minute power factor adjusted demand during the winter months (October through May billing months) of the preceding 11 months, or

20,000 kilowatts.

Reconnection Charge:

If a Consumer whose service has been terminated has such service reconnected within 12 months of such termination, a reconnection charge equal to the minimum monthly charge for the preceding 12 months, or any part thereof, shall be collected by the District.

Service Regulations:

The District's Service Regulations form a part of this schedule.

Special Conditions:

Consumer shall furnish, if requested, suitable space on his premises for the District's transforming equipment, and if required, suitable space for switching and/or capacitor equipment.

District shall not be required to furnish duplicate service hereunder.

Return to Rates List

SCHEDULE NO. 350

MUNICIPAL SERVICE
STREET LIGHTING

Availability:

To the State of Nebraska, and all Counties, Cities, Villages and Sanitary Improvement Districts throughout the District's service area. The single
phase, alternating current, electric service will be supplied by the District's standard voltages, for the operation of street lighting systems for public highways, streets, and thoroughfares.

General Conditions:

Units of street lighting not priced in Parts 1 or 2 shall be specifically priced in the street lighting contract.

Contract:

Each Consumer shall enter into a contract with the District for street lighting service. Such contract shall be for a period of one year, or longer, at the District's option, and shall include a reference to this street lighting schedule and the Service Regulations of the District. The District's Service Regulations including the rate adjustment provisions thereof form a part of this schedule.

Special Conditions:

Annual rates stated herein shall be paid in 12 equal monthly installments; plus a Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

The provisions of Rate Schedule No. 461 apply to this rate schedule. The adjustment will be applied to the monthly energy usage for each lighting method based on the relevant light source and lamp size for such method. For information regarding kWh usage, please go to www.oppd.com/rates/index.htm.

The District, at its discretion, may replace decorative units with like decorative units if the original decorative unit is no longer available or is not available at a reasonable cost.

Definitions:

Method: Identifies the specific combination of features (light source, mounting height, lamp size, and number of lamps) that comprise an individual streetlight.

Consumer Owned Poles and Fixtures: Poles and fixtures, provided by the Consumer, to which the District adds District owned streetlight equipment and separate service wiring.

SCHEDULE NO. 350

MUNICIPAL SERVICE
STREET LIGHTING

Units: One or more components, including fixture, lamp, photocell, and pole, that comprise a street light.

PART 1 - DISTRICT OWNED AND MAINTAINED SYSTEM
(Dusk to Dawn)

Category No. 1: Standard Utility Style Lighting Methods

Annual Rate ($):

Method	Light Source	Approximate Mounting Height (feet)	Lamp Size (watts)	District Owned Pole Wood Single Lamp	District Owned Pole Wood Twin Lamps	District Owned Pole Metal Single Lamp	District Owned Pole Metal Twin Lamps	Consumer Owned Pole Single Lamp	Consumer Owned Pole Twin Lamps
Overhead Wiring									
61	H.P. Sodium	25	100	164.37	207.06	197.89	240.58		
66	H.P. Sodium	30	200	191.00	247.11	248.41	316.07		
68	H.P. Sodium	30	400	267.89		336.85			
67	H.P. Sodium	40	200	232.18		292.45			
65	H.P. Sodium	40	400	296.98		357.25			
Underground Wiring									
61	H.P. Sodium	25	100	164.37	207.06	207.40	250.09	131.54	
66	H.P. Sodium	30	200	224.16	268.18	262.69	328.55	166.71	210.73
68	H.P. Sodium	30	400			349.33	394.24	231.51	
67	H.P. Sodium	40	200	255.72	299.75	308.65	352.67	177.09	221.11
65	H.P. Sodium	40	400	320.52		373.45	418.36	241.89	286.80

Return to Rates List

SCHEDULE NO. 350

MUNICIPAL SERVICE
STREET LIGHTING

PART 1 - DISTRICT OWNED AND MAINTAINED SYSTEM
(Dusk to Dawn)

Category No. 2: Standard Decorative Lighting Methods

Annual Rate ($):

Method	Light Source	Approximate Mounting Height (feet)	Lamp Size (watts)	District Owned Pole Single Lamp	District Owned Pole Twin Lamps	Consumer Owned Pole Single Lamp	Consumer Owned Pole Twin Lamps
	Underground Wiring						
52	H.P. Sodium	25	100	361.83	414.65	157.19	
51	H.P. Sodium	30	200	402.21	463.12	197.57	
53	H.P. Sodium	30	400	471.41		266.77	
58	H.P. Sodium	40	400	486.42		277.15	
57	Metal Halide	30	400	501.30		296.66	
59	Metal Halide	40	400	516.32	606.75	307.04	397.47

Return to Rates List

SCHEDULE NO. 350

MUNICIPAL SERVICE
STREET LIGHTING

PART 1 - DISTRICT OWNED AND MAINTAINED SYSTEM
(Dusk to Dawn)

Category No. 3: Restricted Lighting Methods
Availability is Restricted to Existing Streetlights.

Existing Units may be removed or replaced at the District's convenience.

Annual Rate ($):

Method	Light Source	Approximate Mounting Height (feet)	Lamp Size (watts)	District Owned Pole Wood Single Lamp	District Owned Pole Metal Single Lamp	District Owned Pole Metal Twin Lamps	Consumer Owned Pole Single Lamp	Consumer Owned Pole Twin Lamps
Overhead Wiring								
63	H.P. Sodium	30	250	190.66	259.62			
16	Mercury Vapor	25	100	126.80	160.32			
15	Mercury Vapor	25	175	152.77	186.29			
17	Mercury Vapor	25	250	175.93	209.45			
14	Mercury Vapor	30	400	226.90	275.77	305.79		
44	Mercury Vapor	40	400	255.99	316.26			
48	Mercury Vapor	40	700	353.83				
49	Mercury Vapor	40	1,000	449.16	509.43			
Underground Wiring								
63	H.P. Sodium	30	250	211.73	272.11		154.28	
62	H.P. Sodium	30	400			548.51		430.69
64	H.P. Sodium	40	250		296.22		164.66	
16	Mercury Vapor	25	100		169.83			
15	Mercury Vapor	25	175	170.87	195.80	228.98	119.94	
17	Mercury Vapor	25	250	194.03	218.96	252.75	143.10	
14	Mercury Vapor	30	400	247.97	288.25	318.28	190.52	
44	Mercury Vapor	40	400		332.46			
49	Mercury Vapor	40	1,000		469.58			

Return to Rates List

SCHEDULE NO. 350

MUNICIPAL SERVICE
STREET LIGHTING

PART 1 - DISTRICT OWNED AND MAINTAINED SYSTEM
(Dusk to Dawn)

Category No. 4: Optional Decorative Lighting Methods

Standard Rate With Upfront Payment of Decorative Differential

Annual Rate ($):

Method	Light Source	Approximate Mounting Height (feet)	Lamp Size (watts)	Fixture	District Owned Pole and Fixture Single Lamp	Consumer Owned Pole and Fixture Single Lamp
Underground Wiring						
Decorative Method Without Base:						
94	H.P. Sodium	16	70	Acorn	190.86	
96	H.P. Sodium	20	100	Top Hat	207.40	
97	H.P. Sodium	20	100	Lantern	207.40	
Decorative Method With Base and Ring:						
12	H.P. Sodium	12	70	Acorn	190.86	
94	H.P. Sodium	16	70	Acorn	190.86	
96	H.P. Sodium	20	100	Top Hat	207.40	
97	H.P. Sodium	20	100	Lantern	207.40	
98	Metal Halide	14	150	Bounce	197.75	
The Following Lighting Methods are Restricted and Available Only to Existing Streetlight Customers.						
Decorative Method Without Base:						
90	H.P. Sodium	16	70	Acorn	228.75	71.07
91	H.P. Sodium	16	70	Globe	232.11	
93	H.P. Sodium	20	100	Lantern	228.10	
Decorative Method With Base and Ring:						
90	H.P. Sodium	16	70	Acorn	263.75	
91	H.P. Sodium	16	70	Globe	267.11	

Return to Rates List

SCHEDULE NO. 350

MUNICIPAL SERVICE
STREET LIGHTING

PART 1 - DISTRICT OWNED AND MAINTAINED SYSTEM
(Dusk to Dawn)

Category No. 5: LED Lighting Methods*

Annual Rate ($):

Method	Light Source	Approximate Mounting Height (feet)	Lamp Size (watts)	District Owned Pole Consumer Owned Fixture Wood	Metal
Overhead Wiring					
28	LED	25	100	79.23	125.59
29	LED	30	100	85.76	
30	LED	30	200	99.44	
31	LED	40	200	121.87	
Underground Wiring					
28	LED	25	100	86.15	132.51
30	LED	30	200		188.16
31	LED	40	200		201.90

*Additional agreements will be required.

Return to Rates List

SCHEDULE NO. 350

MUNICIPAL SERVICE
STREET LIGHTING

PART 2 - CONSUMER OWNED SYSTEM OPERATED BY DISTRICT

Annual Rate ($):

Method	Light Source	Lamp Size (watts)	Dusk to Dawn
77	H.P. Sodium	50	41.26
78	H.P. Sodium	70	47.28
71	H.P. Sodium	100	63.69
72	H.P. Sodium	150	80.54
76	H.P. Sodium	200	94.54
73	H.P. Sodium	250	109.49
74	H.P. Sodium	400	158.45
79	H.P. Sodium	1,000	340.51
40	LED	100	38.34
27	Incandescent	150	64.32
20	Mercury Vapor	100	58.87
22	Mercury Vapor	250	104.67
23	Mercury Vapor	400	152.44
24	Mercury Vapor	700	243.88
25	Mercury Vapor	1,000	332.73
80	Metal Halide	100	57.22
81	Metal Halide	175	80.85
82	Metal Halide	250	105.12
83	Metal Halide	400	147.30

The District has the option of furnishing maintenance service to Part 2 streetlights on a reimbursable basis. The terms and conditions of such service will be set forth in individual contracts.

Return to Rates List

SCHEDULE NO. 351

MUNICIPAL SERVICES
TRAFFIC SIGNALS AND SIGNS

Availability:

To governmental agencies in the District's Service Area where service for such purpose is reasonably available and the use of service can reasonably be controlled and calculated without metering.

The single phase, alternating current, electric service will be supplied at the District's standard voltages, for the operation of Traffic Signals, Signs, Flashers, Counters or other devices used in the general control of thoroughfare traffic.

Monthly Rate:

7.77 cents per kilowatthour for all kilowatthours.

The provisions of Rate Schedule No. 461 – Fuel and Purchased Power Adjustment apply to this rate schedule.

Minimum Monthly Bill:

$2.80 per location.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

Determination of Kilowatthours Used Monthly:

(a) When service at a location is used continuously, day and night, the average watts in use shall be multiplied by 730 and divided by 1000.

(b) When service at a location is not used during daylight hours and is disconnected by a control device during such hours, the average watts in use from dusk to dawn shall be multiplied by 360 and divided by 1000.

Contract Period:

One year, or longer, at District's option.

Service Regulations:

The District's Service Regulations form a part of this schedule.

Return to Rates List

SCHEDULE NO. 351

MUNICIPAL SERVICES
TRAFFIC SIGNALS AND SIGNS

Special Conditions:

Consumer taking service under this Rate Schedule agrees to:

(1) Furnish the District all information necessary to calculate the monthly kilowatthour use.

(2) Notify the District immediately of any permanent change in load that will affect the kilowatthour use;

(3) Cooperate with the District to periodically verify load.

Gaseous tube lighting or other low power factor devices shall be corrected to not less than 90 percent power factor.

Return to Rates List

SCHEDULE NO. 355

ELECTRIC ENERGY PURCHASED FROM COGENERATING AND SMALL POWER PRODUCING FACILITIES

Availability:

To all Consumers who have qualified cogenerating or small power producing facilities and have the appropriate metering to measure the delivery of electric energy to the District.

Monthly Rate:

For facilities with less than 1000 kW of generating capacity:

Consumer will pay the District:

Energy Accounting Charge per Month:
kWh or kW meter $4.00 per meter

Plus a Late Payment Charge in the amount of 4% and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

District will pay the Consumer based on the type of metering installed as follows:

Meter Type	The District will Pay
No Meter	No Rate
kWh or kW and kWh Meter	
All Hours	
Summer (June – September)	4.00 cents per kWh
Winter (October – May)	3.52 cents per kWh
Time-of-Day kWh and/or kW Meter	
On-Peak Hours: 6:00 A.M.–10:00 P.M. M-F	
Summer (June – September)	5.40 cents per kWh
Winter (October – May)	4.39 cents per kWh
Off-Peak Hours: All Other Hours	
Summer and Winter	2.73 cents per kWh

For facilities with 1000 kilowatts or more of generating capacity, the rate will be based on the District's avoided costs and will be established for each facility.

Service Regulations:

The District's Service Regulations form a part of this schedule.

Return to Rates List

SCHEDULE NO. 355

ELECTRIC ENERGY PURCHASED FROM COGENERATING AND SMALL POWER PRODUCING FACILITIES

Special Conditions:

A signed written agreement between the Consumer and the District is required. The District will not operate in parallel without a signed agreement.

The Consumer will pay for the additional equipment required for parallel operation and installation costs, as outlined in the agreement, prior to beginning of parallel operation.

The Energy Accounting Charge is for gathering, recording, handling and billing the information from the meter(s) monitoring the electric energy delivered to the District.

Return to Rates List

SCHEDULE NO. 357

MUNICIPAL SERVICE

Availability:

To Municipal Utilities throughout the District's Service Area.

The three phase, alternating current, electric service will be supplied by the District at a voltage not less than 2400 volts for use through a municipally-owned and maintained distribution system.

Monthly Rate:

A Basic Service Charge of: $135.52; plus

A Demand Charge of: $11.70 per kilowatt of demand, plus

An Energy Charge of: 4.01 cents per kilowatthour.

Minimum Monthly Bill will be the Basic Service Charge plus the charge for the currently effective demand.

The provisions of Rate Schedule No. 461 – Fuel and Purchased Power Adjustment apply to this rate schedule.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

Determination of Demand:

Demand, for any billing period, shall be the kilowatts as shown by or computed from the readings of the District's kilowatthour meter with a demand register, for the 15-minute period of Consumer's greatest use during such billing period.

If the demand, so determined, however, is less than 85% of the Consumer's highest 15-minute kilovoltampere demand, the kilowatt demand will be increased for the purposes of this schedule by 50% of the difference between 85% of the kilovoltampere demand and the demand as determined above.

Such demand must be equal to or greater than the larger of the following:

85% of the highest 15-minute power factor adjusted demand during the summer billing months of the preceding 11 months, or

60% of the highest 15-minute power factor adjusted demand during the winter billing months of the preceding 11 months.

Return to Rates List

SCHEDULE NO. 357

MUNICIPAL SERVICE

Contract Period:

Minimum of five years.

Regulations and Special Conditions:

Regulations and Special Conditions shall be included in the power contract and shall be mutually agreed upon by the parties thereto. This schedule shall be made a part of the power contract.

Return to Rates List

SCHEDULE NO. 461

FUEL AND PURCHASED POWER ADJUSTMENT

Applicability:

To all Consumers throughout the District's Service Area that take electrical service under the District's Electric Rate Schedule Nos. 110, 115, 116, 119, 226, 230, 231, 232, 236, 240, 245, 250, 350, 351, or 357.

The Consumer's monthly bill shall reflect a Fuel and Purchased Power Adjustment (FPPA) applied to the monthly kilowatthour (kWh) usage.

Purpose:

To apply an adjustment per kWh to all retail and municipal service energy sales to reflect changes in fuel and purchased power expenses above or below the Fuel and Purchased Power Base Rate.

Definitions:

Fuel and Purchased Power Base Rate:

The portion of the Energy Charge component of applicable District rate schedules that recovers District fuel, purchased power and related consumable costs[1]. For all applicable electric rate schedules, the Fuel and Purchased Power Base Rate is 1.686 cents per kWh.

Over/Under Balance:

For any given time period, the Over/Under Balance is the difference between 1) actual fuel and purchased power expenses and 2) actual fuel and purchased power revenue generated by the Fuel and Purchased Power Base Rate plus the FPPA in effect during the period. When revenues exceed expenses in any given month, the amount of "over collection" is added to the Over/Under Balance; when revenues are less than expenses in any given month, the amount of the "under collection" is subtracted from the Over/Under Balance.

[1] Since lighting rates 236 and 350 are based on the type and wattage of lamps receiving service, the energy charge for these two rates is included in the monthly charge for each lamp included in the rate.

Return to Rates List

SCHEDULE NO. 461

FUEL AND PURCHASED POWER ADJUSTMENT

FPPA Calculation:

The FPPA is adjusted annually on January 1. It is calculated as follows:

FPPA = ((B - O)/ S) - F

where:

B = Annual Budgeted fuel, purchased power, and consumable costs[2]

O = Over/Under Balance

S = Annual Budgeted sales to the District's retail and municipal service Consumers

F = Fuel and Purchased Power Base Rate

The District will calculate the FPPA prior to the start of each year. In order to facilitate that calculation, the District will establish its fuel and purchase power budget for the year in advance of January 1 of that year. The Over/Under Balance to be included in the FPPA will be the amount of the balance up to 3 months prior to January 1 of the upcoming year plus the projected amounts for the remainder of the calendar year. The amount will be transferred from the Over/Under Balance to the FPPA. Accordingly, the Over/Under Balance will be adjusted by the amount to be included in the FPPA.

Special Conditions:

The District reserves the right to modify the FPPA at any time, with Board of Director approval, to reflect unusual variances from budgeted fuel and purchased power expenses.

[2] Consumables are products that are used up or depleted as part of the generating process and vary with the kWh produced.

Return to Rates List

SCHEDULE NO. 462

PRIMARY SERVICE DISCOUNT

Availability:

To Consumers taking single or three phase service from the District's system at a standard available voltage above 11,000 volts or 4,000 volts provided there is only one transformation involved from a District transmission voltage (above 60,000 volts) to the service voltage except customers taking service under Rate Schedules 245 and 250.

Monthly Rate:

The Monthly Bill, computed in accordance with the Monthly Rate, including a minimum bill, shall be reduced as follows:

Delivery Voltage	Discount
4,000 to 60,000	3%
60,000 and above	5%

Special Conditions:

The District may change its standard delivery voltage after reasonable advance written notice to any Consumer receiving a discount hereunder and affected by such change; such Consumer has the option to change his system to receive service at the new standard delivery voltage or to accept service without the Primary Service Discount after the change in delivery voltage through transformers owned by the District.

Return to Rates List

SCHEDULE NO. 463A

GREEN POWER RIDER - RESIDENTIAL

Availability:

To all Residential Consumers taking service from the District that voluntarily agree to a Green Power Service Contract.

This Rider is not available to those Consumers taking service under Rate Schedule 464 - Standby Service.

Monthly Rate:

A Green Power Charge that varies based on the Consumer's participation level:

Level 1	$4.50
Level 2	$7.50
Level 3	$15.00
Level 4	$30.00

plus

The charges as determined under the rate schedule applicable to the service rendered.

The provisions of Rate Schedule No. 462 - Primary Service Discount, do not apply to the Green Power Charge.

Contract Period:

Service under this Rider will be administered under a Green Power Service Contract with a minimum contract period of one year. Said contracts, at their expiration dates, will automatically be renewed for an additional one-year period, unless cancelled by notification from either party at least one month prior to the expiration date.

Definitions:

Green Power

Any generating source determined at the District's discretion that meets the requirements of the Federal Energy Policy Act of 1992 including wind, solar, biomass (not including burning of municipal solid waste), or geothermal energy.

Special Conditions:

Service under this Rider may be limited at the discretion of the District.

Return to Rates List

SCHEDULE NO. 463B

GREEN POWER RIDER - GENERAL SERVICE

Availability:

To all metered General Service, Large Power, Municipal Service and Irrigation Service Consumers taking service from the District that voluntarily agree to a Green Power Service Contract.

This Rider is not available to those accounts taking service under Rate Schedule 464 - Standby Service.

Monthly Rate:

A Green Power Energy Charge of 3.00 cents per kilowatthour;

plus

The charges as determined under the rate schedule applicable to the service rendered.

The provisions of Rate Schedule No. 462 - Primary Service Discount, do not apply to the Green Power Energy Charge.

Level of Participation:

The Consumer may designate a Level of Participation under this Rider of 25 percent, 50 percent or 100 percent. The Green Power Energy Charge will be adjusted when applied to the Consumer's monthly energy usage so that the effective energy charge based on the energy usage corresponding to the designated Level of Participation is 3.00 cents per kilowatthour.

Contract Period:

Service under this Rider will be administered under a Green Power Service Contract with a minimum contract period of one year. Said contracts, at their expiration dates, will automatically be renewed for an additional one-year period, unless cancelled by notification from either party at least one month prior to the expiration date.

Definition:

Green Power

Any generating source determined at the District's discretion that meets the requirements of the Federal Energy Policy Act of 1992 including wind, solar, biomass (not including burning of municipal solid waste) or geothermal energy.

Special Conditions:

Service under this Rider may be limited at the discretion of the District.

Return to Rates List

SCHEDULE NO. 464

STANDBY SERVICE

Availability:

To all Consumers throughout the District's Service Area.

Applicable:

To all Consumers normally serving all or a portion of their own electrical or mechanical load from Consumer-owned equipment when the sum of the combined nameplate rating of the primary generator(s) and the combined nameplate rating of the mechanical load converted to Equivalent Electrical Load is in excess of 25 kW. (Hereinafter the primary generator(s) and the Equivalent Electrical Load shall be referred to as "Units".)

This Schedule is not applicable to Units operated for emergency purposes, auxiliary generating unit(s) operated as standby to the Consumer's Units, for load not requiring Standby Service (load is permanently isolated from the District's System), for shared or resale service, or as leased capacity to the District under Rate Schedule No. 467L.

Definitions:

Contract Demand:

The nameplate capacity of the Consumer's primary generating unit(s) or the Equivalent Electrical Load normally isolated from the District's System and served by a Consumer's generating equipment.

Equivalent Electrical Load:

The electrical power required to operate mechanical load at the nameplate horsepower. One horsepower will be converted to Equivalent Electrical Load using an 85% efficiency. (One horsepower mechanical equals 877 watts electrical.)

On-Peak Periods:

Monday through Friday between the hours of 12 Noon and 10:00 P.M. during the months of June, July, August, and from September 1 through September 15, excluding Federal Holidays.

Firm Demand:

The demand to be served by the District that the Consumer expects to impose on the District in normal operation during the On-Peak Periods.

Excess Demand:

The amount of the Consumer's demand served by the District that exceeds the Firm Demand during the On-Peak Periods.

Return to Rates List

SCHEDULE NO. 464

STANDBY SERVICE

Determination of Contract Demand (Applies to Options 1 and 2):

Where the District is required to stand ready to supply standby service, the Contract Demand shall be equal to:

(1) the load normally isolated from the District's System by a throwover switch and normally served by the Consumer's equipment, and/or

(2) the nameplate rating of the Consumer's primary generating unit(s) normally operated in parallel with the District's System if the nameplate rating of the primary generating unit(s) is less than the maximum 15-minute peak demand of the Consumer's facility, or

(3) the maximum 15-minute peak demand of the Consumer's facility if the nameplate rating of the primary generating unit(s) normally operated in parallel with the District's System is greater than the maximum 15-minute peak demand of the Consumer's facility, whichever is applicable.

The Consumer may arrange for the District to supply standby service for a portion of the load normally isolated from the District's System with a throwover switch and normally served by the Consumer's equipment. The Consumer will furnish and install suitable switchgear to reduce demand to the Contract Demand level when the Consumer's demand exceeds the Contract Demand during an outage of the Consumer's equipment. The switchgear furnished by the Consumer shall be approved by the District and will be under exclusive District control.

Standby Service Option No. 1 -- Standby Service for the Consumer's Units

Monthly Rate:

Standby Charge:

Electric Service at Primary Level: $5.08 per kW of Contract Demand.

Electric Service at Secondary Level: $5.55 per kW of Contract Demand.

The provisions of Rate Schedule No. 462 do not apply to the Standby Charge.

Demand and Energy Charges:

The charges as determined under the regular rate schedule applicable to the service rendered.

Return to Rates List

SCHEDULE NO. 464

STANDBY SERVICE

Standby Service Option No. 2 -- Standby Service with separate status (on/off) metering of the primary, auxiliary, and mechanical generating unit(s):

Monthly Rate:

Basic Service Charge: $45.45

Standby Charge:

Electric Service at Primary Level: $5.08 per kW of Contract Demand.

Electric Service at Secondary Level: $5.55 per kW of Contract Demand.

The provisions of Rate Schedule No. 462 do not apply to the Standby Charge.

Demand and Energy Charges:

The charges as determined under the regular rate schedule applicable to the service rendered.

However, if an increase in billing demand occurs in the current billing period as a result of a total outage of one or more of the Consumer's primary or mechanical generating unit(s) and the failure of the auxiliary unit(s) to operate as back-up to the primary unit(s) or the Equivalent Electrical Load, the current month's Standby Charge will be reduced. The reduction will be based on the difference between the billing demand as determined from the highest actual meter reading occurring during such outage interval and the billing demand as determined from the Reference Demand.

The Reference Demand is the highest demand resulting from any 15-minute meter reading occurring during the current billing period being reduced by any portion of the Consumer's Contract Demand not served by the Consumer’s equipment during such 15-minute period. The resulting Reference Demand will not be established higher than the original 15-minute meter reading.

If in the current billing period the actual metered demand during such outage interval is greater than the maximum metered demand during any non-outage period, the Reference Demand will be used in the determination of charges for the next 11 months.

Standby Service Option No. 3 -- Waiver of Standby Charge by designation of a Firm Demand:

Monthly Rate:

Demand and Energy Charges:

The charges as determined under the regular rate schedule applicable to the service rendered with the exception that the demand used to calculate the monthly bill will be determined as outlined in the "Determination of Billing Demand" clause within this rate schedule.

Return to Rates List

SCHEDULE NO. 464

STANDBY SERVICE

Excess Demand Charge:

The current levelized cost of a combustion turbine peaking unit, including fixed capital and operation and maintenance cost. This charge will be increased by 23% to recover costs associated with the reserve margin and demand losses on the transmission and distribution system. The resultant charge will be applied to the Consumer's Excess Demand.

The provisions of Rate Schedule No. 462 do not apply to the Excess Demand Charge.

Designation of Demand:

The Consumer must (1) designate a Firm Demand for the facility to be served pursuant to this rate schedule and (2) declare the nameplate rating of the Consumer's Units.

If the potential maximum demand of a Consumer's facility exceeds the supply capability of the District's electrical network at that location, the Consumer will furnish and install suitable switchgear to limit demand to a level determined by the District. This level will be no less than the Firm Demand level.

A determination of the need for this switchgear and the level to which the Consumer must limit demand will be made by the District within 10 working days after receipt of the Consumer's Firm Demand for the facility and the nameplate rating of the Consumer's Units. If this switchgear is required and the Consumer fails to limit demand to the level determined by the District, the Consumer will be liable for any damage to the District's electrical network. Alternatively, the Consumer could request the installation of the additional facilities to increase the supply capability of the District's network and reimburse the District for the full cost of these additional facilities.

Determination of Billing Demand:

The Consumer's monthly billing demand will be determined by (a) the power factor adjusted demand as calculated in the "Determination of Demand" clause in the applicable rate schedule subject to demand minimums, or (b) the Firm Demand, whichever is greater.

Determination of Excess Demand Charges:

If the Consumer's power factor adjusted demand exceeds the Firm Demand during the On-Peak Periods of any calendar year, the Consumer will be assessed the Excess Demand Charge for the difference between the Firm Demand and the power factor adjusted demand in the current month. The Excess Demand Charge will be assessed only once for each kW the power factor adjusted demand exceeds the Firm Demand during the On-Peak Periods in any calendar year.

Schedule Duration:

A minimum of three years. Said agreements, at their expiration dates, will automatically be renewed for additional two-year periods, unless cancelled by written notice by either party at least 6 months prior to the expiration dates.

Return to Rates List

SCHEDULE NO. 464

STANDBY SERVICE

Consumers may elect to take service under a different Standby Service Option only after the current option has been in effect for at least 12 months. The Consumer will provide written notice to the District of their intention to change options 60 days prior to the proposed effective date of such change.

For those Consumers whose Contract Demand is determined according to Condition No. 1 or Condition No. 3 in the "Determination of Contract Demand" clause within this rate schedule, the level of the Contract Demand will be reviewed annually.

For Standby Service Option No. 3, the Firm Demand may be decreased only after the current Firm Demand has been in place for at least 12 months. The Consumer will provide written notice to the District of their intention to decrease the Firm Demand 30 days prior to the proposed effective date of such decrease.

The Firm Demand may be increased according to the following conditions:

1. For increases in the Firm Demand that are greater than 20 MW, the Consumer will provide written notice to the District of their intention to increase the Firm Demand at least 6 months prior to the proposed effective date of the increase.

2. For increases in the Firm Demand that are less than or equal to 20 MW, the Consumer will provide written notice to the District of their intention to increase the Firm Demand at least 3 months prior to the proposed effective date of the increase.

Minimum Monthly Bill:

The Minimum Bill from the regular rate schedule applicable to the service rendered plus the charges for the applicable Standby Service Option.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month’s bill payment is not received by the District on or before the due date.

Service Regulations:

The District's Service Regulations form a part of this schedule.

Special Conditions:

The District shall not be required to furnish more than one Standby Service Option for a Consumer taking service at one location.

The District shall not be required to furnish duplicate service hereunder.

The Consumer shall reimburse the District for all metering and switchgear equipment and the maintenance of such equipment necessary to administer this rate schedule.

Return to Rates List

SCHEDULE NO. 464

STANDBY SERVICE

Any metering and switchgear equipment installed, for purposes of this rate schedule, on the Consumer's side of the meter by the Consumer must be approved by the District and must be installed and maintained to provide a safe environment for the District's and Consumer's personnel.

Any metering and switchgear located on the Consumer's side of the meter must be inspected by the District and tested prior to being energized, and tested once a year thereafter with the results of the tests reviewed and approved by the District.

All installations must be in conformance with the National Electrical Safety Code.

The District shall not be liable for any damage to a Consumer's equipment due to the failure of any metering or switchgear installed by the Consumer on the Consumer's side of the meter.

Return to Rates List

SCHEDULE NO. 467

GENERAL SERVICE - CURTAILABLE RIDER

Availability:

Subject to the terms of this rate schedule and any applicable Curtailment Agreement, to all Consumers throughout the District's Service Area that are capable and willing to curtail a minimum of 500 kW (but less than 10,000 kW) of Curtailable Demand during Curtailment Periods specified by the District.

The Consumer must agree to reduce the load served by the District during a Curtailment Period, upon request by the District, to the Firm Demand. The Consumer must enter into a Curtailment Agreement with the District, and the decision to enter into a Curtailment Agreement with any Consumer under this rate schedule is at the discretion of the District based on operational and market conditions.

A Consumer that owns and operates electric generating facilities that are interconnected with the District's distribution facilities may be served on Schedule No. 467L, General Service – Curtailable Rider - Leased Capacity Option, Schedule No. 467H, Large General Service – Curtailable Rider, or this rate schedule, but may only be served on one of the three schedules.

This Curtailable Rider is not available to those Consumer accounts served under Rate Schedule 464 - Standby Service or Rate Schedule 355 - Electric Energy Purchased from Cogenerating and Small Power Producing Facilities.

Definitions:

Curtailable Demand:

The demand (at least 500 kW but less than 10,000 kW) the Consumer agrees to have available for curtailment within a two-hour notification period. This load can be curtailed and/or served by the Consumer's Emergency Generating Units.

Curtailment Period:

Capacity Curtailment:

May only occur when the District's projected load is within 95% of the Deficit Load Condition, as determined solely by the District, during the period of June 1 through September 15, 12 Noon to 10 P.M., Monday through Friday, excluding Federal Holidays. There is a maximum of 100 hours of Capacity Curtailment during a contract year. The District shall, at its discretion, conduct one curtailment test day per year (see Special Conditions).

Energy Curtailment:

At the District's option, may occur at any time during the year, 12 Noon to 10 P.M., Monday through Friday, excluding Federal Holidays.

Return to Rates List

SCHEDULE NO. 464

STANDBY SERVICE

Firm Demand:

The demand the Consumer agrees not to exceed during a Curtailment Period. The Firm Demand is the Consumer's load that is not subject to curtailment.

Deficit Load Condition:

Point at which the District's load exceeds available capability less net reserve capacity obligation plus firm purchases less firm sales.

Monthly Rate:

A Basic Service Charge of $ 84.70; plus a Late Payment Charge in the amount of 4% and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

A credit per kW of Curtailable Demand that varies according to the type or maximum number of hours of curtailment that the Consumer agrees to pursuant to a Curtailment Agreement.

Plus any Non-Compliance Charges if applicable.

The provisions of Rate Schedule No. 462 do not apply to this rate schedule.

Duration of Curtailment Period:

The duration of any Curtailment Period shall not exceed ten hours.

Curtailment Notification:

The Consumer will be notified at least 2 hours in advance of the time the Consumer's load must be curtailed. The District will specify that the Consumer must not exceed the Firm Demand level during the Curtailment Period. Notification will be given to the Consumer by at least 3 P.M. on the day of a curtailment.

Official notification of a Curtailment Period will be by electronic mail (e-mail).

The District will also follow-up the e-mail with a telephone call to the Consumer's designated official contact. The Consumer will provide the District with the name, telephone number, and e-mail address of the primary and secondary contacts. Inability of the District to reach the primary or secondary contacts will not relieve the Consumer of the burden of curtailing load when an e-mail notification is sent by the District.

Return to Rates List

SCHEDULE NO. 464

STANDBY SERVICE

Non-Compliance Charge for Failure to Reduce Load to the Firm Demand:

For a July or August billing period, loss of credit for 4 times the monthly credit per kW of Curtailable Demand for all demand in excess of the Firm Demand during any Curtailment Periods. For a June or September billing period, loss of credit for 2 times the monthly credit per kW of Curtailable Demand for all demand in excess of the Firm Demand during any Curtailment Periods. In the event of multiple failures to reduce load within the same billing period, the loss of credit penalty shall be applied once per kW to the Consumer's highest demand recorded for all demand in excess of the Firm Demand during the billing period.

plus

For any monthly billing period, 50.0 cents per kWh for all energy in excess of the Firm Demand level taken during each Curtailment Period.

If a Consumer's failure to curtail to the Firm Demand when requested results in a District purchase of capacity, the Consumer will also reimburse the District for a proportionate share of this capacity cost. Such reimbursement will be based on the current levelized cost of a combustion turbine peaking unit, including fixed capital and operation and maintenance cost. This charge will be increased by 23% to recover costs associated with the reserve margin and demand losses on the transmission and distribution system. The resultant charge will be applied to the Consumer's highest demand recorded for all demand in excess of the Firm Demand during a Curtailment Period. Such charges will be assessed only once during the June 1 through September 15 period.

If the capacity purchase is less than the amount of load not curtailed by the Consumer, a pro-rata share of the capacity charge will be assessed to the Consumer.

Determination of Firm Demand and Curtailable Demand:

For purposes of determining the Firm Demand and Curtailable Demand, prior to December 1 of each year, the District will review the Consumer's recent historical load at the time of the District's

system peak to determine the Consumer's average load for those hours in which the District's load was within 90% of the District's annual system peak. Periods during which the Consumer provided a demand reduction in response to a curtailment request will be excluded from this calculation.

Prior to January 1, the Consumer may elect to adjust the Firm Demand amount provided the resulting Curtailable Demand is at least 500 kW and less than 10,000 kW.

An adjustment will be made to the Curtailable Demand if the annual review of the Consumer's historical load characteristics indicates a smaller amount of curtailable load is appropriate. If the annual review indicates that the Consumer is unable to provide a minimum of 500 kW of Curtailable Demand, the Consumer will be notified that service will no longer be provided under this rate schedule.

If demand history is not available, the District will review the operation of the facility with the Consumer and determine reasonable Curtailable and Firm Demands.

Return to Rates List

SCHEDULE NO. 464

STANDBY SERVICE

Option to Purchase Replacement Energy:

Upon notification of an Energy Curtailment, the Consumer may request that the District attempt to provide replacement power for any energy in excess of the Firm Demand. The availability of such replacement power is not guaranteed. If such power is available, the District will notify the Consumer of the availability and the price for the requested replacement power.

Once notified about availability and price, the Consumer may choose to either 1) purchase such power at the price specified by the District or 2) curtail to the Firm Demand as requested by the District. The Consumer has one hour to notify the District by fax machine whether it chooses to purchase the replacement power. If the Consumer fails to notify the District within one hour, the Consumer shall curtail to the Firm Demand and shall be subject to applicable non-compliance charges for any demand or energy taken in excess of the Firm Demand.

Option to Change Curtailment Agreement:

Annually the Consumer will have the option to change the type and/or maximum number of hours of curtailment that the Consumer is subject to, as agreed to in the Curtailment Agreement. The Consumer must notify the District prior to January 1 in order to make such a change for the following calendar year. If the Consumer does not notify the District by December 31, the Consumer will continue to be subject to the same type and maximum number of hours of curtailment for the following calendar year.

Schedule Duration:

The Schedule Duration, and the term of any Curtailment Agreement hereunder, shall be three years. The applicable Curtailment Agreement, at its expiration date, will automatically be renewed for additional three year periods, unless cancelled by written notice by either party at least six months prior to the expiration date.

Special Conditions:

The District shall, at its discretion, conduct one curtailment test day (maximum 10 hours) per year between June 1 and September 15 for testing and compliance with the rate schedule. The curtailment test day can be requested without regard to the Capacity Curtailment provision that the curtailment may only occur when the District's projected load is within 95 percent of the Deficit Load Condition. The hours tested during the curtailment test day will count toward the maximum hours of Capacity Curtailment during a contract year.

If a Consumer fails to reduce their load to the Firm Demand level when requested to do so during more than one billing month during the three year Schedule Duration, including the curtailment test days, the Consumer will be subject to the Non-Compliance Charge and will be 1) removed from this rate schedule or 2) at the discretion of the District the Curtailable and/or Firm Demand level will be adjusted, providing the resulting Curtailable Demand is not less than 500 kW.

The District shall not be required to accept a level of Curtailable Demand with a Consumer greater than the District reasonably believes the Consumer is capable of providing.

SCHEDULE NO. 464

STANDBY SERVICE

The District retains the discretion to limit total participation and total Curtailable Demand on this rate schedule.

If the District does not require all of the Consumers on this rate schedule to curtail during a Capacity Curtailment, the Consumers that are requested to curtail will be determined at the sole discretion of the District. The District will rotate such curtailments among all of the Consumers on this rate schedule.

Consumers will not be able to enter into a Curtailment Agreement under this rider for the current calendar year after January 1.

The terms and conditions of the appropriate standard rate schedule applicable to the service rendered and the District's Service Regulations form a part of this rate schedule.

If the Consumer elects to operate Emergency Generating Units in parallel with the District rather than curtail load, the interconnection of this equipment with the District's system must meet the standards specified in the policy for "Parallel Operation of Consumer-Owned Generation Equipment". Emergency Generating Units are to be run only in emergencies, for testing, or during Curtailment Periods.

The District will provide the necessary load profile metering equipment and telephone connection to this equipment to administer this rate schedule. The District will also provide demand pulses at the metering location for Consumer-Owned demand metering within the Consumer's facility.

CURTAILMENT AGREEMENT

Customer Account No.:_____ Preparation Date:_____

Service Point No.:_____ Effective Date:_____

Name:_____ Expiration Date:_____

CONSUMER CONTACTS:

Normal Contact:_____

Contact Phone: _____

Contact Email: _____

After Hours Contact: _____

After Hours Phone: _____

After Hours Email: _____

CURTAILMENT OPTIONS:	**Monthly Credit**	**Option Selected**
Capacity Curtailment Only (100 hours maximum per year)	$3.80	___
Energy Curtailment Options:		
Max. 100 Hours of Energy Curtailment & 100 Hours of Capacity Curtailment per year.	$4.40	___
Max. 200 Hours of Energy Curtailment & 100 Hours of Capacity Curtailment per year.	$5.00	___
Max. 300 Hours of Energy Curtailment & 100 Hours of Capacity Curtailment per year.	$5.60	___
Max. 400 Hours of Energy Curtailment & 100 Hours of Capacity Curtailment per year.	$6.20	___

CURTAILMENT DATA:

Peak Average Demand (PAD):_____

Firm Demand: _____

Curtailable Demand:_____

AGREEMENT:

The Consumer is subject to all the terms and conditions specified under Rate 467. The initial Schedule Duration is for three (3) years.

For OPPD:

_____
NAME

TITLE:_____

DATE:_____

For CONSUMER:

_____
NAME

TITLE:_____

DATE:_____

Return to Rates List

SCHEDULE NO. 467E

GENERAL SERVICE – EMERGENCY VOLUNTARY CURTAILABLE RIDER

Availability:

To all Consumers throughout the District's Service Area taking service under Rate Schedules 231, 232, 240, 245, or 250 that may voluntarily curtail a minimum of 100 kW of demand at one service location when requested by the District.

This Rider is not available to those Consumers taking service under Rate Schedule No. 467V.

Curtailment Credit:

The credit to be paid to Consumers will be established by the District and included in the notification pursuant to each request for curtailment. A minimum credit of $10.25 per kW of Curtailed Demand per day will be established.

At the end of each billing period including an Emergency Curtailment Period, the District will determine the amount of Curtailed Demand during that month. Credits will be paid to Consumers at the price established for each Curtailment Period during that month.

The provisions of Rate Schedule No. 462 do not apply to this rate schedule.

Emergency Curtailment Period:

An Emergency Curtailment Period will be determined solely by the District and will only occur during the period of June 1 through September 15 when the District has a forced outage of one or more of the following units: Fort Calhoun Generating Unit No. 1, or Nebraska City Generating Unit No. 1, or North Omaha Generating Unit No. 5.

The duration of any curtailment will not exceed eight hours per day. Curtailment Periods will only occur during the 12 Noon to 10 P.M. time period.

Curtailed Demand:

The Demand (a minimum of 100 kW) the Consumer agrees to have available for curtailment within a 1-hour notification period. This load can be curtailed and/or served by the Consumer's Emergency Generating Units.

The District will determine the Consumer's Curtailed Demand during each billing period. This will be based on a comparison of the load which would normally be placed on the District's system by the Consumer during peak conditions with the Consumer's load seen during the Curtailment Period(s). This will be based on a review of the Consumer's actual load profiles.

Return to Rates List

SCHEDULE NO. 467E

GENERAL SERVICE – EMERGENCY VOLUNTARY CURTAILABLE RIDER

Notification:

Consumers will be requested to curtail demand with not less than 1-hour notice from the District. Curtailment requests are at the sole discretion of the District.

The District will provide official notification of a curtailment request by electronic mail (e-mail). The District will follow-up the e-mail notification with a telephone call to the Consumer's designated official contact. The Consumer will provide the District with the name, telephone number, and e-mail address of the primary and secondary contacts.

The Consumer's primary or secondary contacts will indicate acceptance of the District's curtailment request by e-mail. Such acceptance will be regarded as notification by the Consumer of intent to curtail a minimum of 100 kW of demand for the duration of the Emergency Curtailment Period at the price as stated in the District's curtailment request. The Consumer's failure to respond to the District's curtailment request prior to the start of the Emergency Curtailment Period will be regarded as indication by the Consumer that they will not curtail.

Contract Period:

One year. Said contracts, at their expiration dates, will automatically be renewed for one year, unless canceled by written notice by either party at least 60 days prior to the expiration dates.

Special Conditions:

Consumers failing to curtail a minimum of 100 kW of demand for the duration of the Emergency Curtailment Period after notifying the District of their intention to curtail will forfeit any credits and may be removed from the Emergency Voluntary Curtailable Rider at the sole discretion of the District.

The terms and conditions of the appropriate standard rate schedule applicable to the service rendered and the District's Service Regulations form a part of this rate schedule.

If the Consumer elects to operate Emergency Generating Units in parallel with the District rather than curtail load, the interconnection of this equipment with the District's system must meet the standards specified in the policy for "Parallel Operation of Consumer-Owned Generation Equipment".

The District will provide the necessary load profile metering equipment to administer this rate schedule.

Return to Rates List

SCHEDULE NO. 467H

LARGE GENERAL SERVICE - CURTAILABLE RIDER

Availability:

Subject to the terms of this rate schedule and any applicable Curtailment Agreement, to all Consumers throughout the District's Service Area that are capable and willing to curtail a minimum of 10,000 kW of Curtailable Demand during Curtailment Periods specified by the District.

The Consumer must agree to reduce the load served by the District during a Curtailment Period, upon request by the District, to the Firm Demand. The Consumer must enter into a Curtailment Agreement with the District, and the decision to enter into a Curtailment Agreement with any Consumer under this rate schedule is at the discretion of the District based on operational and market conditions.

A Consumer that owns and operates electric generating facilities that are interconnected with the District's distribution facilities may be served on Schedule No. 467L, General Service – Curtailable Rider - Leased Capacity Option, Schedule No. 467, General Service – Curtailable Rider, or this rate schedule, but may only be served on one of the three schedules.

This Curtailable Rider is not available to those Consumer accounts served under Rate Schedule 464 - Standby Service or Rate Schedule 355 - Electric Energy Purchased from Cogenerating and Small Power Producing Facilities.

Definitions:

Curtailable Demand:

The demand (a minimum of 10,000 kW) the Consumer agrees to have available for curtailment within a two-hour notification period. This load can be curtailed and/or served by the Consumer's Emergency Generating Units.

Curtailment Period:

Capacity Curtailment:

May only occur when the District's projected load is within 95% of the Deficit Load Condition, as determined solely by the District, during the period of June 1 through September 15, 12 Noon to 10 P.M., Monday through Friday, excluding Federal Holidays. The District shall, at its discretion, conduct one curtailment test day per year (see Special Conditions).

Energy Curtailment:

At the District's option, may occur at any time during the year, 12 Noon to 10 P.M., Monday through Friday, excluding Federal Holidays.

Firm Demand:

The demand the Consumer agrees not to exceed during a Curtailment Period. The Firm Demand is the Consumer's load that is not subject to curtailment.

Return to Rates List

SCHEDULE NO. 467H

LARGE GENERAL SERVICE - CURTAILABLE RIDER

Deficit Load Condition:

Point at which the District's load exceeds available capability less net reserve capacity obligation plus firm purchases less firm sales.

Monthly Rate:

A Basic Service Charge of $ 84.70; plus a Late Payment Charge in the amount of 4% and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

A credit per kW of Curtailable Demand that varies according to the type or maximum number of hours of curtailment that the Consumer agrees to pursuant to a Curtailment Agreement.

Plus any Non-Compliance Charges if applicable.

The provisions of Rate Schedule No. 462 do not apply to this rate schedule.

Duration of Curtailment Period:

The duration of any Curtailment Period shall not exceed ten hours.

Curtailment Notification:

The Consumer will be notified at least 2 hours in advance of the time the Consumer's load must be curtailed. The District will specify that the Consumer must not exceed the Firm Demand level during the Curtailment Period. Notification will be given to the Consumer by at least 3 P.M. on the day of a curtailment.

Official notification of a Curtailment Period will be by electronic (e-mail). The District will also follow-up the e-mail with a telephone call to the Consumer's designated official contact. The Consumer will provide the District with the name, telephone number, and e-mail address of the primary and secondary contacts. Inability of the District to reach the primary or secondary contacts will not relieve the Consumer of the burden of curtailing load when an e-mail notification is sent by the District.

Non-Compliance Charges for Failure to Reduce Load to the Firm Demand:

For a July or August billing period, loss of credit for 4 times the monthly credit per kW of Curtailable Demand for all demand in excess of
the Firm Demand during any Curtailment Periods. For a June or September billing period, loss of credit for 2 times the monthly credit per kW of Curtailable Demand for all demand in excess of the Firm Demand during any Curtailment Periods. In the event of multiple failures to reduce load within the same billing period, the loss of credit penalty shall be applied once per kW to the Consumer's highest demand recorded for all demand in excess of the Firm Demand during the billing period.

Plus

SCHEDULE NO. 467H

LARGE GENERAL SERVICE - CURTAILABLE RIDER

For any monthly billing period, 50.0 cents per kWh for all energy in excess of the Firm Demand level taken during each Curtailment Period.

If a Consumer's failure to curtail to the Firm Demand when requested results in a District purchase of capacity, the Consumer will also reimburse the District for a proportionate share of this capacity cost. Such reimbursement will be based on the current levelized cost of a combustion turbine peaking unit, including fixed capital and operation and maintenance cost. This cost will be increased by 23% to recover costs associated with the reserve margin and demand losses on the transmission and distribution system. The resultant charge will be applied to the Consumer's highest demand recorded for all demand in excess of the Firm Demand during a Curtailment Period. Such charges will be assessed only once during the June 1 through September 15 period.

If the capacity purchase is less than the amount of load not curtailed by the Consumer, a pro-rata share of the capacity charge will be assessed to the Consumer.

Determination of Firm Demand and Curtailable Demand:

For purposes of determining the Firm Demand and Curtailable Demand, prior to December 1 of each year, the District will review the Consumer's recent historical load at the time of the District's system peak to determine the Consumer's average load for those hours in which the District's load was within 90% of the District's annual system peak. Periods during which the Consumer provided a demand reduction in response to a curtailment request will be excluded from this calculation.

Prior to January 1, the Consumer may elect to adjust the Firm Demand amount provided the resulting Curtailable Demand is not less than 10,000 kW.

An adjustment will be made to the Curtailable Demand if the annual review of the Consumer's historical load characteristics indicates a smaller amount of curtailable load is appropriate. If the annual review indicates that the Consumer is unable to provide a minimum of 10,000 kW of Curtailable Demand, the Consumer will be notified that service will no longer be provided under this rate schedule.

If demand history is not available, the District will review the operation of the facility with the Consumer and determine reasonable Curtailable and Firm Demands.

Option to Purchase Replacement Energy:

Upon notification of an Energy Curtailment, the Consumer may request that the District attempt to provide replacement power for any energy in excess of the Firm Demand. The availability of such replacement power is not guaranteed. If such power is available, the District will notify the Consumer of the availability and the price for the requested replacement power.

Return to Rates List

SCHEDULE NO. 467H

LARGE GENERAL SERVICE - CURTAILABLE RIDER

Once notified about availability and price, the Consumer may choose to either 1) purchase such power at the price specified by the District or 2) curtail to the Firm Demand as requested by the District. The Consumer has one hour to notify the District by fax machine whether it chooses to purchase the replacement power. If the Consumer fails to notify the District within one hour, the Consumer shall curtail to the Firm Demand and shall be subject to applicable non-compliance charges for any demand or energy taken in excess of the Firm Demand.

Option to Change Curtailment Agreement:

Annually the Consumer will have the option to change the type and/or maximum number of hours of curtailment that the Consumer is subject to, as agreed to in the Curtailment Agreement. The Consumer must notify the District prior to January 1 in order to make such a change for the following calendar year. If the Consumer does not notify the District by December 31, the Consumer will continue to be subject to the same type and maximum number of hours of curtailment for the following calendar year.

Schedule Duration:

The Schedule Duration, and the term of any Curtailment Agreement hereunder, shall be three years. The applicable Curtailment Agreement, at its expiration date, will automatically be renewed for additional three year periods, unless cancelled by written notice by either party at least six months prior to the expiration date.

Special Conditions:

The District shall, at its discretion, conduct one curtailment test day(maximum 10 hours) per year between June 1 and September 15 for testing and compliance with the rate schedule. The curtailment test day can be requested without regard to the Capacity Curtailment provision that the curtailment may only occur when the District's projected load is within 95 percent of the Deficit Load Condition.

If a Consumer fails to reduce their load to the Firm Demand level when requested to do so during more than one billing month during the three year Schedule Duration, including the curtailment test days, the Consumer will be subject to the Non-Compliance Charge and will be 1) removed from this rate schedule or 2) at the discretion of the District, the Curtailable and/or Firm Demand level will be adjusted, providing the resulting Curtailable Demand is not less than 10,000 kW.

The District shall not be required to accept a level of Curtailable Demand with a Consumer greater than the District reasonably believes the Consumer is capable of providing.

The District retains the discretion to limit total participation and total Curtailable Demand on this rate schedule.

If the District does not require all of the Consumers on this rate schedule to curtail during a Capacity Curtailment, the Consumers that are requested to curtail will be determined at the sole discretion of the District. The District will rotate such curtailments among all of the Consumers on this rate schedule.

Return to Rates List

SCHEDULE NO. 467H

LARGE GENERAL SERVICE - CURTAILABLE RIDER

Consumers will not be able to enter into a Curtailment Agreement under this rider for the current calendar year after January 1.

The terms and conditions of the appropriate standard rate schedule applicable to the service rendered and the District's Service Regulations form a part of this rate schedule.

If the Consumer elects to operate Emergency Generating Units in parallel with the District rather than curtail load, the interconnection of this equipment with the District's system must meet the standards specified in the policy for "Parallel Operation of Consumer-Owned Generation Equipment". Emergency Generating Units are to be run only in emergencies, for testing, or during Curtailment Periods.

The District will provide the necessary load profile metering equipment and telephone connection to this equipment to administer this rate schedule. The District will also provide demand pulses at the metering location for Consumer-Owned demand metering within the Consumer's facility.

CURTAILMENT AGREEMENT

Customer Account No.:_____ Preparation Date: _____

Service Point No.:_____ Effective Date: _____

Name: _____ Expiration Date: _____

CONSUMER CONTACTS:

Normal Contact:_____

Contact Phone: _____

Contact Email: _____

After Hours Contact: _____

After Hours Phone: _____

After Hours Email: _____

CURTAILMENT OPTIONS:	Monthly Credit	Option Selected
Capacity Curtailment Only	$4.00	___
Energy Curtailment Options:		
Capacity and Max. 100 Hours of Energy Curtailment per year	$4.60	___
Capacity and Max. 200 Hours of Energy Curtailment per year	$5.20	___
Capacity and Max. 300 Hours of Energy Curtailment per year	$5.80	___
Capacity and Max. 400 Hours of Energy Curtailment per year	$6.40	___

CURTAILMENT DATA:

Peak Average Demand (PAD):_____

Firm Demand: _____

Curtailable Demand:_____

AGREEMENT:

The Consumer is subject to all the terms and conditions specified under Rate 467H. The initial Schedule Duration is for three (3) years.

For OPPD:

_____
NAME

TITLE:_____

DATE:_____

For CONSUMER:

_____
NAME

TITLE:_____

DATE:_____

Return to Rates List

SCHEDULE NO. 467L
GENERAL SERVICE - CURTAILABLE RIDER
LEASED CAPACITY OPTION

Availability:

Subject to the terms of this rate schedule and applicable Leased Capacity Agreement, to all Consumers throughout the District's Service Area that own and operate electric generating facilities that are interconnected with the District's distribution facilities. The Consumer's facilities may normally be used to serve part or all of the Consumer's electrical load. The Consumer must be capable of providing a minimum of 100 kW to the District.

The decision to enter into an agreement with any Consumer under this rate schedule is at the discretion of the District based on operational and market conditions. A Consumer desiring to provide curtailable capacity to the District by utilizing Emergency Generating Units or by reducing load may be served on Rate Schedule No. 467, General Service – Curtailable Rider or Rate Schedule No. 467H, Large General Service – Curtailable Rider, but not this rate schedule.

This Curtailable Rider is not available to those Consumer accounts served under Rate Schedule No. 464 – Standby Service or Rate Schedule No. 355 – Electric Energy Purchased from Cogenerating and Small Power Producing Facilities.

Definitions:

Usable Capacity:

Amount of capacity, in kW, of the Consumer's generating facilities made available to the District, as agreed to pursuant to a Leased Capacity Agreement. Such amount will be determined through Test Procedures, as discussed below. Such amount shall not exceed the Consumer's billing demand as determined in accordance with the regular rate schedule applicable to the service rendered by the District, unless the Consumer has Nebraska Power Review Board approval for such generating facilities.

Monthly Rate:

A credit of: $2.30 per kW of Usable Capacity

16.50 cents per kWh generated as requested by authorized District personnel during the current billing period

The District shall compensate the Consumer for the energy generated during the performance of Test Procedures only when such test is performed at the request of the District.

The provisions of Rate Schedule No. 462 do not apply to this rate schedule.

Metering:

The District shall determine whether Consumer's generating facility metering is sufficient to monitor energy production. If it is determined that new and/or additional metering is required, the District shall provide and install such metering at the Consumer's cost.

Return to Rates List

SCHEDULE NO. 467L

GENERAL SERVICE – CURTAILABLE RIDER
LEASED CAPACITY OPTION

Duration of Generating Facility Operation:

The duration of any requested generating facility operation will be for a minimum of four hours and a maximum of ten hours, unless otherwise mutually agreed. Such requests will only occur during the 12 Noon to 10 P.M. time period, Monday through Friday, excluding Federal Holidays.

Notification:

The Consumer will be notified at least 2 hours in advance of the time the Consumer must operate its generating facility. Notification will be given to the Consumer by at least 3 P.M. on the day of a request to operate.

Official notification will be by electronic mail (e-mail). The District will also follow-up the e-mail with a telephone call to the Consumer's designated telephone contact. The Consumer will provide the District with the name, telephone number, and e-mail address of the contact. Inability of the District to reach the contact will not relieve the Consumer of the burden of operating the Usable Capacity when an e-mail is sent by the District.

Schedule Duration:

The Schedule Duration, and the term of any Leased Capacity Agreement hereunder, shall be three years. The applicable Leased Capacity Agreement, at its expiration date, will automatically be renewed for additional three year periods, unless cancelled by written notice by either party at least six months prior to the expiration date.

Test Procedures:

The tests to determine the Usable Capacity will be conducted jointly by the District and the Consumer. The tests shall be conducted periodically at the request of either the Consumer or the District, and will be one hour tests. The Consumer will provide the personnel and equipment to conduct the tests, and the Consumer will record and document the tests. If a change in Usable Capacity is indicated it shall be revised accordingly on the first day of the subsequent billing period.

Increase in Usable Capacity:

The Consumer may install or enlarge its generating facilities, and subject to the approval of the District, subsequently add to the Usable Capacity made available to the District. The District shall recognize the Usable Capacity as determined by the Test Procedures specified above.

Special Conditions:

The District retains the right at its sole discretion to limit participation and the total amount of Usable Capacity it purchases through this rider.

Return to Rates List

SCHEDULE NO. 467L

GENERAL SERVICE – CURTAILABLE RIDER
LEASED CAPACITY OPTION

If all or part of the Usable Capacity is not available to the District during any month, the District will have the right to suspend credit for that part of the Usable Capacity which is not available for that month or any subsequent month(s). Upon Consumer's demonstration in accordance with the Test Procedures that all or part of the previously unavailable Usable Capacity is available, the District will resume the monthly credit for such capacity during the following month. Absent such demonstration, the District may reduce the amount of Usable Capacity for the remainder of the term of this agreement by the amount of such unavailable Usable Capacity.

The Consumer shall not schedule maintenance of the generating facilities between June 1 and September 15 of any calendar year. Consumer shall provide sixty day prior notice of any scheduled maintenance to the District. The unavailability of generating facilities for scheduled maintenance shall not exceed thirty days.

In the event all or part of the Usable Capacity, excluding any scheduled maintenance, is not available when the District requests that power be generated, the District will forward a written notice to the Consumer of such noncompliance. If two such notices are sent to the Consumer in a two year period, the District will have the right to reduce the amount of the Usable Capacity for the remainder of the term of the applicable Leased Capacity Agreement. The District will provide Consumer with not less than fifteen days written notice prior to exercising this right.

The terms and conditions of the appropriate standard rate schedule applicable to the service rendered and the District's Service Regulations form a part of this rate schedule.

Leased Capacity Agreement

CUSTOMER DATA:

Customer Account No.:_____ Preparation Date: _____

Service Point No.:_____ Effective Date: _____

Name: _____ Expiration Date: _____

Credit per kW of Usable Capacity $2.30
Credit per kWh generated as requested by authorized District personnel during the current billing period. 16.50 cents.

SERVICE ADDRESS: _____

_____

CONSUMER CONTACTS:
Normal Contact:_____
Contact Phone: _____
Contact Email: _____
After Hours Contact: _____
After Hours Phone: _____
After Hours Email: _____

USABLE CAPACITY	AMOUNT IN kW	EFFECTIVE DATE
Initial Agreement		

TEST RESULTS					
Requesting Party					
Usable Capacity					
Change in Usable Capacity					

NONCOMPLIANCE DURING REQUESTED GENERATION:

DATE	COMMENTS

AGREEMENT:

The Consumer is subject to all the terms and conditions specified under Rate 467L. The initial Schedule Duration is for three (3) years.

For OPPD:

_____
NAME

TITLE:_____

DATE:_____

For CONSUMER:

_____
NAME

TITLE:_____

DATE:_____

Return to Rates List

SCHEDULE NO. 467V

GENERAL SERVICE - VOLUNTARY CURTAILABLE RIDER

Availability:

To all Consumers throughout the District's Service Area taking service under Rate Schedules 231, 232, 240, 245, or 250 that may voluntarily curtail a minimum of 100 kW of demand at one service location when requested by the District.

This Rider is not available to those Consumers taking service under Rate Schedule No. 467E.

Curtailment Credit:

The credit to be paid to Consumers will be established by the District and included in the notification pursuant to each request for curtailment. A minimum credit of $5.12 per kW of Curtailed Demand per day will be established.

At the end of each billing period including a Curtailment Period, the District will determine the amount of Curtailed Demand during that month. Credits will be paid to Consumers at the price established for each Curtailment Period during that month.

The provisions of Rate Schedule No. 462 do not apply to this rate schedule.

Curtailment Period:

A Curtailment Period will be determined solely by the District and will only occur during the period of June 1 through September 15.

The duration of any curtailment will not exceed eight hours per day. Curtailment Periods will only occur during the 12 Noon to 10 P.M. time period.

Curtailed Demand:

The Demand (a minimum of 100 kW) the Consumer agrees to have available for curtailment within a 1-hour notification period. This load can be curtailed and/or served by the Consumer's Emergency Generating Units.

The District will determine the Consumer's Curtailed Demand during each billing period. This will be based on a comparison of the load which would normally be placed on the District's system by the Consumer during peak conditions with the Consumer's load seen during the Curtailment Period(s). This will be based on a review of the Consumer's actual load profiles.

Return to Rates List

SCHEDULE NO. 467V

GENERAL SERVICE - VOLUNTARY CURTAILABLE RIDER

Notification:

Consumers will be requested to curtail demand with not less than 1-hour notice from the District. Curtailment requests are at the sole discretion of the District.

The District will provide official notification of a curtailment request by electronic mail (e-mail). The District will follow-up the e-mail notification with a telephone call to the Consumer's designated official contact. The Consumer will provide the District with the name, telephone number, and e-mail address of the primary and secondary contacts.

The Consumer's primary or secondary contacts will indicate acceptance of the District's curtailment request by e-mail. Such acceptance will be regarded as notification by the Consumer of intent to curtail a minimum of 100 kW of demand for the duration of the Curtailment Period at the price as stated in the District's curtailment request. The Consumer's failure to respond to the District's curtailment request prior to the start of the Curtailment Period will be regarded as indication by the Consumer that they will not curtail.

Contract Period:

One year. Said contracts, at their expiration dates, will automatically be renewed for one year, unless canceled by written notice by either party at least 60 days prior to the expiration dates.

Special Conditions:

Consumers failing to accept any curtailment requests in two billing periods during one year may be removed from the Voluntary Curtailable Rider at the sole discretion of the District.

Consumers failing to curtail a minimum of 100 kW of demand for the duration of the Curtailment Period after notifying the District of their intention to curtail will forfeit any credits and may be removed from the Voluntary Curtailable Rider at the sole discretion of the District.

The terms and conditions of the appropriate standard rate schedule applicable to the service rendered and the District's Service Regulations form a part of this rate schedule.

If the Consumer elects to operate Emergency Generating Units in parallel with the District rather than curtail load, the interconnection of this equipment with the District's system must meet the standards specified in the policy for "Parallel Operation of Consumer-Owned Generation Equipment".

The District will provide the necessary load profile metering equipment to administer this rate schedule.

Return to Rates List

SCHEDULE NO. 469

GENERAL SERVICE - TIME-OF-USE RIDER

Availability:

This schedule will be made available to all Consumers throughout the District's Service Area taking service under Rate Schedules 231, 232, 240, 245, and 250. Any Consumers capable of maintaining a minimum Billing Demand of 25,000 kilowatts utilizing the Large General Service Time-Of-Use Rider will be served on Rate Schedule 469L.

This rate schedule cannot be combined with Rate Schedule 464 - Standby Service, Rate Schedule 467 - Curtailable Rider, Rate Schedule 467H – Large General Service Curtailable Rider, or Rate Schedule 467L – Curtailable Rider – Leased Capacity Option.

Definitions:

On-Peak Demand:

The On-Peak Demand is the kilowatts of demand as determined from the District's recording kilowatthour meter with a demand register for the 15-minute period of the Consumer's greatest use during the billing period, between the hours of 12:00 Noon and 10:00 P.M., Monday through Friday from June 1 through September 15, excluding Federal Holidays.

Off-Peak Demand:

The Off-Peak Demand is the kilowatts of demand as determined from the District's recording kilowatthour meter with a demand register for the 15-minute period of the Consumer's greatest use during the off-peak hours of the billing period. The off-peak hours are defined as all hours of the year not defined as on-peak hours.

Monthly Rate:

A Basic Service Charge of $ 56.40; plus a Late Payment Charge in the amount of 4% of and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

plus

The charges as determined under the rate schedule applicable to the service rendered with the billing demand adjusted per the conditions of the "Determination of Billing Demand" clause.

Determination of Billing Demand:

For the summer, defined as the billing months of June through September, shall be (1) the highest On-Peak Demand during the current month or the preceding 11 months, or (2) 33% of the highest Off-Peak Demand of the current month, or (3) the demand minimum of the specific rate schedule applicable to the service rendered, whichever is greater.

For the winter, defined as the billing months of October through May, shall be (1) the highest On-Peak Demand occurring during the preceding June 1 through September 15 time period, or (2) 33% of the highest Off-Peak Demand of the current month or the preceding 11 months, or (3) the demand minimum of the specific rate schedule applicable to the service rendered, whichever is greater.

Return to Rates List

SCHEDULE NO. 469

GENERAL SERVICE - TIME-OF-USE RIDER

If the On-Peak or Off-Peak Demand, however, is less than 85% of the Consumer's highest 15-minute on-peak or off-peak kilovoltampere demand respectively, the District will increase the On-Peak and/or Off-Peak Demand for the purposes of this schedule by 50% of the difference between 85% of the on-peak or off-peak kilovoltampere demand and the On-Peak or Off-Peak Demand as determined above.

Schedule Duration:

Minimum of two years.

Special Conditions:

The District retains the discretion to limit total participation and total On-Peak Demand on this rate schedule.

The District's Service Regulations form a part of this rate schedule. These include the provisions of Section D-9 relative to any electrical disturbances or problems that are caused by the service provided under this schedule.

For a Consumer requesting to start on this rate schedule during an off-peak billing period (September 16 through May 31) without a previously established On-Peak Demand, the Billing Demand shall be determined by the District until such time that an actual On-Peak Demand is established. Once an actual On-Peak Demand has been established, the criteria set forth in "Determination of Billing Demand" section shall apply.

Consumers taking service on this rate schedule will not be eligible for the District's Level Payment Plan.

Return to Rates List

SCHEDULE NO. 469L

LARGE GENERAL SERVICE - TIME-OF-USE RIDER

Availability:

This schedule will be made available to all Consumers throughout the District's Service Area taking service under Rate Schedules 240, 245 or 250. Such Consumers must be capable of maintaining a minimum Billing Demand of 25,000 kilowatts utilizing this Time-Of-Use Rider.

This rate schedule cannot be combined with Rate Schedule 464 – Standby Service, Rate Schedule 467 – General Service Curtailable Rider, Rate Schedule 467H – Large General Service Curtailable Rider, or Rate Schedule 467L – General Service Curtailable Rider – Leased Capacity Option.

Definitions:

On-Peak Demand:

The On-Peak Demand is the kilowatts of demand as determined from the District's recording kilowatthour meter with a demand register for the 15-minute period of the Consumer's greatest use during the billing period, between the hours of 11:00 A.M. and 11:00 P.M., Monday through Friday from June 7 through September 15, excluding Federal Holidays.

Off-Peak Demand:

The Off-Peak Demand is the kilowatts of demand as determined from the District's recording kilowatthour meter with a demand register for the 15-minute period of the Consumer's greatest use during the off-peak hours of the billing period. The off-peak hours are defined as all hours of the year not defined as on-peak hours.

Monthly Rate:

A Basic Service Charge of $ 56.40; plus a Late Payment Charge in the amount of 4% and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

plus

The charges as determined under the rate schedule applicable to the service rendered with the billing demand adjusted per the conditions of the "Determination of Billing Demand" clause.

Determination of Billing Demand:

For the summer, defined as the billing months of June through September, shall be (1) the highest On-Peak Demand during the current month or the preceding 11 months, or (2) 33% of the highest Off-Peak Demand of the current month, or (3) 25,000 kilowatts, whichever is greater.

For the winter, defined as the billing months of October through May, shall be (1) the highest On-Peak Demand occurring during the preceding June 7 through September 15 time period, or (2) 33% of the highest Off-Peak Demand of the current month or the preceding 11 months, or (3) 25,000 kilowatts, whichever is greater.

Return to Rates List

SCHEDULE NO. 469L

LARGE GENERAL SERVICE – TIME-OF-USE RIDER

If the On-Peak or Off-Peak Demand, however, is less than 85% of the Consumer's highest 15-minute on-peak or off-peak kilovoltampere demand respectively, the District will increase the On-Peak and/or Off-Peak Demand for the purposes of this schedule by 50% of the difference between 85% of the on-peak or off-peak kilovoltampere demand and the On-Peak or Off-Peak Demand as determined above.

Schedule Duration:

A minimum of three years, with automatic renewal for additional three year periods, unless cancelled by written notice by either party at least two years prior to the expiration date. Except for the Basic Service Charge, the District will not materially change the terms of this schedule without twenty-four months prior written notice.

Special Conditions:

The decision to extend this Time-Of-Use Rider to a Consumer is at the sole discretion of the District based on operational and market conditions.

The District retains the discretion to limit total participation and total On-Peak Demand on this rate schedule.

Due to the impact on the District's system of the potential load added under this rate schedule, a load ramp-up/ramp-down procedure for any Consumer on this rate schedule will be set by the District.

The District's Service Regulations form a part of this rate schedule. These include the provisions of Section D-9 relative to any electrical disturbances or problems that are caused by the service provided under this schedule.

For a Consumer requesting to start on this rate schedule during an off-peak billing period (September 16 through June 6) without a previously established On-Peak Demand, the Billing Demand shall be determined by the District until such time that an actual On-Peak Demand is established. Once an actual On-Peak Demand has been established, the criteria set forth in "Determination of Billing Demand" section shall apply.

Consumers taking service on this rate schedule will not be eligible for the District's Level Payment Plan.

Return to Rates List

SCHEDULE NO. 469S

GENERAL SERVICE - TIME-OF-USE RIDER

Availability:

This schedule will be made available to all Consumers throughout the District's Service Area taking service under Rate Schedule 231 with a maximum Billing Demand of 150 kilowatts.

This rate schedule cannot be combined with Rate Schedule 464 - Standby Service, Rate Schedule 467 - Curtailable Rider, or Rate Schedule 467L – Curtailable Rider – Leased Capacity Option.

Definitions:

On-Peak Demand:

The On-Peak Demand is the kilowatts of demand as determined from the District's recording kilowatthour meter with a demand register for the 15-minute period of the Consumer's greatest use during the billing period, between the hours of 2:00 P.M. and 7:00 P.M., Monday through Friday from June 1 through September 15, excluding Federal Holidays.

Off-Peak Demand:

The Off-Peak Demand is the kilowatts of demand as determined from the District's recording kilowatthour meter with a demand register for the 15-minute period of the Consumer's greatest use during the off-peak hours of the billing period. The off-peak hours are defined as all hours of the year not defined as on-peak hours.

Monthly Rate:

A Basic Service Charge of $ 56.40; plus a Late Payment Charge in the amount of 4% and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

plus

The charges as determined under the rate schedule applicable to the service rendered with the billing demand adjusted per the conditions of the "Determination of Billing Demand" clause.

Determination of Billing Demand:

For the summer, defined as the billing months of June through September, shall be (1) the highest On-Peak Demand during the current month or the preceding 11 months, or (2) 33% of the highest Off-Peak Demand of the current month, or (3) the demand minimum of the specific rate schedule applicable to the service rendered, whichever is greater.

For the winter, defined as the billing months of October through May, shall be (1) the highest On-Peak Demand occurring during the preceding June 1 through September 15 time period, or (2) 33% of the highest Off-Peak Demand of the current month or the preceding 11 months, or (3) the demand minimum of the specific rate schedule applicable to the service rendered, whichever is greater.

Return to Rates List

SCHEDULE NO. 469S

GENERAL SERVICE - TIME-OF-USE RIDER

If the On-Peak or Off-Peak Demand, however, is less than 85% of the Consumer's highest 15-minute on-peak or off-peak kilovoltampere demand respectively, the District will increase the On-Peak and/or Off-Peak Demand for the purposes of this schedule by 50% of the difference between 85% of the on-peak or off-peak kilovoltampere demand and the On-Peak or Off-Peak Demand as determined above.

Schedule Duration:

Minimum of two years.

Special Conditions:

Any Consumer that exceeds an On-Peak Demand of 150 kilowatts or an Off-Peak Demand of 457 kilowatts during two billing periods within a twelve-month period will not be eligible for this rate schedule. Such Consumers will not be eligible for service under this rate schedule for a period of twelve months. At the end of twelve months and at the District's option, if the District's annual review of the historical load indicates the Consumer is able to maintain a maximum billing demand of no greater than 150 kilowatts, the Consumer may be allowed to nominate for service under this rate schedule.

For a Consumer requesting to start on this rate schedule during an off-peak billing period (September 16 through May 31) without a previously established On-Peak Demand, the Billing Demand shall be determined by the District until such time that an actual On-Peak Demand is established. Once an actual On-Peak Demand has been established, the criteria set forth in "Determination of Billing Demand" section shall apply.

Consumers taking service on this rate schedule will not be eligible for the District's Level Payment Plan.

Return to Rates List

SCHEDULE NO. 469W

GENERAL SERVICE - TIME-OF-USE RIDER - WAIVER OPTION

Availability:

This schedule will be made available to all Consumers taking service after a minimum of twelve months under Rate Schedule 469 with a minimum Billing Demand of 1,000 kilowatts. Consumers with a Billing Demand of 10,000 kilowatts or more may not be served under this rate schedule. For Consumers with multiple accounts, a Consumer may not transfer the waiver option from one account to another account.

Monthly Rate:

An Energy Charge for all energy consumed during a waived on-peak period of 5.28 cents per kWh; plus a Late Payment Charge in the amount of 4% and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

plus

The charges as determined under Rate Rider No. 469 and the primary rate schedule applicable to the service rendered with the exception that the energy consumed during a waived period will be excluded and the minimum Billing Demand will be 1,000 kilowatts. (See Special Conditions clause below for a special adjustment to the billing demand.)

Waiver of On-Peak Demand:

During the period from June 1 through September 15, the District may waive for a period of one hour or more the kilowatts of On-Peak Demand as determined from the On-Peak Demand calculation. Any such waiver shall be determined solely by the District. The demand occurring during a waived on-peak period will be considered Off-Peak Demand.

Option to Request Special Waivers:

During periods when the District has not waived On-Peak Demands, the Consumer may request by fax machine a Special Waiver from the District. The Special Waiver will apply to the demand and energy above a base demand level to be determined by the District. Such base demand will be considered as On-Peak Demand, and will be based on a review of the Consumer's historical load. It will be set at a level that the Consumer has been able to control their demand during previous On-Peak periods.

The Special Waiver request will specify a period of time within the On-Peak Demand billing period in which the Consumer's demand above the base demand will be considered Off-Peak Demand. The Consumer's request for a Special Waiver shall also specify the amount of capacity above the base demand the Consumer will require during the requested Special Waiver period. The District shall notify the Consumer if the requested capacity and energy are available for delivery to the Consumer during the requested Special Waiver period and shall specify the price for such capacity and energy during that period.

Return to Rates List

SCHEDULE NO. 469S

GENERAL SERVICE - TIME-OF-USE RIDER

Once notified about availability and price, the Consumer may choose to either 1) avoid the On-Peak Demand calculation for the demand above the base demand for the requested period by purchasing such capacity and energy or 2) be subject to the Determination of Billing Demand clause in Rate Schedule No. 469. To determine the energy for purposes of 1) above, a 100% load factor will be assumed for each Special Waiver period for the difference between 1) the actual level of demand metered during the Special Waiver period and 2) the base demand level.

The Consumer has one hour to notify the District by fax machine whether it chooses to purchase the requested capacity and energy. If the Consumer fails to notify the District within one hour, the Consumer will be subject to the Determination of Billing Demand clause in Rate Schedule No. 469. If the Consumer agrees to purchase the capacity and energy at the District's specified price during the requested Special Waiver period, then the District shall grant the Special Waiver for the requested period. Any Special Waiver, if granted, will apply only to the Consumer that made the request.

Adjustment to Billing Demand for Excess Demand During Special Waiver Period:

This clause applies only if the Consumer's actual metered demand determined pursuant to the rate schedule applicable to the service rendered exceeds the total of the 1) base demand and 2) capacity purchase during a Special Waiver period. In that event, the demand as determined for billing purposes under the rate schedule applicable to the service rendered will be increased by the amount of such excess demand in the current month, and also for ratchet purposes in determining the demand for billing purposes for the next eleven months.

Schedule Duration:

Minimum of one year.

Special Conditions:

If a new Billing Demand was not established during the current month or the previous 11 month period, the Billing Demand established prior to this 12 month period will be used in the determination of the Billing Demand until a new Billing Demand is established.

No less than two hour notice will be provided when the demand is to be waived. The District will provide official notification of a demand waiver by fax machine. If a fax notification is not received by the Consumer, the Consumer should assume that the next on-peak period will not be waived.

Return to Rates List

SCHEDULE NO. 470

GENERAL - CONSUMER SERVICE CHARGES

Availability:

To all Consumers, Contractors, and Developers for miscellaneous service operations.

Item:

(470A):

Account Service (opening) charge
Permanent Service

Non-landlords	$ 24.50
Landlords	$ 17.00

(470B):

Reconnect Service after delinquent bill disconnect	$ 75.00

(470C):

Disconnect following unauthorized reconnect - each occurrence	$115.00

(470D):

Field collection call - no disconnect	$ 25.00

(470E):

Returned payment fee	$ 30.00

(470F):

Line Extension (Residential) charges:

1. Underground service to new apartment complexes will be $90.00 per dwelling unit. All conduit and pullboxes are to be installed by the customer.

2. 200 Amp, 120/240 volt, 3 wire underground service in overhead areas will be billed at $850.00 each. The customer is required to install secondary conduit from the overhead service pole or pedestal to the meter.

3. 320 Amp, 120/240 volt, 3 wire underground service in overhead areas will be billed at $900.00 each. The customer is required to install secondary conduit from the overhead service pole or pedestal to the meter.

4. Costs for underground dips in excess of 320 Amps will be based on actual costs plus overheads.

Return to Rates List

SCHEDULE NO. 470

GENERAL - CONSUMER SERVICE CHARGES

5. There is no charge to extend underground service to the closest Point of Entrance in residential developments. Extensions beyond that point will be billed at $8.00 per foot.

6. Underground service to new subdivisions of normal configuration will be $1,350.00 per lot where such lot is less than one acre, non-refundable. The customer is required to install secondary conduit from the OPPD service pedestal stub-out to the meter. Effective, January 1, 2017, all underground services to new subdivision lots of normal configuration where such lot is less than one acre and signed under an Underground Service Agreement prior to December 31, 2013, the customer is required to install secondary conduit from the OPPD service pedestal stub-out to the meter.

7. The charge for temporary single phase overhead service will be $290.00. This includes the account service charge.

8. The charge for temporary single phase underground service will be $130.00. This includes the account service charge.

9. Rerouting an existing underground service to accommodate homeowner property changes will be charged at $12.75 per foot, with a $200 minimum charge.

(470G):

Farm Disconnect Switch charges to be actual cost plus overhead (ACPO):

1. 100 amp disconnect switch – ACPO
2. 200 amp disconnect switch – ACPO
3. 200 amp transfer switch - ACPO
4. 400 amp transfer switch - ACPO

(470H):

Line Extensions and Temporary Service Disconnects (General Service) charges:

I. Underground service charge for new commercial or industrial developments for primary backbone is $3,580.00 per acre.

2. 200 Amp - all standard voltages, commercial underground dip for single phase service will be billed at $550.00 each.

3. 320 Amp - all standard voltages, commercial underground dip for single phase service will be billed at $1,000.00 each.

4. All 3-phase underground commercial dips shall be charged based on the estimated difference between underground costs vs. overhead costs.

Return to Rates List

SCHEDULE NO. 470

GENERAL - CONSUMER SERVICE CHARGES

5. The charge for temporary single phase overhead service will be $290.00. This includes the account service charge.

6. The charge for temporary single phase underground service will be $130.00. This includes the account service charge.

7. The charges for temporary service disconnects at the Consumer's request will be as follows:

Guaranteed Start Time:

$250 per hour on Saturdays.
$375 per hour after 4:00 P.M. and before 9:00 A.M. on Monday through Friday.
$500 per hour on Sundays and OPPD designated holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after Thanksgiving, Christmas Eve and Christmas Day or the days these holidays are observed by the District.
No charge during all remaining hours.

(470I):

The tenant attachment fee for the joint use of the District's poles is $11.00 per pole per year.

(470K):

Miscellaneous Charges:

Many of the District's Consumer service charges are based on actual expenses incurred by the District. Examples of these charges include: raising power lines for house moves, service reroutes, temporary relocations of systems during construction, emergency repairs of Consumer owned equipment and at OPPD's discretion, information requests that require extensive research. All of these charges will be billed at the utility's costs plus overhead.

(470L):

Overhead Costs:

All charges that are based on actual costs will include the current transmission and distribution overhead rate.

(470M):

Special Meter Reading Due to an Inaccessible Meter / Non-Automated Meter Read (AMR) Meters:

The charge for special meter reading outside of the normal, automated meter reading route due to an inaccessible or non-AMR (per reading) is $50.00

Return to Rates List

SCHEDULE NO. 470

GENERAL - CONSUMER SERVICE CHARGES

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the charges identified above and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

Return to Rates List

SCHEDULE NO. 480

RESIDENTIAL SURGE GUARD

Availability:

To single-family residential occupants of a single free standing dwelling having a 200 Amp service and a meter socket attached to the dwelling. Such dwellings shall exclude apartments, flats or units of a multi-family dwelling.

Service Provided:

Protection

The District will install three items on the Consumer's residence: 1) a meter socket arrester that protects the electric line, 2) one cable TV line protector and 3) one phone line protector.

Extended Warranty Service

Additionally, the District warrants Consumer's electromechanical and electronic equipment, in the Consumer's residence down line from the District's Protection Service, against damage caused directly from surges that do not pass through the District's arrester (e.g. due to a direct lightning strike) up to a maximum of $500 per occurrence. The Consumer must provide proof of surge damage in writing from their insurance carrier or from an electronics repair company designated by the District.

Monthly Rate:

A Basic Service Charge of $6.99 plus $1.50 per line for any additional phone or cable lines.

Consumers having equipment located outside of the residence or needing additional special arresters will be assessed additional fees based on actual costs plus overheads.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

Installation Charge:

A one-time charge of $20.00 per residence will be assessed for standard installations. Additional charges may be assessed for installations requiring an electrician and/or other charges.

Contract Period:

One year.

Disconnect Charge:

Termination of service by a Consumer at any time within the initial twelve (12) month Contract Period shall not suspend or eliminate the Monthly Rate specified above, for the months so terminated.

Return to Rates List

SCHEDULE NO. 481

COMMERCIAL SURGE GUARD

Availability:

To all commercial and industrial Consumers throughout the District's Service Area.

Services Provided:

The District will install at the Consumer's place of business an arrester(s) that protect equipment down line from damaging surges.

Additionally, the District warrants Consumer's electromechanical and electronic equipment, in the Consumer's place of business down line from a failed arrester(s) installed by the District, against damage up to a maximum of $1,500 per occurrence. The Consumer must provide proof of surge damage in writing from their insurance carrier or from an electronics repair company designated by the District.

Monthly Rate:

A Basic Service Charge of:

$ 9.95 for single phase service with 40 kVa

$12.95 for three phase service with 40 kVa

$16.95 for three phase service with 160 kVa
plus
$1.50 per line for any additional phone or cable lines for District approved applications

Consumers having equipment located outside of the place of business or needing additional special arresters will be assessed additional fees based on actual costs plus overheads.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Monthly Rate and applicable taxes will be assessed if the current month's bill payment is not received by the District on or before the due date.

Installation Charge:

A one-time charge of:

$ 125.00 per unit for single phase service
$ 275.00 per unit for three phase service

Additional charges may be assessed for installations requiring an electrician and/or other charges.

Contract Period:

Two years.

Disconnect Charge:

Termination of service by a Consumer at any time within the Contract Period shall not suspend or eliminate the Monthly Rate specified above, for the months so terminated.

Return to Rates List

SCHEDULE NO. 483

NET METERING SERVICE RIDER

Availability:

To all Consumers throughout the District's Service Area.

Applicable:

To any Consumer that has a Qualified Generator as defined in Section A-3 of the District's Service Regulations. The Qualified Generator must be interconnected behind the Consumer's service meter located on the Consumer's premise and may consist of more than one generator as long as the aggregate nameplate capacity of all generators at the Consumer's premise is 25 kW or less. The Qualified Generator must use as its energy source methane, wind, solar, biomass, hydropower, or geothermal and be controlled by the Consumer with the Qualified Generator. This rate schedule will be available to Consumers with Qualified Generators until the aggregate nameplate capacity of participating Consumers' Qualified Generators reaches one percent (1%) of the annual peak demand of all of the District's retail Consumers.

Consumers with Qualified Generators and taking service under this rider cannot also take service for the same Qualified Generators under Rate Schedule 355. This rider is not available to Consumers taking service under Municipal Service Rate Schedule 357.

Determination of Consumer Bill:

The Consumer can use the electrical output of its Qualified Generator(s) to supply all or a portion of the Consumer's load and deliver the surplus to the District. If at the end of the billing period there is a net flow of energy from the District to the Consumer, the Consumer will be billed for the net use at the Monthly Rate and based on the provisions included in the applicable standard rate schedule. If at the end of the billing period there is a net flow of energy from the Consumer to the District (Net Excess Generation), the Consumer will be billed for the non-energy charges (including but not limited to the basic service, demand, and minimum billing charges) at the Monthly Rate set forth in the applicable standard rate schedule. The Consumer shall receive a monetary credit for the Net Excess Generation, credited to the Consumer's monthly bill, at a rate equal to the District's avoided cost of electric supply and set forth in this rate schedule. If the credit amount is greater than the current month's billing, the customer will carry a credit balance on his account. At the end of the calendar year, any excess monetary credits associated with Net Excess Generation shall be paid to the Consumer.

Monetary Credit:

The monetary credit for Net Excess Generation energy shall be at the rates set forth below:

Summer (June – September)	4.00 cents per kWh
Winter (October – May)	3.52 cents per kWh

Schedule Duration:

Consumers taking service under this rate schedule must remain on this rate schedule for a minimum of 12 months.

Return to Rates List

SCHEDULE NO. 483

NET METERING SERVICE RIDER

Standard Rate Schedule and Service Regulations:

The Consumer shall comply with all applicable terms and conditions of their appropriate standard rate schedule. The District's Service Regulations form a part of this schedule.

Special Conditions:

The Consumer shall comply with all applicable safety, notification, interconnection, approvals, inspections, documentation, and other requirements established under the District's Distributed Generation Manual. The Consumer with the Qualified Generator shall provide the District with documentation of a completed and satisfactory inspection from the appropriate state or local electrical inspector prior to interconnection with the District's distribution system.

The Consumer with the Qualified Generator shall be responsible for the equipment or services required for interconnection. Metering to measure energy produced by the Consumer's Qualified Generator, if desired, is the responsibility of the Consumer.

The District will provide, at no additional cost to the Consumer, metering that is capable of measuring the flow of electricity in both directions. Such metering system may be a single bidirectional meter, smart meter, two meters, or another meter configuration that provides the necessary information for service under this rate schedule.

The Consumer shall maintain ownership of the renewable energy credits of its Qualified Generator.

Consumers taking service on this rate schedule are not eligible for the District's Level Payment Plan.

Return to Rates List

SCHEDULE NO. 484

SUPPLEMENTAL DISTRIBUTION CAPACITY RIDER

Availability:

To all Consumers throughout the District's Service Area taking service under Rate Schedules 231, 232, 240, 245, 250 or 357.

Service Provided:

The Consumer may request the District to provide additional source(s) of distribution capacity to serve all or part of the Consumer's load as a contingency service when the normal distribution capacity is unavailable. The District may provide a manual throw-over switch for this service, or the District will provide an automatic throw-over (ATO) switch if the Consumer requests the ATO. The ATO Switch Charge will not apply if a manual throw-over switch is provided.

Such additional source(s) of distribution capacity will be provided at the District's sole discretion if practical and safe as determined by the District. Such service will not be provided if it would create an unusual hazard or interfere with service provided to other customers.

ATO Switch Charge:

A monthly charge based on the style of switch required to serve the Consumer's load:

Switch Style	Monthly Charge*
PMH style ATO	$665.00
Upright Gear Non-Split Bus	$645.00
Upright Gear Split Bus-2 Sources	$1,885.00

*Will be divided among multiple customers, if applicable. Refer to Special Conditions.

For existing ATO Switch Consumers without ATO Switch Agreements, the ATO Switch Charge will not be applied until a new or replacement switch is requested by the Consumer.

Consumers with ATO Switch Agreements signed from January 1, 2009 through March 31, 2011 will be subject to the ATO Switch Charge in the Agreement, and will be subject to this Rider effective April 1, 2011.

Effective April 1, 2011, any Consumers electing new service under this Rider will be subject to the ATO Switch Charge in this Rider.

Distribution System Capacity Charge:

A monthly charge per kilowatt of demand as determined from the "Determination of Demand" section of the rate schedule applicable to the service rendered, to be effective as follows:

For existing ATO Switch Consumers without ATO Switch Agreements:

January 1, 2013	$ 0.51 per kilowatt
January 1, 2014	$ 1.02 per kilowatt
January 1, 2015	$ 1.53 per kilowatt

Return to Rates List

SCHEDULE NO. 484

SUPPLEMENTAL DISTRIBUTION CAPACITY RIDER

For Consumers with ATO Switch Agreements signed from January 1, 2009 through March 31, 2011, and any Consumer electing new service under this Rider after March 31, 2011:

January 1, 2009	$ 0.51 per kilowatt
April 1, 2010	$ 1.02 per kilowatt
April 1, 2011	$ 1.53 per kilowatt

Effective January 1, 2015 all Consumers served under this Rider will be charged at $ 1.53 per kilowatt.

The District will adjust such demand when the District is requested to provide additional source(s) of distribution capacity for only part of the Consumer's Load.

Gross Monthly Bill:

The sum of the ATO Switch Charge and Distribution System Capacity Charge; plus an amount of 4%, which amount will be deducted if the bill is paid on or before the gross date thereon.

Minimum Monthly Bill:

The Minimum Bill from the regular rate schedule applicable to the service rendered plus the charges for the ATO Switch Charge and the Distribution System Capacity Charge, as applicable.

Contract Period:

Five years, with automatic renewal for additional one year periods, as long as the District continues to provide the service as requested by the Consumer under this Rider.

Disconnect Charge:

Termination of service by a Consumer at any time within the initial Contract Period under this Rider shall not suspend or eliminate the ATO Switch Charge or the Distribution System Capacity Charge specified above, for the months for which this service is terminated.

Special Conditions:

Effective January 1, 2009 all ATO switches for Consumers will be supplied, installed, and maintained by the District.

In the event that an ATO switch serves more than one Consumer that has requested such service, the ATO Switch Charge will be divided equally among the Consumers based on the number of Consumers receiving such service. This calculation will be adjusted monthly if existing Consumers discontinue service or if new Consumers initiate service through this ATO switch.

Return to Rates List

SCHEDULE NO. 484

SUPPLEMENTAL DISTRIBUTION CAPACITY RIDER

The District will endeavor to supply, but does not guarantee, uninterrupted service. Interruption of service for repairs; alterations; want of supply; conditions on a Consumer's premises dangerous to persons, property or service of the Consumer or others; nonpayment by the Consumer of amounts payable hereunder; failure by the Consumer to provide means of access for obtaining regularly scheduled readings of the meter or for testing the District's metering equipment; failure by the Consumer to protect the District's metering equipment from theft, abuse or vandalism; or prevention of fraud or abuse shall not be a breach by the District of its part of this contract.

Any investment required to connect the switch to the alternative distribution capacity source shall be considered a line extension and be charged in accordance with the District's Line Extension Manual. This includes any investment for a new connection or upgrade to an existing connection.

Consumer shall grant access during regular business hours (Monday through Friday, 8:00 A.M. to 5:00 P.M.) to the Consumer premise for installation, maintenance, repair, removal and replacement of the ATO equipment. Access to the Consumer premise at any other time shall be by mutual agreement.