

**OPPD Board of Directors
 All Committees Meeting
 Tuesday, February 11, 2020**

9:00 A.M. – Closed Session	10:00 A.M. – Public Session		
1. Chair Opening Statement			9:00 A.M.
2. Closed Session			9:00 A.M.
System Management & Nuclear Oversight			
Power with Purpose Update	Reporting (Closed)	Fisher	45 min
BREAK			
3. Public Session – Safety Briefing			10:00 A.M.
4. Finance			10:05 A.M.
Finance Chair Report	Reporting	Gay	5 min
5. System Management & Nuclear Oversight			10:10 A.M.
SM&NO Chair Report (2/4/2020)	Reporting	Yoder	15 min
2020 Railroad Easement Acquisitions	Action	Comstock	10 min
Underground Residential Development (URD) Contract	Action	Via	10 min
69-13.8 kV (28) MVA OLTC Transformer	Action	Via	10 min
SD-4: Reliability Monitoring Report	Action	Via	30 min
Nuclear Oversight Committee Report	Reporting	Fisher	10 min
BREAK FOR LUNCH			
6. Public Information			11:30 P.M.
Public Information Chair Report (2/7/2020)	Reporting	Moody	5 min
Legislative Update	Reporting	Olson	30 min
7. Governance			12:35 P.M.
Governance Chair Report (2/7/2020)	Reporting	Cavanaugh	5 min
Board Standing Committee Assignments	Action	Moody	5 min
SD-1 Strategic Foundation Monitoring Report	Action	Focht	30 min
8. Other Business			1:15 P.M.
Power with Purpose Update	Reporting	Fisher	30 min
Confirmation of Board Meeting Agenda	Action	Moody	5 min



Pre-Committee Agenda

SYSTEM MANAGEMENT & NUCLEAR OVERSIGHT
PRE-COMMITTEE MEETING
Energy Plaza
February 4, 2020 7:30 a.m.

1. SD-7: Environmental Stewardship (15 min)
 - a. Objective: Discuss expectations for SD-7 monitoring report
2. SD-9: Resource Planning (15 min)
 - a. Objective: Discuss potential revisions to SD-9
3. SD-4: Reliability Monitoring Report (60 min)
 - a. Objective: Review and discuss draft monitoring report



Board Action

BOARD OF DIRECTORS

February 11, 2020

ITEM

2020 Railroad Crossing Easement Acquisitions

PURPOSE

Authorize use of eminent domain proceedings, as necessary, to acquire temporary and permanent easements for utility crossings on railroad property during the 2020 calendar year.

FACTS

- a. Many utility rights at railroad crossings are acquired through negotiated Master Agreements between railroad owners and the District. Not all railroad owners have such agreements in place with the District and in those cases the District negotiates crossing rights on an individual project basis. If rights cannot be obtained voluntarily within the project schedule needs, eminent domain may be used to acquire the appropriate rights and expedite the process.
- b. The District acquires utility rights for approximately 6 railroad crossing locations annually.
- c. Use of eminent domain may be necessary, after all reasonable efforts have been made to acquire rights voluntarily through good faith negotiations.
- d. Eminent domain actions will be reported to the Board and Senior Management, as necessary.

ACTION

Authorization by the Board of Directors for Management and the District's General Counsel to commence eminent domain proceedings, as necessary, to acquire easements for utility crossings on railroad property for District projects during the 2020 calendar year.

RECOMMENDED:

APPROVED FOR BOARD CONSIDERATION:



Juli A. Comstock



Timothy J. Burke

JAC:msp

Attachment: Resolution



Yoder/Comstock

DRAFT
2020 RAILROAD EASEMENT ACQUISITIONS
RESOLUTION NO. 63xx

WHEREAS, the District has transmission and distribution projects involving utility crossings on railroad property during the 2020 calendar year; and

WHEREAS, the use of eminent domain may become necessary to acquire the temporary and permanent easements that cannot be obtained voluntarily through negotiations by the District.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that Management and the District's General Counsel are authorized to commence eminent domain proceedings, as necessary, to acquire easements for utility crossings on railroad property for District projects during the 2020 calendar year.



Board Action

BOARD OF DIRECTORS

February 11, 2020

ITEM

Award Underground Residential Development - URD

PURPOSE

Board of Directors authorization to award a contract for construction services associated with the installation of distribution system components in new Underground Residential Developments (URD).

FACTS

- a. Underground Residential Development installations are ongoing, customer driven work which require dedicated resources to meet the growing customer needs in OPPD's service territory.
- b. Construction labor includes the following:
 1. Installation of underground primary backbone cable and associated components
 2. Preparation of pad-mounted transformer sites
 3. Installation of secondary pedestals
 4. Installation of street lights and associated street light cable
- c. Expenditure for 2020 is expected to be approximately One Million, Five Hundred Sixty-Nine Thousand, Eight Hundred Four Dollars (\$1,569,804).
- d. Three proposals were received. All three proposals are legally and technically responsive.
- e. OPPD will award this contract for a three (3) year initial term, beginning in calendar year 2020. OPPD will have option to renew the contract with three (3) additional one (1) year contract renewal terms potentially extending contract to 2026. Construction will begin March 2020.
- f. The bid from Nielsen Construction Co. was evaluated to be the lowest and best bid.

ACTION

Authorization by the Board to award a labor contract to Nielsen Construction Co. for initial three (3) year contract with the option to renew up to three (3) additional one (1) year terms based on the evaluation of RFP No. 5676—"Underground Residential Development (URD)" for the procurement of construction services which install distribution components for new residential subdivisions in OPPD's service territory.

RECOMMENDED:



Troy R. Via

APPROVED FOR BOARD CONSIDERATION:



Timothy J. Burke

Attachments: Analysis of Proposals
Tabulation of Bids
Legal Opinion
Resolution



MEMORANDUM

Date: January 14, 2020

From: J. E. Buckley

To: T. R. Via

RFP No. 5676
“Underground Residential Development (URD)”
Analysis of Proposals

1.00 GENERAL

RFP No. 5676 was advertised for bid on December 13, 2019

This contract will procure construction services for the installation of distribution system components in new Underground Residential Developments (URD), including primary backbone cable, secondary pedestals, street lights, and other associated equipment.

Construction is scheduled to begin March 1, 2020 and conclude by March 1, 2026. OPPD will award this contract for a three (3) year initial term, beginning in calendar year 2020. OPPD will have option to renew the contract with three (3) additional one (1) year contract renewal terms.

No Addendums were issued.

One (1) Letter of Clarification was issued. Letter was sent to all bidders on December 27, 2019. The letter answered one general question.

Bids were requested and opened at 2:00p.m., C.S.T., Tuesday, January 14, 2020.

Three total proposals were received. The proposals received are summarized in the table below:

Bidder	Unit Pricing Total	Legally Responsive	Technically Responsive
Nielson Construction Co.	\$1,569,804.91	Yes	Yes
T. J. Cable	\$4,851,462.50	Yes	Yes
M.P. Nexlevel	\$10,106,801.38	Yes	Yes

2.00 COMPLIANCE WITH CONTRACT TERMS AND GENERAL REQUIREMENTS

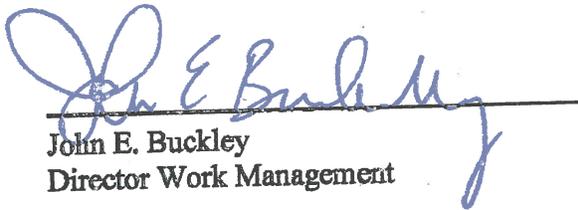
All proposals were deemed to be legally responsive.

3.00 COMPLIANCE WITH TECHNICAL REQUIREMENTS

All proposals were deemed to be technically responsive.

4.00 RECOMMENDATION

On the basis of compliance with the legal and technical requirements of the specifications, cost evaluations performed and guaranteed completion dates, it is recommended that RFP No. 5676, "Underground Residential Development" be awarded to Nielsen Construction Co. for the evaluated annual amount of One Million, Five Hundred Sixty-Nine Thousand, Eight Hundred Four Dollars, and Ninety-One Cents (\$1,569,804.91).



John E. Buckley
Director Work Management

<p align="center">TABULATION OF BIDS Opened at 2:00 p.m., C.S.T., Tuesday, January 14, 2020, in Omaha, Nebraska</p>	<p align="center">REQUEST FOR PROPOSAL NO. 5676 UNDERGROUND RESIDENTIAL DEVELOPMENT</p> <p align="right">Page 1 of 1</p>			<p align="center"><i>Timothy D. McCreavey</i> Director Supply Chain Management</p> <p align="center"><i>A. Cole Larson</i> Compiled by and Certified Correct</p>		
<p align="center">Anticipated Award Date February 13, 2020</p>						
<p align="center">ENGINEER'S ESTIMATE</p> <p align="center">\$2,450,000.00</p>						
<p align="center">BID ITEM</p>	<p align="center">BIDDER'S NAME & ADDRESS</p>					
	<p align="center">Nielsen Construction Company 10120 S 148th Street Omaha, NE 68138</p>	<p align="center">TJ Cable & Underground Services 902 South Street Gretna, NE 68028</p>	<p align="center">MP Nexlevel, LLC 500 County Road 37 East Maple Lake, MN 55358</p>			
<p>1. Price Proposal: Estimated evaluated price for an approximate amount of 2020 Work for Underground Residential Developments.</p> <p>Estimated Evaluated Price</p> <p>2. Desire Date (s):</p> <p>Start Date: March 1, 2020</p> <p>Completion Date: February 28, 2026</p>	<p align="center">SUPPLIER'S BID</p> <p align="center"><u>\$1,569,804.91</u></p> <p align="center"><u>Guaranteed Date</u></p> <p align="center"><u>March 1, 2020</u></p> <p align="center"><u>February 28, 2026</u></p>	<p align="center">SUPPLIER'S BID</p> <p align="center"><u>\$4,851,462.50</u></p> <p align="center"><u>Guaranteed Date</u></p> <p align="center"><u>March 1, 2020</u></p> <p align="center"><u>February 28, 2026</u></p>	<p align="center">SUPPLIER'S BID</p> <p align="center"><u>\$10,106,801.38</u></p> <p align="center"><u>Guaranteed Date</u></p> <p align="center"><u>March 1, 2020</u></p> <p align="center"><u>February 28, 2026</u></p>			

FRASER STRYKER

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STEPHEN M. BRUCKNER
DIRECT DIAL: 402.978.5225
SBRUCKNER@FRASERSTRYKER.COM

January 20, 2020

Omaha Public Power District
444 South 16th Street
Omaha, NE 68102

RE: Request for Proposal No. 5676 – Underground Residential Development
("RFP No. 5676")

Ladies and Gentlemen:

We have reviewed the three (3) proposals received in response to RFP No. 5676. None of the bidders have submitted any material exceptions or clarifications to the District's contract documents. Subject to the District's technical and economic evaluation, all of the proposals received in response to RFP No. 5676 may be considered by the District's Board of Directors for the award of this contract. The form of performance and payment bond for the successful bidder also must be approved by the Board

Very truly yours,



Stephen M. Bruckner
FOR THE FIRM

SMB/sac
2290403



Yoder/Via

DRAFT
RESOLUTION NO. 63xx

following: *WHEREAS*, sealed bids were requested and advertised, as required by law, for the

REQUEST FOR PROPOSAL (RFP) NO. 5676
UNDERGROUND RESIDENTIAL DEVELOPMENT

WHEREAS, bids were received and opened at the time and place mentioned in the published notices and the Director – Supply Chain Management supervised the tabulations, which have been submitted to this Board; and

WHEREAS, RFP No. 5676 is for an initial three (3) year contract term with the option for OPPD to renew the contract with the successful bidder for up to three (3) additional one (1) year contract renewal terms, based on OPPD’s annual assessment of Contractor’s performance and pricing; and

WHEREAS, the Board of Directors has carefully considered the bids submitted, as well as the recommendations of the District’s Management and General Counsel.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that Management hereby is authorized and directed to accept the proposal of Nielsen Construction Co. to procure labor to install distribution components for new residential subdivisions in OPPD’s service territory, as set forth in the Request for Proposal No. 5676, and to enter into a contract with Nielsen Construction Co. for an initial term of three (3) years, with an option to renew for up to three (3) additional one (1) year contract terms, based on Management’s assessment of the contractor’s performance and pricing, and the bond of such bidder hereby is approved.



Board Action

BOARD OF DIRECTORS

February 11, 2020

ITEM

Award 69-13.8kV 15/20/25 (28) MVA OLTC Transformer Contract

PURPOSE

Board of Directors authorization to award RFP No. 5675, a 69-13.8kV 15/20/25 (28) MVA OLTC Transformer Contract for the initial purchase of one transformer for sparing needs, with the option to renew at defined costs up to four (4) additional one (1) year terms to support future sparing needs, future load growth, and replacement projects.

FACTS

- a. The 69-13.8kV 15/20/25 (28) MVA OLTC Transformer Contract is required to supply a spare unit in support of existing transformers in the current fleet.
- b. Expenditure for one (1) transformer is \$645,700 with expected delivery in November 2020.
- c. Six proposals were received; four are legally and two technically responsive.
- d. WEG Transformers USA proposal was evaluated as the lowest and best bid.
- e. WEG Transformers USA provided acceptable provisions for the option to renew up to four (4) additional one (1) year terms with an acceptable escalation/de-escalation formula based on identified indices.

ACTION

Authorization by the Board to award WEG Transformers USA for initial one (1) year contract with the option to renew up to four (4) additional one (1) year terms based on the evaluation of RFP No. 5675 "69-13.8kV 15/20/25 (28) MVA OLTC Transformer" for the procurement of substation power transformers.

RECOMMENDED:



Troy R. Via

APPROVED FOR BOARD CONSIDERATION:



Timothy J. Burke

TRV:mre

Attachments: Analysis of Proposals
Tabulation of Bids
Legal Opinion
Resolution



MEMORANDUM

Date: January 27, 2020
 From: D. D. Buelt
 To: T. R. Via

RFP No. 5675
 “69-13.8kV 15/20/25(28) MVA OLTC TRANSFORMER”
Analysis of Proposals

1.00 GENERAL

RFP No. 5675 was advertised for bid on December 10, 2019.

RFP No. 5675 provides the opportunity to purchase 69-13.8kV power transformers for initial term of one (1) year with the option to renew up to four (4) additional one (1) year terms pursuant to the escalation/de-escalation provisions. OPPD will initially procure a quantity of one (1) 69-13.8kV power transformers to support current sparing needs.

One (1) 69-13.8kV power transformer will deliver to an existing OPPD facility with expected delivery in November 2020.

One Letter of Clarification and two addendums were issued.

Bids were requested and opened at 2:00 p.m., C.S.T., Thursday, January 9, 2020.

Six (6) total proposals were received. The proposals received are summarized in the table below:

Bidder	Lump Sum Firm Price	Legally Responsive	Technically Responsive
Pennsylvania Transformer Technology, Inc.	\$584,612	No	No
WEG Transformers USA	\$645,700	Yes	Yes
Howard Industries, Inc.	\$707,900	No	Not Evaluated ³
ABB Enterprise Software	\$798,340	Yes	Not Evaluated ³
SPX Transformer Solutions, Inc. – RMV SPX Transformer Solutions, Inc. – UZD	\$917,496 \$814,946	Yes	Not Evaluated ³
Delta Star, Inc.	\$854,987 ¹ \$838,030 ²	Yes	Yes

¹Lynchburg, VA Factory ²Quebec, ON Factory ³Insufficient Technical Data

2.00 COMPLIANCE WITH CONTRACT TERMS AND GENERAL REQUIREMENTS

The District's legal counsel noted that Pennsylvania Transformer Technology, Inc. took exception to the Contract Documents offered in the RFP materials and incorporated the Standard Terms and Conditions of Sale of the bidder, which materially increases the legal risks to the District. Pennsylvania Transformer Technology, Inc. stated its willingness to negotiate an agreeable set of terms and conditions, which is prohibited under sealed bidding statutes of the State of Nebraska. The proposal of Howard Industries, Inc. incorporated an existing contract between the bidder and the District to the exclusion of the Contract Documents offered in the RFP materials. Such exception materially increases the legal risks to be accepted by the District. Both proposals were noted as legally non-responsive and should not receive further consideration from the District.

The proposals of WEG Transformers USA, SPX Transformer Solutions, Inc, Delta Star, Inc., and ABB, Inc. each contained minor exceptions to the Districts terms requiring letters of clarification. The necessary Letters of Clarification were issued, and suppliers acknowledged compliance with the terms of the RFP.

Subject to the District's technical and economic evaluation and clarification of noted items, the proposals from WEG Transformers, SPX Transformer Solutions, Inc., Delta Star, Inc., and ABB, Inc. were legally responsive and may be considered by the District's Board of Directors for award of the contract. The bond of the successful bidder also must be approved by the Board.

3.00 COMPLIANCE WITH TECHNICAL REQUIREMENTS

The proposals provided by Pennsylvania Transformer Technology, Inc., and Howard Industries, Inc., were identified as legally non-responsive to the RFP No. 5675 contract documents were not evaluated technically or economically. The proposals provided by ABB, Inc. and SPX Transformer Solutions, Inc. provided insufficient technical data and were not evaluated technically.

The proposals received from WEG Transformers USA, and Delta Star, Inc. were deemed technically responsive.

4.00 RECOMMENDATION

On the basis of compliance with legal and technical requirements, cost evaluations performed, and guaranteed completion dates, it is recommended that RFP No. 5675 "69-13.8kV 15/20/25 (28) MVA OLTC TRANSFORMER" be awarded to WEG Transformers USA to purchase 69-13.8kV 15/20/25 (28) MVA OLTC transformers for the initial one (1) year contract term with the option to renew up to four (4) additional one (1) year terms pursuant to the RFP No. 5675 and the escalation/de-escalation provisions in WEG Transformers' proposal. The initial purchase of one (1) 69-13.8kV power transformers will support District sparing needs as well as the option for the District to purchase additional 69-13.8kV power transformers during the renewal term.



Dannie D. Buelt, P.E.
Director Engineering
Energy Delivery

TABULATION OF BIDS
 Opened at 2:00 p.m., C.S.T., Thursday,
 January 9, 2020, in Omaha, Nebraska

Anticipated Award Date
 February 13, 2020

ENGINEER'S ESTIMATE

\$675,000.00

REQUEST FOR PROPOSAL NO. 5675
69-13.8kV MVA OLTC POWER TRANSFORMERS

Page 1 of 2

Timothy D. McCreavey
 Director
 Supply Chain Management

Nicole Larson
 Compiled by and Certified Correct

BID ITEM

BIDDER'S NAME & ADDRESS

Pennsylvania Transformer
 Technology, Inc.
 30 Curry Avenue
 Canonsburg, PA 15317

WEG Transformers USA
 6349 Avantha Drive
 Washington, MO 63090

Howard Industries, Inc.
 PO Box 1588
 Laurel, MS 39440

SUPPLIER'S BID

SUPPLIER'S BID

SUPPLIER'S BID

1. Price Proposal:
 OPPD Site 1, 1101 North 180th Street, Omaha, NE
 68022

Base Price
 Delivery

2. Completion Guarantee(s):
 Item 1 - Site 1
 Desired Delivery Date: November 1, 2020

\$541,912.00
 \$42,700.00

Guaranteed Completion Date
Shipment 36-40 Weeks ARO

\$626,700.00
 \$19,000.00

Guaranteed Completion Date
37-39 Weeks ARO

\$681,400.00
 \$26,500.00

Guaranteed Completion Date
November 1, 2020

<p style="text-align: center;">TABULATION OF BIDS Opened at 2:00 p.m., C.S.T., Thursday, January 9, 2020, in Omaha, Nebraska</p> <hr/> <p style="text-align: center;">Anticipated Award Date February 13, 2020</p> <hr/> <p style="text-align: center;">ENGINEER'S ESTIMATE</p> <p style="text-align: center;">\$675,000.00</p>	<p>REQUEST FOR PROPOSAL NO. 5675 69-13.8kV MVA OLTC POWER TRANSFORMERS</p> <p style="text-align: right;">Page 2 of 2</p>		<p style="text-align: center;"><i>Timothy D. McCreavey</i> Director Supply Chain Management</p> <p style="text-align: center;"><i>Ashley Lawson</i> Compiled by and Certified Correct</p>
<p>BID ITEM</p>	<p>BIDDER'S NAME & ADDRESS</p>		
	<p>ABB Enterprise Software 101 Kulhman Drive Crystal Springs, MS 39059</p>	<p>SPX Transformer Solutions 400 S. Prairie Avenue Waukesha, WI 53186</p>	<p>Delta Star, Inc. 3550 Mayflower Drive Lynchburg, VA 24501</p>
<p>1. Price Proposal: OPPD Site 1, 1101 North 180th Street, Omaha, NE 68022</p> <p style="margin-left: 40px;">Base Price</p> <p style="margin-left: 40px;">Delivery</p> <p>2. Completion Guarantee(s):</p> <p style="margin-left: 40px;">Item 1 - Site 1 Desired Delivery Date: November 1, 2020</p>	<p>SUPPLIER'S BID</p>	<p>SUPPLIER'S BID</p>	<p>SUPPLIER'S BID</p>
	<p style="text-align: center;"><u>\$761,950.00</u></p> <p style="text-align: center;"><u>\$36,390.00</u></p> <p style="text-align: center;"><u>Guaranteed Completion Date</u></p> <p style="text-align: center;">28-30 Weeks ARO</p>	<p style="text-align: center;"><u>\$794,046.00 (UZD)</u> <u>\$894,396.00 (RMV)</u> <u>\$20,900.00 (UZD)</u> <u>\$23,100.00 (RMV)</u></p> <p style="text-align: center;"><u>Guaranteed Completion Date</u></p> <p style="text-align: center;">December 10, 2020</p>	<p style="text-align: center;"><u>\$807,917.00</u></p> <p style="text-align: center;"><u>\$854,987.00 from Lynchburg, VA</u> <u>\$838,030.00 from Quebec, ON</u></p> <p style="text-align: center;"><u>Guaranteed Completion Date</u></p> <p style="text-align: center;"><u>No later than November 1, 2020</u> <u>30-36 Weeks ARO Lynchburg, VA</u> <u>28-32 Weeks ARO Quebec, ON</u></p>

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DIRECT DIAL: 402.978.5225
SBRUCKNER@FRASERSTRYKER.COM

January 27, 2020

Omaha Public Power District
444 South 16th Street
Omaha, NE 68102

RE: Request for Proposal No. 5675 — 69-13.8kv MVA OLTC Power Transformers
("RFP No. 5675")

Ladies and Gentlemen:

We have reviewed the six (6) proposals received in response to RFP No. 5675 and provide the following opinion.

The proposal of Pennsylvania Transformer Technology, Inc. ("Pennsylvania") incorporates Standard Terms and Conditions of Sale of the bidder which would materially increase the legal risks to be accepted by the District. In the alternative, Pennsylvania states its willingness to negotiate an agreeable set of terms and conditions, which is prohibited under the sealed bidding statutes of the State of Nebraska. As a result, we believe this bidder's proposal is legally non-responsive and should not receive further consideration from the District.

The proposal of WEG Transformers USA ("WEG") states that it will remain valid until December 26, 2019. If this proposal is to receive further consideration, a letter of clarification acknowledging the validity of the proposal through the date desired by the District should be obtained from this bidder. In addition, WEG submitted certain commercial and technical clarifications that are subject to evaluation by the District.

The proposal of SPX Transformer Solutions, Inc. ("SPX") includes several commercial and legal exceptions, along with language stating SPX "reserves the right to review the final documents and Agreement that will govern the order prior to acceptance of a Purchase Order." In addition, the proposal states SPX "requests consideration and discussion on the following [exceptions]." If this proposal is to receive further consideration, a letter of clarification acknowledging that SPX will accept the Master Procurement Agreement included in the RFP documents with the inclusion of the exceptions expressly stated in SPX's proposal should be obtained from this bidder. In addition, SPX submitted certain commercial and technical clarifications that are subject to evaluation by the District.

The proposal of Delta Star, Inc. ("Delta Star") takes exception to the District's standard delivery terms and states that delivery of the equipment will be "DDP Foundation". We recommend that the District request a letter of clarification from Delta Star clarifying this bidder's modified delivery term as referenced in their proposal. In the event that a satisfactory letter of clarification is received from this bidder, such bidder's commercial and technical clarifications should be evaluated by the District in its overall economic evaluation of the proposals received.

The proposal of ABB, Inc. ("ABB") includes redlined exceptions to the District's Master Procurement Agreement, as well as ABB's standard General Terms and Conditions of Sale. If this proposal is to receive further consideration, a letter of clarification should be obtained from this bidder acknowledging that ABB will execute the District's Master Procurement Agreement included in ABB's proposal as redlined by ABB, and withdraws the ABB General Terms and Conditions of Sale. In addition, ABB submitted certain commercial and technical clarifications that are subject to evaluation by the District.

The proposal of Howard Industries, Inc. incorporates an existing contract between the bidder and the District to the exclusion of the Contract Documents offered in the RFP materials. Such exception materially increases the legal risks to be accepted by the District. As a result, we believe this bidder's proposal is legally non-responsive and should not receive further consideration from the District.

Subject to the foregoing comments and the District's technical and economic evaluation, four (4) of the six proposals received in response to RFP No. 5675 may be considered by the District's Board of Directors for the award of this contract. The bond of the successful bidder also must be approved by the Board.

Very truly yours,



Stephen M. Bruckner
FOR THE FIRM



Yoder/Via

DRAFT
RESOLUTION NO. 63xx

WHEREAS, OPPD issued Request for Proposal (RFP) No. 5675 to procure one (1) 69-13.8 kV 15/20/25 (28) MVA OLTC transformer for spring needs; and

WHEREAS, bids were received and opened at the time and place mentioned in the published notices and the Director – Supply Chain Management supervised the tabulations, which have been submitted to this Board; and

WHEREAS, RFP No. 5675 provides an option for OPPD to renew the contract with the successful bidder for up to four (4) additional one (1) year terms based on the bidders' responses to escalation/de-escalation pricing provisions set forth in the RFP No. 5675 contract documents; and

WHEREAS, the proposal submitted by WEG Transformers USA was evaluated by Management as the lowest and best bid and provided an acceptable escalation/de-escalation formula based on identified indices to address changes in commodity and labor prices; and

WHEREAS, the Board of Directors has carefully considered the bids submitted, as well as the recommendations of the District's Management and General Counsel.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that Management is hereby authorized and directed to accept the proposal of WEG Transformers USA for the purchase of 69-13.8 kV 15/20/25 (28) MVA OLTC transformer, as set forth in Request for Proposal No. 5675, and to enter into a contract with WEG Transformers USA for an initial term of one (1) year, with the option to renew for up to four (4) additional one (1) year contract terms, and the bond of such bidder hereby is approved.

69-13.8 kV 28 MVA OLTC Power Transformer

Board of Directors Meeting February 2020

69-13.8 kV 28 MVA OLTC Power Transformer



Monitoring Report SD-4: Reliability

System Management & Nuclear Oversight Committee Report
February 11, 2020



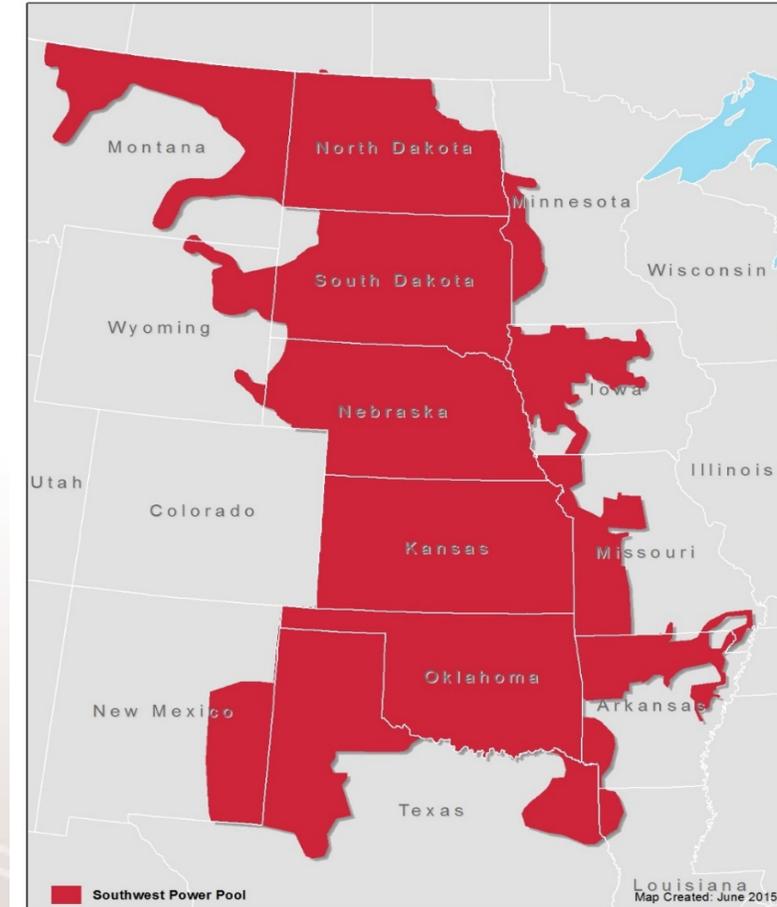
SD-4: Reliability

Generation and delivery systems must perform at a high level to provide reliable service to customer-owners. The Energy Delivery, Energy Production and Marketing, and Nuclear Business Units of OPPD contribute to reliable electric service to customer-owners.

- OPPD shall assure all customer energy requirements are met through the use of its generation resources and purchase power portfolio 100 percent of the time.
- OPPD shall achieve generation reliability by:
 - Maintaining baseload unit equivalent availability factor at or above 90% on a three-year rolling average; and
 - Maintaining unit availability above benchmark levels per industry measures such as the NERC GADS.
- OPPD shall achieve electric system reliability by:
 - Limiting the SAIDI to 90 minutes. This is the average outage duration per customer per year excluding declared major storms; and
 - Maintaining a reliable transmission and distribution system. This will be achieved through performing the necessary maintenance and upgrades in accordance with NERC standards.

OPPD shall assure all customer requirements are met through the use of its generation resources and purchase power portfolio 100 percent of the time

- Resource planning assessments allow us to diligently plan for sufficient generation capacity/reliability in the future
- As required, OPPD plans for accredited generation resources that are 112% of expected peak load
- As necessary, transmission ‘reservations’ are in place to ensure firm delivery of electricity creating ‘right of way’ for electricity to get to OPPD load from OPPD resources
- The SPP integrated market provides OPPD with real time access to liquid power markets
- Generation (both owned and purchased) supply requirements met 100% of the time



Generation Reliability Benchmarks

FERC

The Federal Energy Regulatory Commission (FERC) through the Energy Policy Act of 2005 established NERC as the “electric reliability organization” responsible for the reliability of the bulk power system

NERC

The North American Electric Reliability Corporation (NERC) is a not-for-profit regulatory authority whose mission is to assure the reliability of the bulk power system in North America. NERC subject to oversight by FERC and some Canadian regulating authorities.

GADS

The Generating Availability Data System (GADS) tracks reliability information from stations throughout the United States. As of January 1, 2013, GADS became a mandatory industry program for conventional generating units that are 20 MW and larger



Generation Reliability Metric

Equivalent Availability Factor (EAF):

- Percentage of time a unit was available to generate over a total period of time. Outages and derates impact this factor.
- When a unit is available and capable of generating at full load for an entire month, then its monthly EAF would be 100%.
- OPPD's corporate EAF is megawatt weighted. Goals are established on a 12-month basis in support of the corporate 3-year target to normalize outages across the fleet.
- Target based on top quartile NERC/GADS benchmarking.

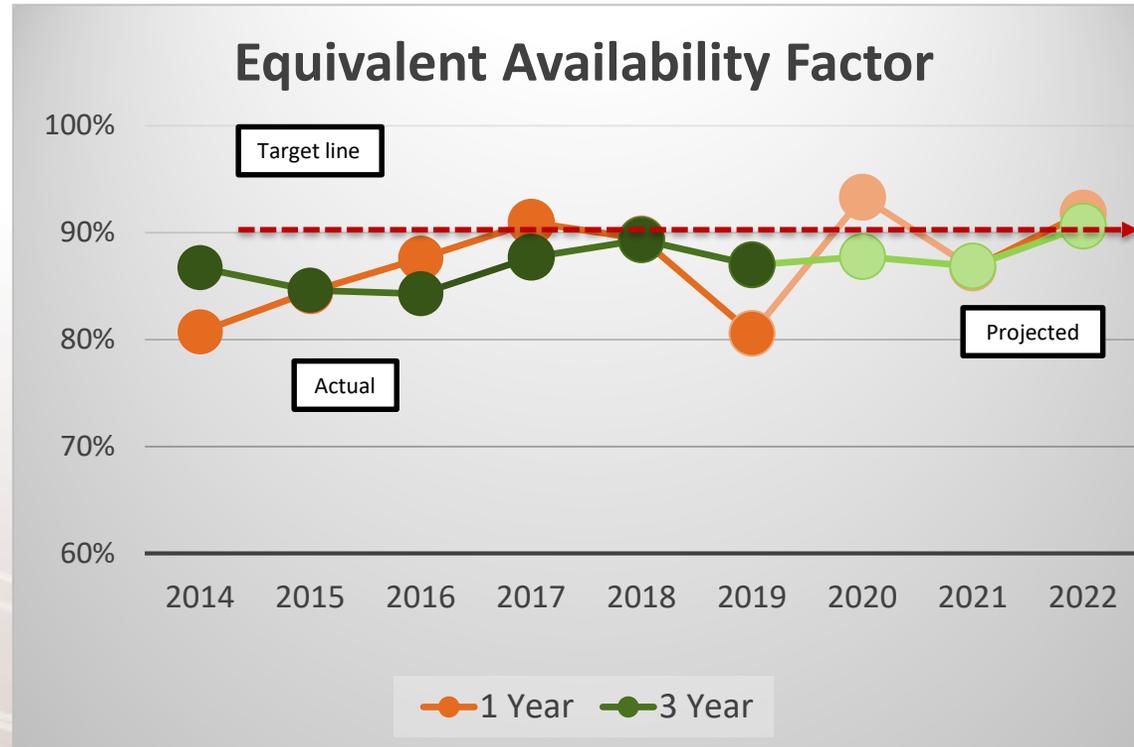


2019 Generation Performance

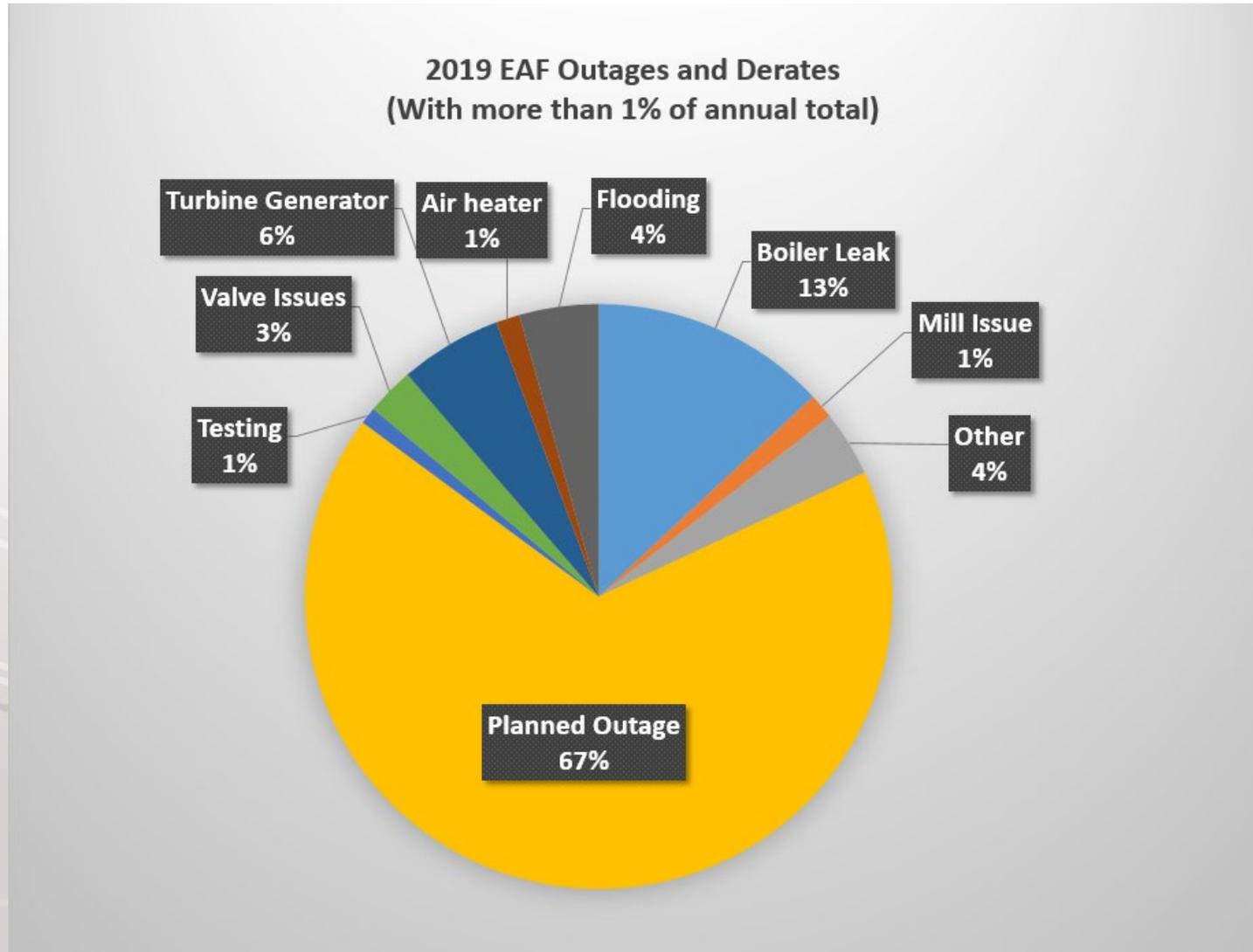
OPPD establishes a long term goal to achieve generation reliability by maintaining baseload unit equivalent availability factor at or above 90% on a three-year rolling average.

2019 year end was 87.0%

90% EAF represents top quartile of industry peers.



Generation Reliability Drivers



Generation Reliability Programs

- Business Unit structure is focusing on reliability and aligning with Corporate Asset Management strategy
 - Systems and Programs Engineering Approach
 - Developing critical equipment list
 - Predictive maintenance program
 - Failure Analysis and Corrective-action Team (FACT) to address boiler reliability
 - Process Improvement Coordinators investigate apparent cause for various issues
- Outage Inspections
 - Nondestructive examinations on turbine and high energy piping
 - Boiler and critical equipment inspections
- Capital Projects
 - Evaluated and proposed based upon potential reliability impact



Engineer monitors vibrations on a generator exciter at North Omaha

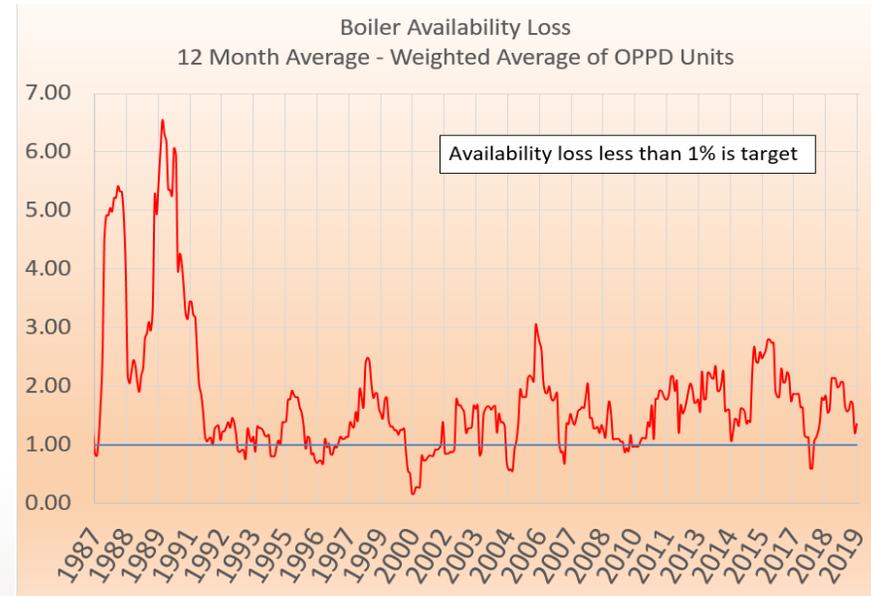


Nondestructive testing of turbine diaphragms at Nebraska City

Reliability Implementation – Improved Boiler Performance



NC1 finishing superheat replacement



NC1 main steam header replacement



NC1 furnace slope replacement project

System Reliability Metric

OPPD shall achieve electric system reliability by:

Limiting SAIDI to 90 minutes. This is the average outage duration per customer per year excluding declared major storms.

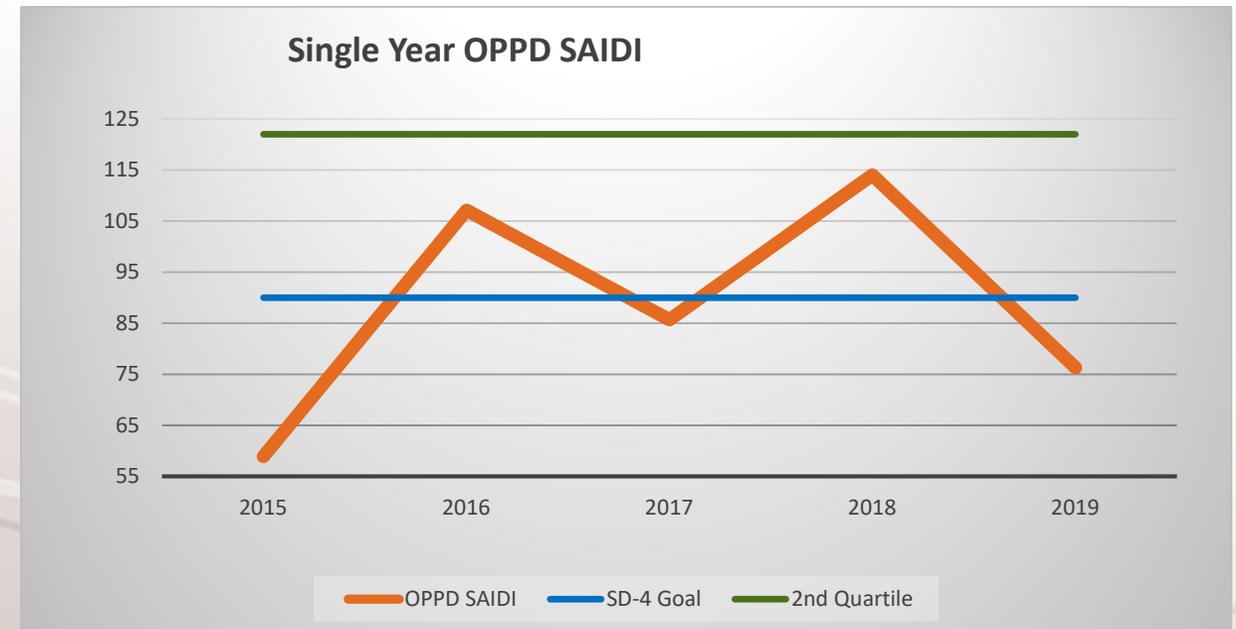
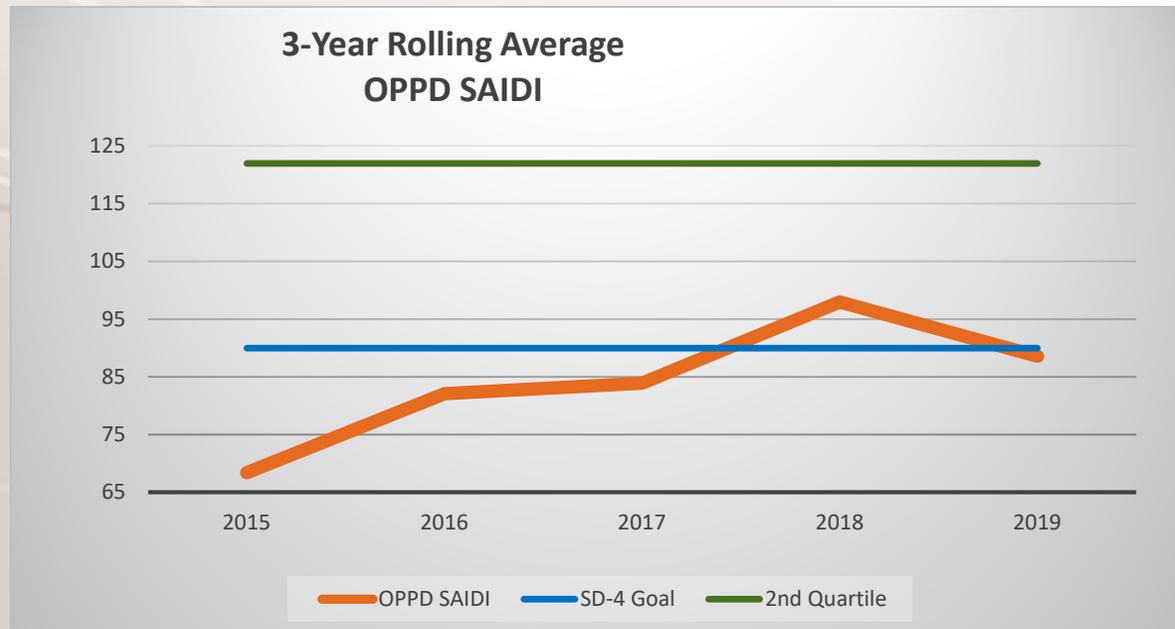
- SAIDI: System Average Interruption Duration Index
- A SAIDI of 90 minutes = 99.98% availability which will typically be first quartile
- Nationally recognized standard for measuring reliability



System Reliability Metric: SAIDI

SAIDI at the end of 2019 was 88.6 minutes

- The 90 minute threshold was exceeded in 2018 but in 2019 has trended towards target as we increased Vegetation Management and asset replacement activities
- OPPD SAIDI is reported as a 3-year rolling average to smooth out year to year volatility

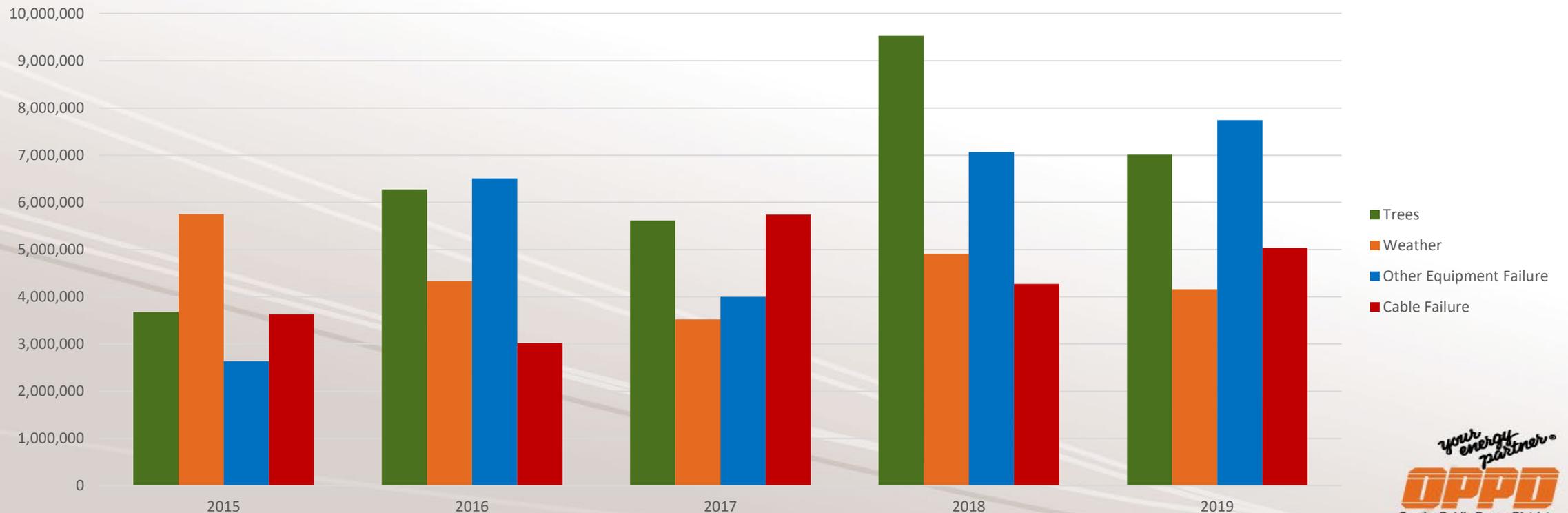


System Performance Drivers

2019 Outage Causes Excluding Major Events:

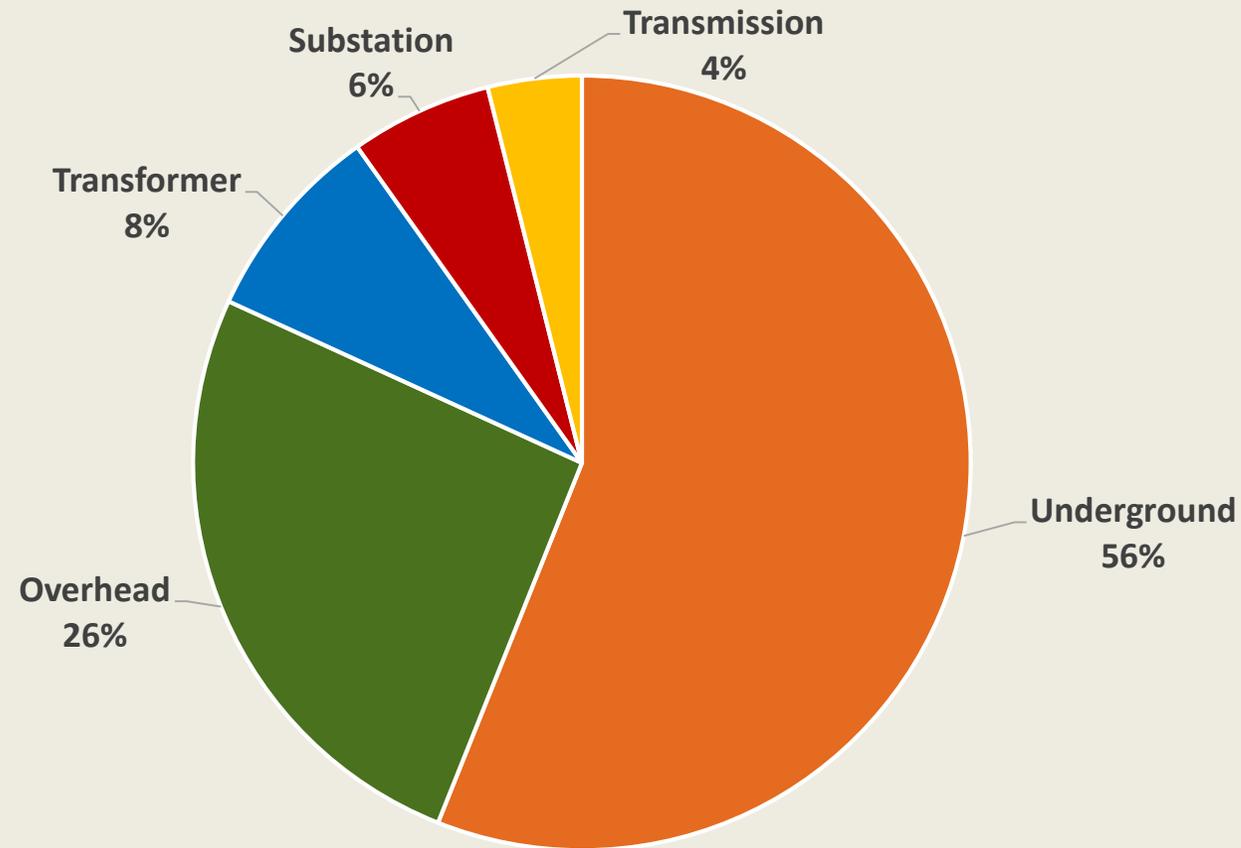
- Tree Events: 24%
- Equipment Failures: 27%
- Weather Events: 14%
- Cable Failure: 17%
- All Other Causes (wildlife, public intervention, etc...): 18%

2015-2019 Top Outage Minute Causes (Excluding Major Event Days)



Equipment Outage Minutes

Equipment Failure Contribution by Category



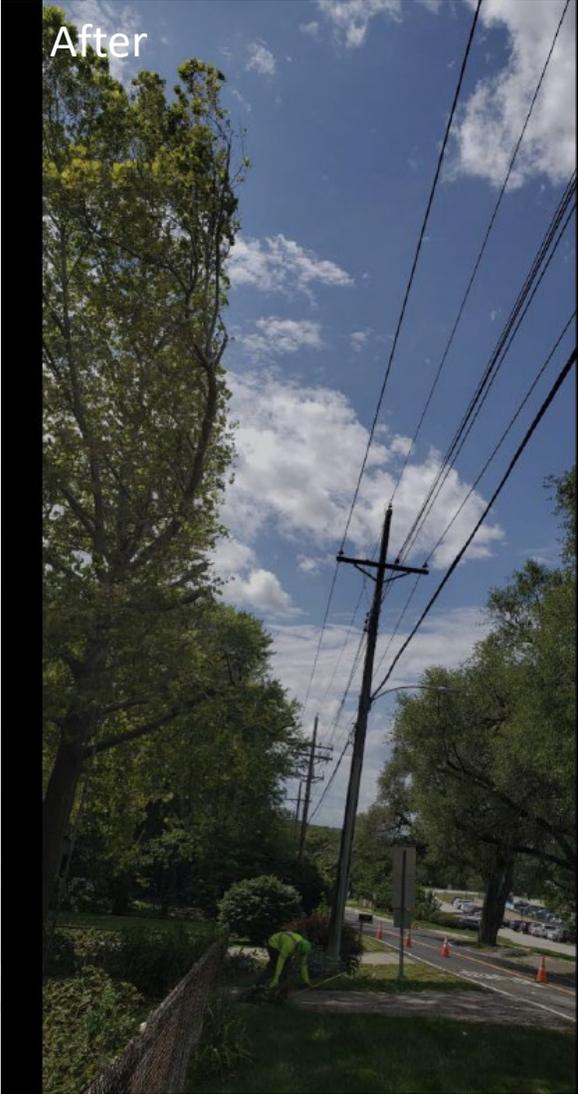
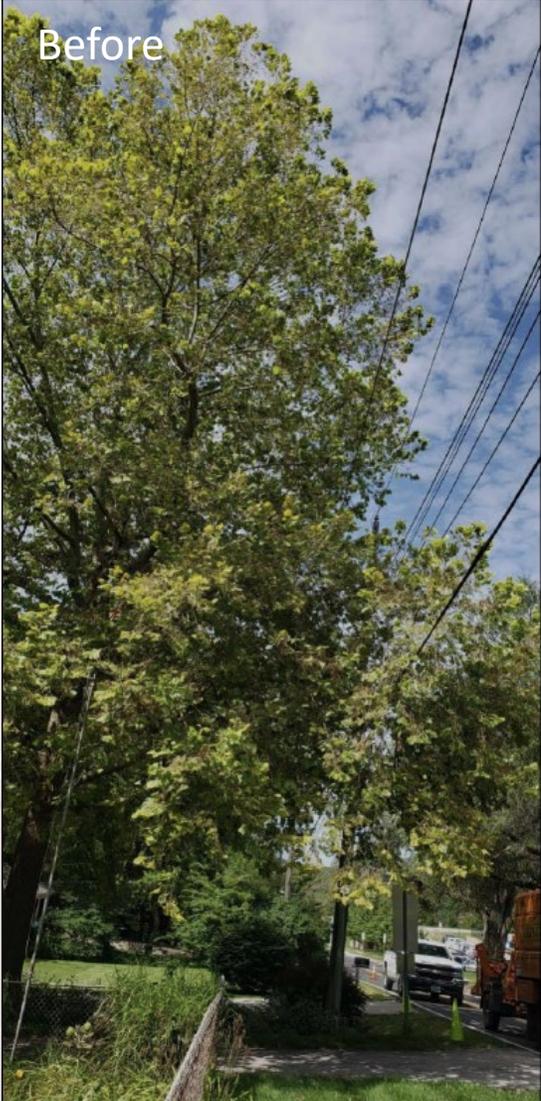
*Does not include Major Event Days

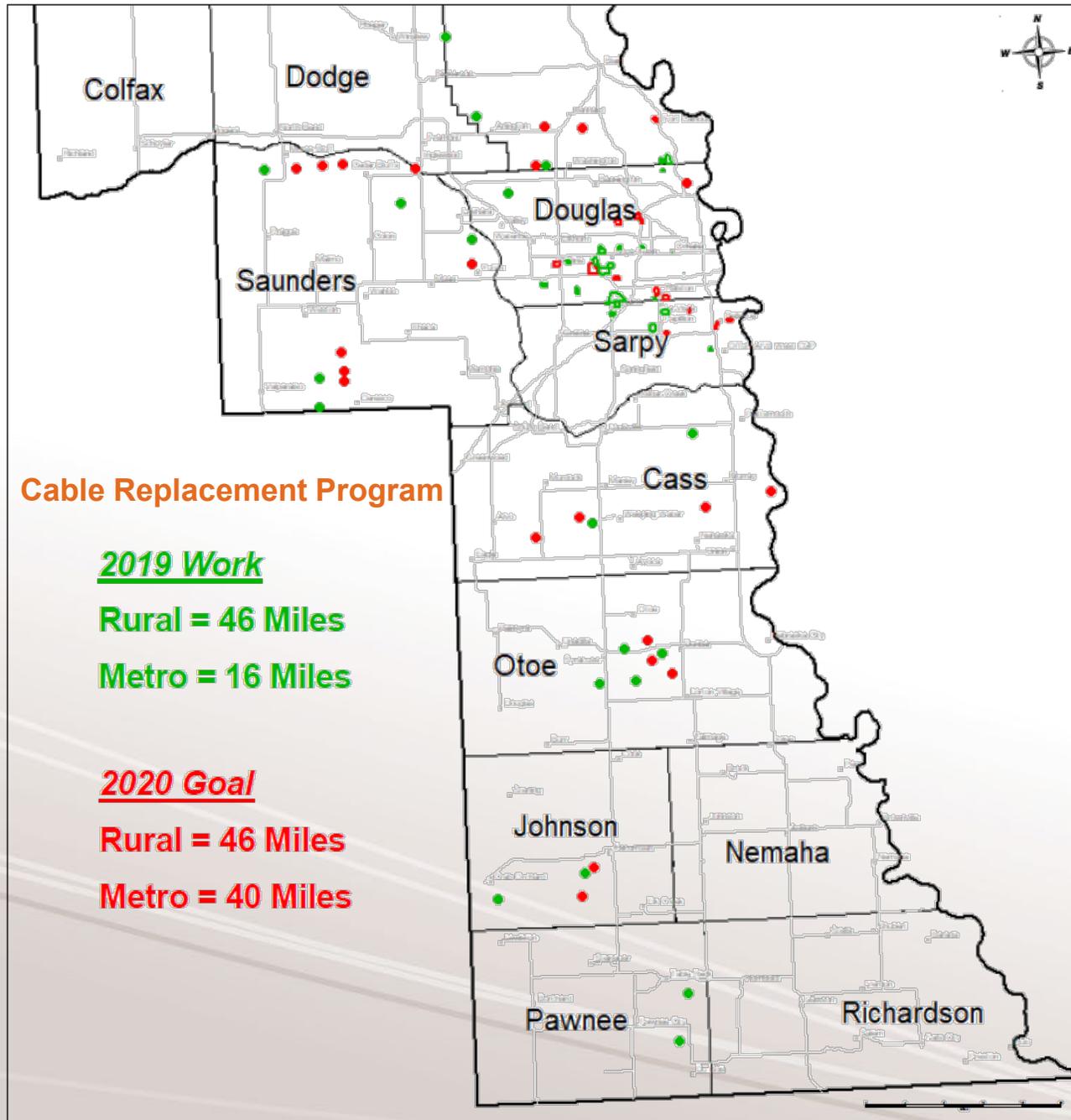
Reliability Improvement Programs



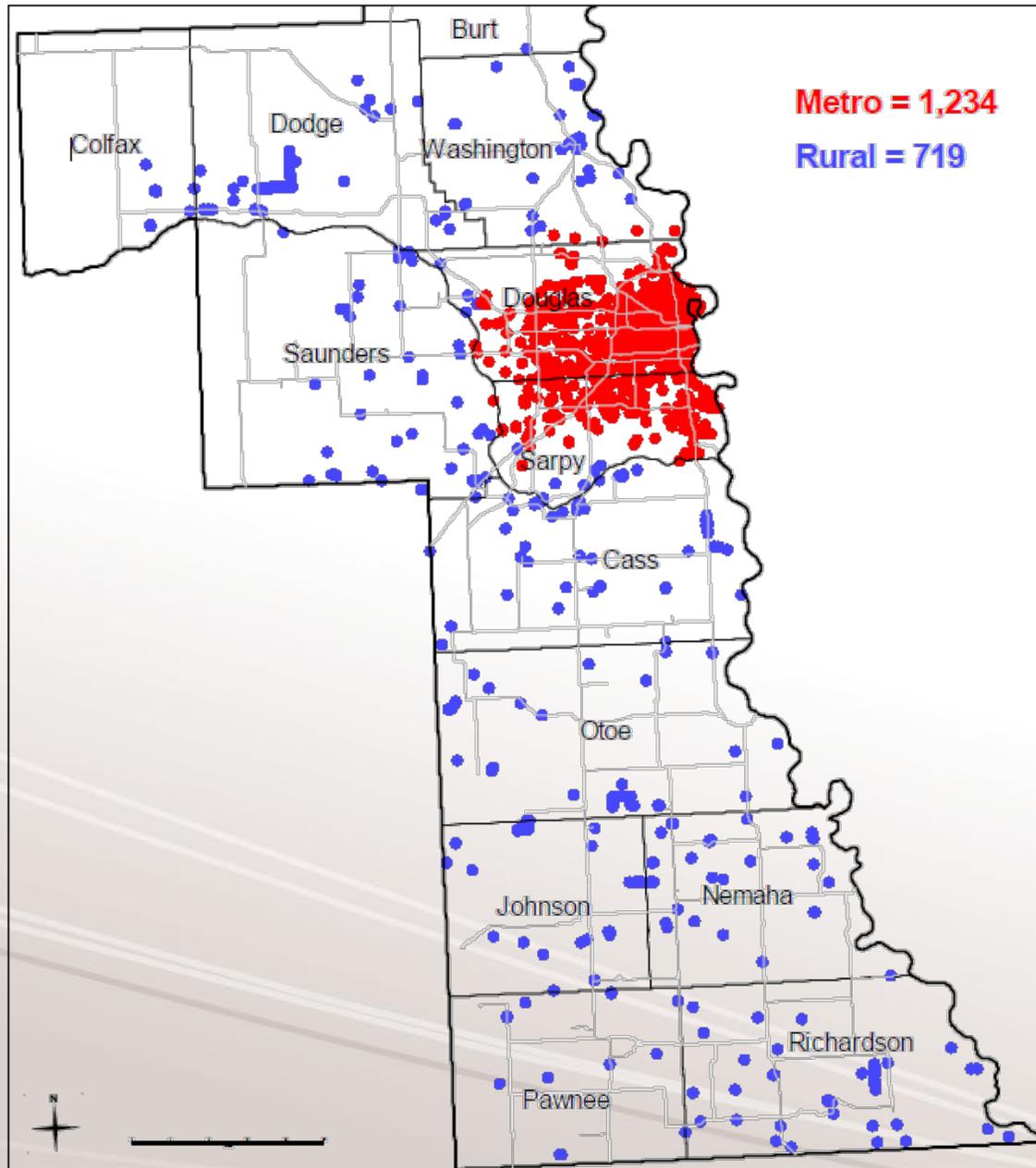
- A more aggressive Vegetation Management program was launched in 2019 with increased funding
- TDIP funding focus
 - Underground cable replacement
 - Wood poles evaluation and replacement
 - Downtown Network upgrades
 - Overhead conductor
- Power quality programs focus on addressing pocketed areas needing attention
- System Planning & Expansion continues to add new facilities to strengthen reliability

Vegetation Management





DISTRIBUTION POLES REPLACED IN 2019



Smart Technology

- Northeast Omaha Distribution Automation
 - Real-time communication and control
 - System visualization
 - Self healing technology
 - Reduction of outage hours
- 2020 testing of smart reclosers in the northwest rural portion of the service territory
 - Targeting circuits that have experienced recent reliability challenges
 - Data will help identify outage locations faster for quicker response
 - Long circuits can be sectionalized



Reliability Focus Circuits 2019-2020

- **North Bend**
 - Distribution circuit proactive maintenance
 - Smart line device additions
- **Near Colon**
 - Conductor replacement including some overhead to underground conversion
- **Mead/Yutan Area**
 - Adding air flow spoilers to limit galloping
 - Smart line device additions
- **Wahoo Area**
 - Rerouting conductors for enhanced reliability outside of Wahoo substation
- **SE Nebraska / Rulo Area**
 - Creating a new 12 mile circuit tie from Preston to Rulo, NE
 - Distribution circuit preventative maintenance
- **Miracle Hills Area**
 - Replacing cable
 - Rebuilding overhead to underground terminations
- **Harry Andersen Dr /Millard Area**
 - Created new tie and diversified large customer load to two different circuits
- **Downtown Omaha**
 - Replace underground equipment to allow for more flexibility
- **Pepperwood (Omaha)**
 - Replace underground cable

Recommendation

The System Management and Nuclear Oversight Committee has reviewed and accepted this Monitoring Report for SD-4 and recommends that the Board find OPPD to be sufficiently in compliance with Board Policy SD-4.



BOARD OF DIRECTORS

Reporting Item

February 11, 2020

ITEM

Nuclear Oversight Committee Report

PURPOSE

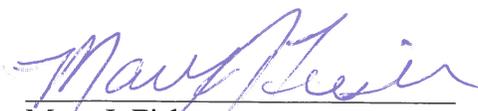
The Nuclear Oversight Committee provides a regular oversight of items related to the Fort Calhoun Station (FCS) nuclear plant.

FACTS

In addition to maintaining spent fuel pool cooling and the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were completed in January:

- A total of 13 canisters, containing 416 spent fuel bundles, have been safely placed in dry fuel storage as of the end of January. The revised project schedule and solid performance has resulted in recovery of one week of schedule previously impacted by flooding and equipment maintenance. There are three empty canisters available for loading, with continued improvements in the timing of canister shipments from the manufacturer over the last month.
- Preparation for the physical footprint and organization to support the long-term safe, secure, dry storage of fuel continues to progress. The Independent Spent Fuel Storage Installation (ISFSI) Operations Facility (IOF) structure shell is in place with exterior walls and roofing deck complete. The focus now turns to interior construction, equipment installation and technology infrastructure placement. The ISFSI staffing plan is underway, with Bargaining Unit positions filled and exempt positions in the selection process.
- Human Capital is planning the Career Transition Experience (CTE) for employees impacted during the expected mid-year staffing reduction. The CTE will help ease the transition for employees by providing training on skills such as resume writing, interview techniques and job-search tools.

RECOMMENDED:


Mary J. Fisher

APPROVED FOR REPORTING
TO BOARD:


Timothy J. Burke

MJF:tsu



Pre-Committee Agenda

PUBLIC INFORMATION PRE-COMMITTEE MEETING

Energy Plaza

February 7, 2020 3:30 p.m.

1. Legislative Update (50 mins)
 - a. Objective: Provide an update on state and federal activities

2. BL-9: Delegation to President & CEO – Local, State and Federal Legislation and Regulation (2 mins)
 - a. Objective: Brief affirmation of and update on action items from January discussion

3. Role of Directors in Outreach (2 mins)
 - a. Objective: Brief affirmation of and update on action items from January discussion



Reporting Item

BOARD OF DIRECTORS

February 11, 2020

ITEM

2020 State and Federal Legislation

PURPOSE

To provide an update on 2020 state and federal legislative matters

FACTS

- a. Nebraska's 106th Legislature, second session, began on January 8, 2020, and is expected to end April 23, 2020.
- b. The 116th Congress began on January 3, 2019 and is expected to end January 3, 2021.

ACTION

Reporting item

RECOMMENDED:

APPROVED FOR REPORTING
TO BOARD COMMITTEE:

Lisa A. Olson

Timothy J. Burke

LAO:jlm

Attachments: Summary of Legislation

State and Federal Legislative Update

2/11/2020

Tim O'Brien, Director – Economic Development & External Relations

State Legislative Update



2020 Nebraska Legislative Calendar

Nebraska's 106th Legislature

- January 8th – Legislature convenes at 10 a.m.
- January 13th – Debate on carry-over legislation begins
- January 21st – Public hearings begin
- January 23rd – Last day of bill introduction
- February 19th – Deadline for Speaker priority requests
- February 21st – Deadline for designation of committee and senator priority bills
- February 25th – Speaker priority bills announced prior to adjournment
- February 27th – Date to complete committee public hearings on introduced bills
- March 3rd – Full-day debate
- April 23rd – Day 60, sine die

State Legislative Status

- 20 of 60 days complete
- More than 500 new bills introduced
- Monitoring more than 75 bills
- Topics related to OPPD and our industry:
 - Data privacy
 - Economic development – taxes and workforce
 - Decarbonization Study/Renewable Portfolio Standard (RPS)
 - Broadband
 - Home Owners Association (HOA) governance
 - Linda’s Law – Medical shutoffs
 - LB218 fix for rural electric cooperatives
 - Governance for MEAN/NMPP
 - Non-traditional fuels
 - Electric vehicles
 - Net metering
 - Others that will arise

2020 Legislation – Priority Status

Bill & Current Status	Summary
LB 818 Brewer	Adjust the nameplate capacity tax for inflation
<i>Oppose</i>	1/8/20 Introduced, 1/10/20 Referred to Revenue Committee, 1/24/20 Hearing held
LB 832 Brewer	Provide for a special election prior to the exercise of eminent domain for transmission lines in certain circumstances
<i>Oppose</i>	1/8/20 Introduced, 1/10/20 Referred to Judiciary Committee, 1/22/20 Hearing held
LB 896 Erdman	Require notice of construction and expansion of structures near military installations as prescribed
<i>Monitor</i>	1/9/20 Introduced, 1/13/20 Referred to Government, Military and Veterans Affairs Committee, 1/30/20 Hearing held
LB 898 Friesen	Provide for the collocation of certain wireless facilities
<i>Oppose</i>	1/9/20 Introduced, 1/13/20 Referred to Transportation and Telecommunications Committee, 2/3/20 Hearing held
LB 899 Hughes	Provide certain powers to public power districts relating to biofuels and biofuel byproducts
<i>Support</i>	1/9/20 Introduced, 1/13/20 Referred to Natural Resources Committee, 1/23/20 Hearing held
LB 923 Lindstrom	Change sales tax provisions relating to gross receipts
<i>Support</i>	1/10/20 Introduced, 1/13/20 Referred to Revenue Committee, 1/30/20 Hearing held, 2/4/20 Placed on General File

2020 Legislation – Priority Status

Bill & Current Status	Summary
LB 933 Crawford	Change provisions relating to discontinuance of utility service
<i>Monitor</i>	1/10/20 Introduced, 1/13/20 Referred to Natural Resources Committee, 1/27/20 Vargas name added
LB 992 Friesen	Adopt the Broadband Internet Service Infrastructure Act and provide for certain broadband and Internet -related services
<i>Oppose</i>	1/14/20 Introduced, 1/15/20 Referred to Transportation and Telecommunications Committee, 2/3/20 Hearing held
LB 1132 Wayne	Change provisions relating to net metering
<i>TBD</i>	1/22/20 Introduced, 1/24/20 Referred to Natural Resources Committee
LB 1205 McCollister	Adopt the Renewable Energy Standards Act
<i>TBD</i>	1/23/20 Introduced, 1/27/20 Referred to Natural Resources Committee

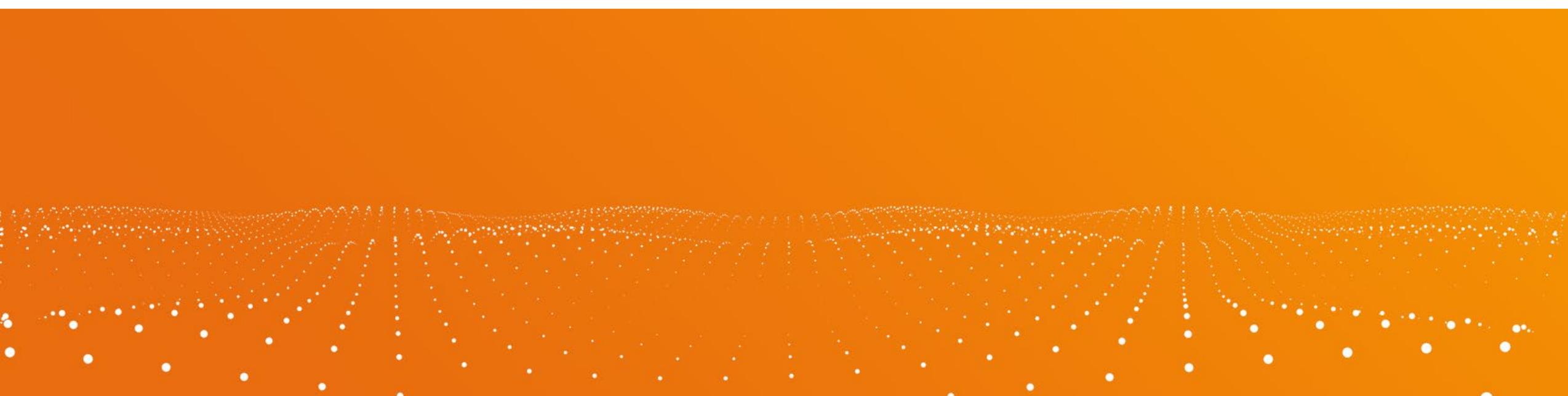
2019 “Hold Over” Legislation – Priority Status

Bill & Current Status	Summary
LB 283 Pansing Brooks	Provide for a climate change study
<i>Monitor</i>	1/15/19 Introduced, 1/18/19 Referred to Executive Board, 2/11/19 Hearing held, 1/24/20 Vargas AM2116 filed
LB 285 McCollister	State intent to appropriate funds to the Nebraska Power Review Board for a study and state public policy
<i>Oppose</i>	1/17/19 Introduced, 1/17/19 Referred to Natural Resources Committee, 3/14/19 Hearing held
LB 373 Brewer	Provide setback and zoning requirements for wind energy generation projects
<i>Oppose</i>	1/16/19 Introduced, 1/18/19 Referred to Government, Military and Veteran Affairs Committee, 1/31/19 Hearing held, 3/5/19 Brewer AM428 filed, 5/30/19 Attorney General Opinion 19-008 to Brewer
LB 509 McCollister	To redefine net metering and qualified facility; to change a provision relating to powers and duties of a local distribution utility
<i>Support of AM624</i>	1/22/19 Introduced, 1/24/19 Referred to Natural Resources Committee, 3/14/19 Hearing held
LB 627 Pansing Brooks	Prohibit discrimination based upon sexual orientation and gender identity
<i>Support</i>	1/23/19 Introduced, 1/25/19 Referred to Judiciary Committee, 2/7/19 Hearing held, 3/5/19 Chair ruled there had not been full and fair debate on the advancement of the bill. 3/5/19 Motion to overrule the chair failed

2019 “Hold Over” Legislation – Priority Status

Bill & Current Status	Summary
LB 678 Vargas	Create the Volkswagen Settlement Cash Fund and provide duties for the Department of Environmental Quality
<i>Support</i>	1/23/19 Introduced, 1/25/19 Referred to Appropriations Committee, 3/20/19 Hearing held, 3/31/19 Provisions/portions of LB678 amended into LB294 by AM1329
LB 700 Bostelman	Provide for decommissioning and reclamation of a wind energy conversion system
<i>Monitor</i>	1/23/2019 Introduced, 1/25/2019 Referred to Natural Resources Committee, 3/6/2019 Hearing Held, 3/19/2019 Natural Resources Priority Bill, 3/27/2019 Wayne MO36 indefinitely postpone filed, 4/5/2019 Placed on General File with AM1098.
LB 720 Kolterman	Adopt the ImagiNE Nebraska Act and provide tax incentives
<i>Support</i>	1/23/2019 Introduced. 1/25/2019 Referred to Revenue Committee, 2/12/2019 Kolterman priority bill, 3/6/2019 Hearing Held, 4/5/2019 Kolterman AM1198 filed, 5/10/2019 Placed on General File with AM1614, 5/15/2019 various amendments introduced, 5/22/2019 Advanced to Select File with ER136, 5/24/2019 Kolterman MO108 invoke cloture failed, 1/8/20 Kolterman priority bill, 1/30/20 Kolterman AM2207 filed, 2/6/20 Special Hearing on AM2207

Federal Activity & Legislative Update



Federal Activity

Three key areas of activity:

- Monitor and lobbying on Federal policy
- Monitor and engage with Agencies and Regulations
 - Department Of Energy, Environmental Protection Agency, Department of Interior, Nuclear Regulatory Commission, Federal Energy Regulatory Commission, Department of Homeland Security
- Education and Coalition Building

Strategic Partnerships

American Public Power Association (APPA)

Government Relations Working Group (past chair), Advisory Committee,
Other task forces

Large Public Power Council (LPPC)

Government Relations Task Force, Cyber Security Task Force,
Environmental Task Force, Tax and Finance Task Force, Energy Regulation
Task Force

Nuclear Energy Institute (NEI)

Standing Government Affairs Committee

Federal Legislative Overview

- 116th Congress - January 3, 2019 to January 3, 2021
- Election year
- More than 9,000 bills in House and Senate
- Topics we continue to follow/educate
 - Infrastructure
 - Oversight
 - Climate change
 - Environmental
 - Distributed generation and renewables
 - Many other items such as cyber security, supply chains, disaster response and taxes

Climate Leadership and Environmental Action for Our Nation's (CLEAN) Future Act

- Released on 1/28/20
- Broad sweeping proposal in eight sectors:
 - Power
 - Building
 - Transportation
 - Industrial
 - National Climate Target for Federal Agencies
 - State Climate Plans
 - National Climate Bank
 - Environmental Justice
- 622 page proposal
- Under review by OPPD Subject Matter Experts (SMEs)

Policy Updates

- Moving Forward Framework – Green Infrastructure Package
 - Released on 1/28/20
 - Funding roads, transit, rail, aviation, broadband, wastewater and drinking water infrastructure
- Green Energy Tax Bill
 - Anticipated release in March
 - May include expansion of the existing tax credit for electric vehicle buyers
 - May include tax incentives for solar, wind, geothermal and other non-fossil fuel energy sources
- Various Carbon Tax Proposals

Omaha Public Power District
106th Session of the Nebraska State Legislature - Update 2/7/2020
Bills highlighted are new for 2020

Bill No	One Liner and Summary	Proposed Position	Status	Strategic Directive(s)	Rationale & Actions
Priority Bills					
LB 283 Pansing Brooks	Provide for a climate change study. Directs the University of Nebraska to develop a strategic action plan to provide methods for adapting and mitigating the impacts of climate change. Directs the State Treasure to transfer \$250,000 from the Waste Reduction and Recycling Incentive Fund to the University. Plan to be submitted to the Governor by 12/15/2020.	MONITOR NPA MONITOR	1/15/2019 Introduced. 1/18/2019 Referred to Executive Board. 2/11/2019 Hearing Held. 1/24/20 Vargas AM2116 filed.	SD-1 SD-2 SD-7	Monitoring for scope, funding source and potential findings of the bill that will help us further our position on the bill.
LB 285 McCollister	State intent to appropriate funds to the Nebraska Power Review Board for a study and state public policy. Would appropriate \$200,000 for FY 2019-20 from the general fund to the NPRB to conduct a study of electric transmission, distribution infrastructure, policy and future needs to encourage and facilitate the development of renewable energy generation facilities in Nebraska.	OPPOSED NPA Recommend OPPOSE to NPA Board	1/17/2019 Introduced. 1/17/2019 Referred to Natural Resources Committee. 3/14/2019 Hearing Held.	SD-7	This information is already being studied by individual utilities, the Nebraska Power Association and the Southwest Power Pool. The Nebraska Power Review Board has a consultant who monitor and attends Southwest Power Pool meetings.

<p>LB 373 Brewer</p>	<p>Provide setback and zoning requirements for wind energy generation projects. No wind turbine will be located within 3 miles of a residence without written consent of owner prior to any construction on the project. Provides for zoning provisions regarding setbacks for surface danger area due to collapse or ice throw, noise standards and decommissioning. Provides for fees established by the county for applications for conditional uses or special exceptions. Variances and exceptions granted prior to 7/1/2019 for a wind energy conversion may continue in effect subject to oversight by the county or municipality.</p>	<p>OPPOSE NPA NEUTRAL NPPD NO POSITION</p>	<p>1/16/2019 Introduced. 1/18/2019 Referred to Govt, Military and VA Committee. 1/31/2019 Hearing Held. 3/5/2019 Brewer AM428 filed. 5/30/2019 Attorney General Opinion 19-008 to Brewer.</p>	<p>SD-7</p>	<p>A three-mile setback seems unnecessary. Concerns that new businesses may not choose Nebraska to locate their business projects due to the inability to acquire renewable energy assets in our state. In addition, the bill provides challenges for OPPD's renewable energy procurements and may force us to pursue renewable assets in other regions.</p> <p>Position letter was provided to the Committee.</p> <p>Remains in Government, Military and Veterans Affairs Committee. There was conversation about taking to Executive Session and was pulled from that discussion. We continue to monitor.</p>
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<p>LB 509 McCollister</p>	<p>To redefine net metering and qualified facility; to change a provision relating to powers and duties of a local distribution utility. Customer that generates more than 5kW may be charged a separate net-metering rate based on cost of service. Utility shall have rate making authority for net metering rate however not to exceed 20% of the utilities fixed rate. No other fee shall be charged for net metering including standby, capacity, demand, interconnection or other fees or charge. Increases rated capacity to 100kW. After the first 25kW the utility has the authority to modify the generator down to 110% of the customers average monthly usage if customer/developer proposes a generator size in excess of customers usage. If utility can show a risk the percent decreases to 100 percent.</p>	<p>SUPPORT of AM624</p>	<p>1/22/2019 Introduced. 1/24/2019 Referred to Natural Resources Committee. 3/14/2019 Hearing Held.</p>	<p>SD-2 SD-5 SD-7 SD-9</p>	<p>Extensive review has been conducted by OPPD subject matter experts (SME). SME review and suggested changes were provided to the board and the Senator.</p> <p>OPPD testified in support of the bill with AM624</p>
<p>LB 627 Pansing Brooks</p>	<p>Prohibit discrimination based upon sexual orientation and gender identity. Would be an unlawful employment practice for an employer, an employment agency, or a labor organization to discriminate against an individual on the basis of sexual orientation or gender identity. The Act applies to employers having 15 or more employees, employers with state contracts regardless of the number of employees, the State of Nebraska, based on race, color, religion, sex, disability, marital status or national origin.</p>	<p>SUPPORT</p>	<p>1/23/2019 Introduced. 1/25/2019 Referred to Judiciary Committee. 2/7/2019 Hearing Held. 3/5/2019 Chair ruled there had not been full and fair debate on the advancement of the bill. 3/5/2019 Motion to overrule the chair failed.</p>		<p>OPPD has two policies regarding discrimination, for both hiring practices and equal employment opportunity.</p>

LB 678 Vargas	<p>Create the Volkswagen Settlement Cash Fund and provide duties for the Dept of Environmental Quality. The fund shall be administered by the DEQ. The DEQ shall spend the funds according to the department use plan. The DEQ shall set aside 15% to build, fund, and maintain level two and level three EV charging stations.</p>	SUPPORT	<p>1/23/2019 Introduced. 1/25/2019 Referred to Appropriations Committee. 3/31/19 Provisions/portions of LB678 amended into LB294 by AM1329. 3/20/2019 Hearing Held.</p>	SD-5 SD-7	<p>Could provide more EV stations for OPPD customers and Nebraska residents statewide. Correlates with many of OPPD's Strategic Directives. Position letter was provided by OPPD.</p>
LB 700 Bostelman	<p>Provide for decommissioning and reclamation of a wind energy conversion system. Requires any person owning, operating or managing a wind energy system to decommission the system and land to its natural state. This includes removal of concrete below ground.</p>	MONITOR	<p>1/23/2019 Introduced. 1/25/2019 Referred to Natural Resources Committee. 3/6/2019 Hearing Held. 3/19/2019 Natural Resources Priority Bill. 3/27/2019 Wayne MO36 indefinitely postpone filed. 4/5/2019 Placed on General File with AM1098.</p>	SD-7	<p>The bill and amendment from the Natural Resources Committee AM1098 were debated on general file and failed to move forward at this time due to a filibuster.</p>

<p>LB 720 Kolterman</p>	<p>Adopt the ImagiNE Nebraska Act and provide tax incentives. Would modernize the economic development platform in Nebraska by encouraging new business to relocate in NE, encourage existing businesses to remain and grow in NE, encourage the creation and retention of new, high-paying jobs, attract and retain investment capital, develop workforce, simplify the administration of the tax incentive program for business and the state and improve the transparency and accountability of such programs.</p>	<p>SUPPORT</p>	<p>1/23/2019 Introduced. 1/25/2019 Referred to Revenue Committee. 2/12/2019 Kolterman priority bill. 3/6/2019 Hearing Held. 4/5/2019 Kolterman AM1198 filed. 5/10/2019 Placed on General File with AM1614. 5/15/2019 various amendments introduced. 5/22/2019 Advanced to Select File with ER136. 5/24/2019 Kolterman MO108 invoke cloture failed. 1/30/20 Kolterman AM2207 filed. 2/6/20 Special Hearing on AM2207.</p>	<p>SD-11</p>	<p>Further supports SD-11 while enhancing economic development opportunities to keep the state competitive. Economic development incentives have served us well in attracting new businesses and growing existing businesses. Letter provided to committee.</p>
<p>LB818 Brewer</p>	<p>Adjust the nameplate capacity tax for inflation. Starting 1/1/2021 the Dept of Revenue will adjust the \$3518 per MW nameplate capacity tax by the percentage change in the Consumer Price Index rounded to the nearest dollar for privately developed renewable facilities.</p>	<p>OPPOSE</p>	<p>1/8/20 Introduced. 1/10/20 Referred to Revenue Committee. 1/24/20 Hearing held.</p>	<p>SD-2 SD-7 SD-9</p>	<p>Position letter provided to the committee.</p>

LB 823 Brewer	<p>Provide for a special election prior to the exercise of eminent domain for transmission lines in certain circumstances. Requires cities of the primary class, cities, villages, political subdivisions, to hold a special election for the registered voters to vote on exercising the power of eminent domain on behalf of an out-of-state third party for purposes of transmission lines. Majority vote determines outcome. SPP concerns.</p>	<p>OPPOSE</p>	<p>1/8/20 Introduced. 1/10/20 Referred to Judiciary Committee. 1/22/20 Hearing held.</p>	<p>SD-4 SD-9</p>	<p>Position letter provided to the committee.</p>
LB 896 Erdman	<p>Require notice of construction and expansion of structures near military installations as prescribed.</p>		<p>1/9/20 Introduced. 1/13/20 Referred to Govt, Military and VA Affairs Committee. 1/30/2020 Hearing Held.</p>		
LB 898 Friesen	<p>Provide for the collocation of certain wireless facilities. Creates a fee base, dimension limitations, and application standards for applications by wireless facilities to cities and political subdivisions to collocate on an already existing wireless facilities. The political subdivision may charge a reasonable fee for costs incurred in processing all aspects of the request by a wireless facility and review of the proposed site. Fees are capped at \$500 for review for an application on an existing structure and \$1,000 for review of application placement of a new tower and wireless facility. Does not apply to Small Cell Wireless applications.</p>	<p>OPPOSE</p>	<p>1/9/20 Introduced. 1/13/20 Referred to Trans and Tele Committee. 2/3/20 Hearing Held.</p>	<p>SD-2</p>	<p>Position letter provided to the committee.</p>

LB 899 Hughes	Provide certain powers to public power districts relating to biofuels and biofuel byproducts. Would allow public power industry to invest in biofuels.	SUPPORT	1/9/20 Introduced. 1/13/20 Referred to Natural Resources Committee. 1/23/20 Hearing held.	SD-9 SD-11	Position letter provided to the committee.
LB 923 Lindstrom	Change sales tax provisions relating to gross receipts	SUPPORT	1/10/20 Introduced. 1/13/20 Referred to Revenue Committee. 1/30/20 Hearing Held. 2/4/20 Placed on General File.		Position letter provided to the committee.
LB 933 Crawford	Change provisions relating to discontinuance of utility service. Would prohibit utilities from the disconnection of electricity for 60 days to a resident that has an existing illness or handicap that would suffer immediate and serious health hazards with the disconnection of service. Requires supporting documentation from a physician, physician assistant or nurse practitioner. Also limits the fee for disconnection or reconnection to not “exceed reasonable costs”.		1/10/20 Introduced. 1/13/20 Referred to Natural Resources Committee. 1/27/20 Vargas name added. 2/13/20 Hearing Scheduled.	SD-2 SD-5	Under review.

LB 992 Friesen	Adopt the Broadband Internet Service Infrastructure Act and provide for certain broadband and Internet -related services.	OPPOSE	1/14/20 Introduced. 1/15/20 Referred to Transportation and Telecommunications Committee. 2/3/20 Hearing Held. 2/5/20 Transportation and Telecommunications priority bill.		OPPD testified in opposition.
LB 1132 Wayne	Change provisions relating to net metering.		1/22/20 Introduced. 1/24/20 Referred to Natural Resources Committee.	SD-2 SD-5 SD-9	Under review.
LB 1205 McCollister	Adopt the Renewable Energy Standards Act. Requires public power suppliers to have renewable electric power generation in place incrementally starting by 2022, 35% based on median annual generation between 2019-2021, by 2026, 50% based on median annual generation of 2023-2025, and by 2030, 75% based on median annual generation between 2027-2029.		1/23/20 Introduced. 1/27/20 Referred to Natural Resources Committee. 2/13/20 Hearing Scheduled.	SD-4 SD-7	Under review.
Bill No	One Liner and Summary	Proposed Position	Status	Strategic Directive(s)	Rationale & Actions

Bills of Significant Interest (MONITOR)

LB 76 Williams	Change provisions relating to the nameplate capacity tax. Would determine nameplate capacity based on alternate current capacity.	MONITOR	1/10/2019 Introduced. 1/14/2019 Referred to Revenue Committee. 2/8/2019 Hearing Held. 3/13/2019 Placed on General File. 1/23/20 Advanced to Select File. 2/4/20 Advanced to Final Reading. 2/6/20 Passed on Final Reading 47-0-2	SD-1 SD-9	Reviewing with OPPD subject matter experts. No plans to provide a position letter or testimony.
LB 95 Wayne	Change applicability provisions for building codes. State agencies shall comply with local building codes for repairs or building of structures and requires local building and construction codes to meet or exceed standards of the state building code.	MONITOR	1/10/2019 Introduced. 1/14/2019 Referred to Urban Affairs Committee. 2/12/2019 Hearing Held.	SD-6	

LB 148 Groene	<p>Change requirements for public hearings on proposed budget statements and notices of meeting of public bodies. Requires a budget meeting separate from regularly scheduled meetings for governing bodies and meeting shall not be limited by time.</p>	<p>MONITOR</p>	<p>1/11/2019 Introduced. 1/15/2019 Referred to Govt, Military and VA Committee. 2/6/2019 Hearing Held. 3/5/2019 Placed on General File with AM421. 3/26/2019 Wayne FA 33 filed. 2/4/20 Advanced to Final Reading. 2/6/20 Passed on Final Reading 45-0-4.</p>	<p>SD-13</p>	
LB 208 Walz	<p>Provide for an exception for leasing dark fiber or providing certain telecommunications and related services by a state agency or political subdivision. Allows a public-private partnership between an agency or political subdivision to develop or enhance the public infrastructure to provide broadband service Internet services, telecommunication services or video services using any combination of federal, state or local funds, grants, loans, debt, or other funding sources.</p>	<p>MONITOR</p>	<p>1/11/2019 Introduced. 1/15/2019 Referred to Trans and Tele Committee. 2/4/2019 Hearing Held.</p>	<p>SD-5 SD-9 SD-11</p>	

LB 366 Bostelman	<p>Change registration fee for alternative fuel-powered motor vehicles. Would change registration fees for alternative fuel-powered motor vehicles. Increase current fees of \$75, \$10 per year from 2020 to 2024. Fees will cap at \$125 after 2024. Fees will credit the Highway Trust Fund.</p>	MONITOR	<p>1/16/2019 Introduced. 1/18/2019 Referred to Transportation and Telecommunications Committee. 2/26/2019 Hearing Held.</p>	SD-7	
LB 456 Lathrop	<p>Provide a sales and use tax exemption for certain machinery and equipment used to produce electricity. Provides a sales and use tax exemption on machinery and equipment used in the production of electricity from a renewable energy sources. This includes equipment used to store electricity from renewable sources.</p>	MONITOR	<p>1/18/2019 Introduced. 1/23/2019 Referred to Revenue Committee. 3/14/2019 Hearing Held.</p>	SD-7	
LB 620 Kolowski	<p>Provide for enforcement of handheld wireless communication devices as a primary action. Would prohibit texting while driving and classify it as a primary offense.</p>	MONITOR	<p>1/23/2019 Introduced. 1/25/2019 Referred to Transportation and Telecommunications Committee. 3/4/2019 Hearing Held.</p>	SD-6	

LB 621 Kolowski	<p>Change provisions relating to solar energy and wind energy, declare certain instruments void and unenforceable, and provide for a civil cause of action. Regulations that forbid the use of solar products in any form, including covenants, declarations, bylaw, deed, lease, contract or other agreement, term, provision or condition are prohibited. Also regulates the location of buildings and vegetation with respect to boundary lines and "the right to direct sunlight".</p>	<p>MONITOR</p>	<p>1/23/2019 Introduced. 1/25/2019 Referred to Judiciary Committee. 2/21/2019 Hearing Held.</p>	<p>SD-7</p>	<p>Hearing was monitored, no change in position was recommended to SMT.</p>
LB 704 McCollister	<p>Provide for a request for proposals for renewable energy for state-owned buildings and a study regarding state vehicles. Requires state buildings to purchase energy from renewable sources. 50% by 2022, 60% by 2025, 70% by 2028, 80% by 2031. Also requires the Dept of Administrative Services to examine historical and current energy usage, energy expenditures and energy sources for all state-owned buildings and an analysis of opportunities for cost savings in energy through increased utilization of electricity for instate</p>	<p>MONITOR</p>	<p>1/23/2019 Introduced. 1/25/2019 Referred to Govt, Military and VA Committee. 3/15/2019 Hearing Held.</p>	<p>SD-7</p>	
LB 746 Blood	<p>Adopt the Nebraska Consumer Data Privacy Act.</p>	<p>MONITOR</p>	<p>1/8/20 Introduced. 1/14/20 Referred to Transportation and Telecommunications Committee. 2/4/20 Hearing Held.</p>	<p>SD-5</p>	<p>Under review.</p>

LB 996 Brandt	Create the Broadband Data Improvement Program.	MONITOR	1/14/20 Introduced. 1/15/20 Referred to Transportation and Telecommunications Committee. 2/3/20 Hearing Held.		Under review.
LB 1034 Friesen	Extend the application deadline and change certain credits under the Nebraska Advantage Act.		1/16/20 Introduced. 1/22/20 Referred to Revenue Committee.		Under review. Bill may move to priority or significant interest.
LB 1072 Hughes	Authorize certain natural resources districts to issue flood protection bonds and use bond proceeds as prescribed.	MONITOR	1/21/20 Introduced. 1/24/20 Referred to Natural Resources Committee. 1/29/20 Hughes AM2171 filed. 2/5/20 Hearing Held.		Under review.
LB 1078 Wayne	Adopt the Municipal Inland Port Authority Act.	MONITOR	1/21/20 Introduced. 1/24/20 Referred to Urban Affairs Committee. 2/25/20 Hearing Scheduled.	SD-11	Under review.
LB 1136 Williams	Prescribe when an interest in a contract is prohibited and eliminate a prohibition against such interest by a public power and irrigation district board member.	MONITOR	1/22/20 introduced. 1/24/20 Referred to Govt, Military and VA Committee.		Under review.

LB 1214 Friesen	Adopt the Rural Economic Development Grant Act.		1/23/20 Introduced. 1/27/20 Referred to Revenue Committee.		Under review. Bill may move to priority or significant interest.
Bill No	One Liner and Summary	Proposed Position	Status	Strategic Directive(s)	Rationale & Actions
Bills of General Interest					
LB 19 Briese	Allow withholding from public of reports of injury under the Nebr Workers Comp Act as prescribed and provide duties for the Nebr Workers Comp Court.		Introduced 1/10/2019. Referred to Business and Labor Committee 1/14/2019. 3/25/2019 Hearing Scheduled.		
LB 20 Briese	Require voter approval of public building commission bonds		1/10/2019 Introduced. 1/14/2019 Referred to Govt, Military and VA Committee. 1/24/2019 Hearing Held.		

<p>LB 39 Hilkemann</p>	<p>Change provisions relating to occupant protection system enforcement and change certain violations from secondary to primary enforcement. All passengers in vehicles must wear seat belts. Changes violation from secondary to primary offense.</p>		<p>1/10/2019 Introduced. 1/14/2019 Referred to Transportation and Telecommunications Committee. 3/4/2019 Hearing Held.</p>		
<p>LB 40 Hilkemann</p>	<p>Change provisions related to provisional operator's permits, LPD and LPE learner's permits, and interactive wireless communication devices. Persons holding a learners permit shall not use wireless communication devices while operating a motor vehicle. Changes violation from secondary to primary offense.</p>		<p>1/10/2019 Introduced. 1/14/2019 Referred to Transportation and Telecommunications Committee. 3/4/2019 Hearing Held.</p>		
<p>LB 51 Vargas</p>	<p>Change license applications, prohibited acts, and franchise restrictions under the Motor Vehicle Industry Regulation Act.</p>		<p>1/10/2019 Introduced. 1/14/2019 Referred to Transportation and Telecommunications Committee. 2/26/2019 Hearing Held.</p>		

LB 150 Brewer	Change provisions relating to access to public records and provide for fees. Changes language from citizen to residents and provides cost determination of resident and nonresident fees for copies of public records.		1/11/2019 Introduced. 1/15/2019 Referred to Govt, Military and VA Committee. 2/8/2019 Hearing Held.		
LB 151 Brewer	Adopt the Government Neutrality in Contracting Act. Purpose is to provide efficient procurement of goods and services by governmental units and to promote economical, nondiscriminatory and efficient administration of construction projects.		1/11/2019 Introduced. 1/16/2019 Referred to Govt, Military and VA Committee. 2/20/2019 Hearing Held.		
LB 204 Briese	Require approval of voters for bonds under the Interlocal Cooperation Act. Requires voter approval for bonds issued by a joint public agency and which is a political subdivision.		1/11/2019 Introduced. 1/15/2019 Referred to Govt, Military and VA. 1/24/2019 Hearing Held.		

<p>LB 246 Brewer</p>	<p>Change provisions relating to elections.</p>		<p>1/14/2019 Introduced. 1/16/2019 Referred to Govt, Military and VA Committee. 5/31/19 Indefinitely Postponed. 2/7/2019 Hearing Held. 3/5/2019 Placed on General File. 5/31/19 Indefinitely Postponed.</p>		
<p>LB 253 McCollister</p>	<p>Adopt the Redistricting Act</p>		<p>1/14/2019 Introduced. 1/16/2019 Referred to Executive Board. 2/14/2019 Hearing Held.</p>		
<p>LB 254 McCollister</p>	<p>Adopt the Fair Chance Hiring Act. Prohibits an employer or employment agency from asking an applicant of criminal history until the employer has determined the applicant meets the minimum employment qualifications unless the there is Federal or State law in place requiring a criminal background check for the position.</p>		<p>1/14/2019 Introduced. 1/16/2019 Referred to Business and Labor Committee. 2/4/2019 Hearing Held. 2/14/2019 Placed on General File. 2/26/2019 Advanced to Select File with ER40. 3/12/2019 Advanced to Final Reading.</p>		

LB 272 Morfeld	Adopt the Apprenticeship Training Program Tax Credit Act. Amount of credit allowed in any year for individual apprentice shall not exceed \$2000 a year or 50% of the total wages expected to be paid in the following year, whichever is less.		1/15/2019 Introduced. 1/17/2019 Referred to Revenue Committee. 2/1/2019 Hearing held.		
LB 280 Brewer	Change a penalty for violations of the Nebraska Political Accountability and Disclosure Act.		1/15/2019 Introduced. 1/17/2019 Referred to Govt, Military and VA Committee. 2/7/2019 Hearing Held. 3/5/2019 Placed on General File. 5/31/19 Indefinitely Postponed.		
LB 290 Linehan	Change the sales and use tax rate. New sales tax commencing 7/1/2020 no percent of sales tax stated in bill.		1/15/2019 Introduced. 1/17/2019 Referred to Revenue Committee. 2/1/2019 Hearing Held.		

<p>LB 305 Crawford</p>	<p>Adopt the Healthy and Safe Families and Workplaces Act. Domestic abuse, sexual assault, stalking whether a charge has been filed or conviction has been obtained mental or physical illness paid time off for employee or family member. Documentation may be required from employer after 3 consecutive days.</p>		<p>1/15/2019 Introduced. 1/17/2019 Referred to Business and Labor Committee. 2/4/2019 Hearing Held. 3/7/2019 Placed on General File with AM592.</p>		
<p>LB 306 Crawford</p>	<p>Change provisions relating to good cause for voluntarily leaving employment under the Employment Security Law. Includes persons leaving employment to care for a family member with a serious health condition. This pertains to unemployment benefits. Advanced with AM71. Adds language which the employee made all reasonable efforts to preserve employment but voluntarily leaves employment for the purpose of caring.</p>		<p>1/15/2019 Introduced. 1/17/2019 Referred to Business and Labor Committee. 1/28/2019 Hearing Held. 1/31/2019 Placed on General File. 2/7/2019 Advanced to Select File with AM71. 2/22/2019 Advanced to Final Reading. 3/1/2019 Failed on Final Reading 20-15-14.</p>		

<p>LB 311 Crawford</p>	<p>Adopt the Paid Family and Medical Leave Insurance Act. Expands eligibility.</p>		<p>1/15/2019 Introduced. 1/17/2019 Referred to Business and Labor Committee. 2/4/2019 Hearing Held. 3/7/2019 Placed on General File with AM570. 3/12/2019 Cavanaugh Priority Bill. 3/19/2019 Slama FA24 filed.</p>		
<p>LB 314 Briese</p>	<p>Adopt the Remote Seller Sales Tax Collection Act and change revenue and taxation provisions.</p>		<p>1/16/2019 Introduced. 1/18/2019 Referred to Revenue Committee. 2/14/2019 Hearing Held.</p>		

LB 342 La Grone	Change election provisions for the board of metropolitan utilities districts.		1/16/2019 Introduced. 1/18/2019 Referred to Govt, Military and VA Committee. 2/22/2019 Hearing Held. 3/5/2019 Placed on General File. 5/31/2019 Indefinitely Postponed.		
LB 364 Quick	Change provisions relating to a limit on fees under the Nebraska Workers' Compensation Act.		1/16/2019 Introduced. 1/18/2019 Referred to Business and Labor Committee. 3/4/2019 Hearing Held.		
LB 413 Brandt	Change application submission deadlines under the Nebraska Advantage Act.		1/18/2019 Introduced. 1/23/2019 Referred to Revenue Committee. 3/6/2019 Hearing Held.		
LB 415 Friesen	Repeal recall provisions for political subdivisions.		1/18/2019 Introduced. 1/23/2019 Referred to Govt, Military and VA Committee. 2/13/2019 Hearing Held.		

LB 419 Bolz	Change the Nebraska Advantage Act and create a fund and grant program.		1/18/2019 Introduced. 1/23/2019 Referred to Revenue Committee. 3/6/2019 Hearing Held.		
LB 473 Dorn	Change revenue and taxation provisions relating to judgments against public corporations and political subdivisions, authorize certain loans, and provide powers and duties to the State Treasurer.		1/18/2019 Introduced. 1/23/2019 Referred to Revenue Committee. 2/28/2019 Hearing Held.		
LB 507 Briese	Impose sales tax on certain services and eliminate sales tax exemptions.		1/22/2019 Introduced. 1/24/2019 Referred to Revenue Committee. 3/1/2019 Hearing Held.		
LB 508 Briese	Impose sales and use taxes on certain services, eliminate sales tax exemptions, and use the increased revenue for property tax credits.		1/22/2019 Introduced. 1/24/2019 Referred to Revenue Committee. 3/1/2019 Hearing Held.		
LB 527 Bolz	Adopt the Customized Job Training Act		1/22/2019 Introduced. 1/24/2019 Referred to Business and Labor Committee. 2/4/2019 Hearing Held.		

LB 549 Brandt	Provide for creation and maintenance of a geographic information system map as prescribed under the Nebraska Telecommunications Regulation Act.		1/22/2019 Introduced. 1/24/2019 Referred to Transportation and Telecommunication Committee. 2/4/2019 Hearing Held.		
LB 604 Lindstrom	Authorize High-Wage Jobs and Capital Investment Creation Fund entities and provide grants, loans, and economic assistance to such entities. Would create the High-Wage Jobs and Capital Investment Creation Fund, provide incentives for the creation of jobs with hourly wage rates of at least 150%, 175% and 200% of the Nebraska minimum wage. Would also provide incentives for the employment of veterans, senior citizens, ex-offenders, citizens with disabilities, or any citizen concurrently enrolled in a HHS assistance program.		1/23/2019 Introduced. 1/25/2019 Referred to Business and Labor Committee. 2/4/2019 Hearing Held. 1/31/20 Placed on General File with AM576.		
LB 605 Lindstrom	Adopt the Renewable Chemical Production Tax Credit Act.		1/23/2019 Introduced. 1/25/2019 Referred to Revenue Committee. 3/20/2019 Hearing Held.		

LB 724 Vargas	Provide requirements for boards of directors in order to qualify for incentives under the Nebraska Advantage Act.		1/23/2019 Introduced. 1/25/2019 Referred to Revenue Committee. 3/15/2019 Hearing Held.		
LB 731 Hunt	Change provisions relating to new or updated comprehensive plans adopted by municipalities		1/23/2019 Introduced. 1/25/2019 Referred to Urban Affairs. 3/5/2019 Hearing Held. 3/14/2019 Placed on General File with AM607. 1/27/20 Advanced to Select File. 2/4/20 Advanced to Final Reading. 2/6/20 Passed on Final Reading 41-2-6.		
LB 743 Blood	Adopt updated electrical standards.		1/10/2020 Introduced. 1/10/20 Referred to Urban Affairs Committee. 2/11/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.

LB 749 Blood	Adopt the Nebraska Anti-Terrorism Act.		1/10/2020 Introduced. 1/10/20 Referred to Judiciary Committee. 2/26/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.
LB 750 Blood	Prohibit discrimination based on military and veteran status.		1/10/20 Introduced. 1/10/20 Referred to Judiciary Committee. 2/27/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.
LB 761 Dorn	Change motor vehicle registration fees and provide funding for the simulation in motion program. Adds a .50 cent tax to motor vehicle licensing to create a fund for first responder training in rural or underserved areas.		1/8/20 Introduced. 1/10/20 Referred to Transportation and Telecommunications Committee. 1/27/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 768 Albrecht	Adopt and update references to federal transportation laws.		1/8/20 Introduced. 1/10/20 Referred to Transportation and Telecommunication Committee. 1/21/2020 Hearing Held. 1/30/20 Placed on General File.		Under review. Bill may move to priority or significant interest.

LB 769 Gragert	Change provisions relating to membership on the Nebraska Natural Resources Commission. Requires members to be a resident of Nebraska and be the age of majority.		1/8/20 Introduced. 1/10/20 Referred to Natural Resources Committee. 1/29/2020 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 771 Gragert	Change a one-license-plate registration provision. Exempts trucks with gross weight of 7 tons or less which are manufactured with no front bracket to allow only one license plate.		1/8/20 Introduced. 1/10/20 Referred to Transportation and Telecommunications Committee. 1/28/20 Hearing Held.		Reviewed with SME. No impact to OPPD.
LB 773 Williams	Appropriate funds for the Rural Workforce Housing Investment Fund.		1/8/20 Introduced. 1/10/20 Referred to Appropriations Committee. 2/12/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.
LB 785 Friesen	Change vehicle size, weight, and load provisions, provide for stinger-steered automobile transporters and towaway trailer transporter combinations, and define emergency vehicle. Aligns State law with Federal Law for transportation laws for weight exemptions for EV semi trailers, emergency response vehicles, heavy tow and recovery vehicle for semi trailers. Interstate 82,000 lbs. Highway 95,000 lbs. Laws currently allows for compressed gas semi trailers at 82,000 lbs.		1/8/20 Introduced. 1/10/20 Referred to Transportation and Telecommunications Committee. 1/21/20 Hearing Held. 1/30/20 Placed on General File.		Reviewed with SME. No impact to OPPD.

LB 794 Hansen, M	Adopt the Missing Middle Housing Act and provide zoning regulation requirements for certain cities. This act would provide more affordable housing which would contribute to economic growth. Would also amend municipal zoning codes and ordinances to allow varied types of housing defined as duplexes, triplexes, quadplexes, cottage clusters and townhomes and increase residential density to promote more efficient and effective use of land.		1/10/20 Introduced. 1/10/20 Referred to Urban Affairs Committee. 2/4/20 Hearing Held.		Under Review. Bill may move to priority or significant interest.
LB 797 Hansen, M	Change restrictions on municipal annexation. Extends the time frame requirement to annex territory for redistricting purposes from to at least 80 days to at least 5 months prior to the next primary election for city council or village board of trustee.		1/10/20 Referred to Urban Affairs. 1/28/2020 Hearing Scheduled. 1/29/20 Placed on General File.		Under review. Bill may move to priority or significant interest.
LB 800 Hansen, M	Provide for the applicability of state and local construction codes. Mandates that the state code be used for all buildings and structures owned by the state or any state agency.		1/10/2020 Referred to Urban Affairs Committee. 1/28/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 813 Bolz	State intent regarding appropriations for apprenticeships and provide powers for the Department of Labor.		1/8/20 Introduced. 1/14/20 Referred to Business and Labor Committee. 2/10/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.

LB 822 Brewer	Change recall petition and election provisions. Changes the timeframe to business days to ascertain whether the required number of signatures for a recall are met for political subdivisions. An election will be ordered within 21 days after receipt of the notification from the filing clerk. The date of the election shall comply with the Special election statute.		1/10/20 Referred to Govt., Military and VA Committee. 1/24/20 Hearing Held. 2/4/20 Placed on General File.		Under review. Bill may move to priority or significant interest.
LB 824 Hunt	Change provisions related to state and local building codes.		1/10/20 Referred to Urban Affairs. 1/28/2020 Hearing Scheduled. 1/29/20 Placed on General File with AM2133.		Under review. Bill may move to priority or significant interest.
LB 829 Erdman	Change provisions relating to certain in lieu of tax payments made by the Game and Parks Commission.		1/8/2020 Introduced. 1/10/20 Referred to Revenue Committee.		Under review. Bill may move to priority or significant interest.
LB 834 Arch	Change provisions of the Engineers and Architects Regulation Act.		1/10/20 Referred to Health and Human Services Committee. 1/24/2020 Hearing Held.		Under review. Bill may move to priority or significant interest.

LB 845 Groene	Change procedures for water augmentation projects under an integrated management plan.		1/8/20 Introduced. 1/10/20 Referred to Natural Resources Committee.		Under review. Bill may move to priority or significant interest.
LB 846 Quick	Change provisions relating to compensation under the Nebraska Workers' Compensation Act.		1/10/20 Referred to Business and Labor Committee. 1/27/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 858 Hughes	Change provisions of the Municipal Cooperative Financing Act.		1/14/20 Referred to Natural Resources Committee. 1/22/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 878 Walz	Redefine immediate family and change conflict of interest provisions under the Nebraska Political Accountability and Disclosure Act.		1/9/20 Introduced. 1/13/20 Referred to Govt, Military and VA Committee.		Under review. Bill may move to priority or significant interest.
LB 879 Geist	Eliminate funding for the Nebraska Advantage Microenterprise Tax Credit Act and change the termination date for applications.		1/9/20 Introduced. 1/14/20 Referred to Revenue Committee. 1/23/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 890 Hilgers	Provide for water, wastewater, utility, and sewer construction projects under the Political Subdivisions Construction Alternatives Act.		1/13/20 Referred to Govt, Military and VA Committee. 1/23/20 Hearing Held.		Under review. Bill may move to priority or significant interest.

LB 891 Hilgers	Provide an income tax credit for overtime pay.		1/9/20 Introduced. 1/13/20 Referred to Revenue Committee. 2/5/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 944 Geist	Change provisions relating to motor vehicles.		1/14/20 Referred to Trans and Tele Committee. 1/27/20 Hearing Held. 2/5/20 Transportation and Telecommunications Committee priority bill.		Under review. Bill may move to priority or significant interest.
LB 973 Kolowski	Adopt the Homeowner Association Act. This bill would rewrite the Homeowners Association Act and would prevent the HOA from prohibiting solar energy systems but may adopt reasonable rules regarding placement if the rules do not prevent installation, impair function, restrict use or adversely affect the cost of the system by 15%.		1/13/20 Introduced. 1/21/20 Referred to Urban Affairs Committee. 2/4/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 984 Hunt	Provide deadlines for filling vacancies on certain city or village boards, authorities, and agencies.		1/14/20 Introduced. 1/15/20 Referred to Urban Affairs Committee. 2/11/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.

LB 989 Wayne	Impose sales and use taxes on digital advertisements.		1/14/20 Introduced. 1/15/20 Referred to Revenue Committee. 2/13/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.
LB 1003 Walz	Provide annexation powers to cities of the second class and villages for relocation due to catastrophic flooding.		1/15/20 Introduced. 1/21/20 Referred to Urban Affairs Committee. 2/18/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.
LB 1012 LaGrone	Change provisions relating to tax exemptions for property acquired by certain tax-exempt entities.		1/15/20 Introduced. 1/21/20 Referred to Revenue Committee.		Under review. Bill may move to priority or significant interest.
LB 1016 Hansen, M	Change the Nebraska Wage Payment and Collection Act.		1/15/20 Introduced. 1/21/2020 Referred to Business and Labor Committee. 2/3/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 1045 Brandt	Require the posting and reporting of tax incentive information under the Taxpayer Transparency Act.		1/16/20 Introduced. 1/22/20 Referred to Revenue Committee.		Under review. Bill may move to priority or significant interest.
LB 1084 Kolterman	Adopt the Nebraska Transformational Projects Act.		1/21/20 Introduced. 1/24/20 Referred to Revenue Committee. 2/3/20 Kolterman AM2211 filed. 2/6/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.

LB 1116 Morfeld	Adopt the New School Construction and Water Access Act		1/22/20 Introduced. 1/24/20 Referred to Urban Affairs Committee. 2/11/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.
LB 1126 Vargas	Change attorney's fees, penalties, and interest provisions under the Nebraska Workers' Compensation Act.		1/22/20 Introduced. 1/24/20 Referred to Business and Labor Committee. 2/24/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.
LB 1127 Vargas	Change and provide contempt powers for the Nebraska Worker's Compensation Court.		1/22/20 Introduced. 1/24/20 Referred to Business and Labor Committee. 2/24/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.
LB 1128 Vargas	Provide an exception for a claim based on bad faith and a limitation of action under the Nebraska Workers' Compensation Act		1/22/20 Introduced. 1/24/20 Referred to Business and Labor Committee. 2/24/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.
LB 1129 Vargas	Change evasion of law provisions and ensure certain coverage under the Nebraska Workers' Compensation Act		1/22/20 Introduced. 1/24/20 Referred to Business and Labor Committee. 2/24/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.

LB 1155 Vargas	Adopt the Middle Income Workforce Housing Investment Act and transfer funds from the General Fund		1/22/20 Introduced. 1/24/20 Referred to Urban Affairs Committee. 2/4/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 1160 Hansen, M	Adopt the Nebraska Workforce and Education Reporting System Act		1/22/20 Introduced. 1/24/20 Referred to Business and Labor Committee. 2/10/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.
LB 1162 Wishart	Adopt the Fueling Station Tax Credit Act		1/22/20 Introduced. 1/24/20 Referred to Revenue Committee.		Under review. Bill may move to priority or significant interest.
LB 1167 Albrecht	Require members of the public to be allowed to speak at each meeting subject to the Open Meetings Act		1/23/20 Introduced. 1/27/20 Referred to Govt, Military and VA Affairs Committee.		Under review. Bill may move to priority or significant interest.
LB 1174 Briese	Change licensure provisions under the State Electrical Act.		1/23/20 Introduced. 1/27/20 Referred to General Affairs Committee. 2/3/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 1179 Wayne	Adopt the ImagiNE Small Business and Urban Revitalization Act		1/23/20 Introduced. 1/27/20 Referred to Revenue Committee.		Under review. Bill may move to priority or significant interest.

LB 1193 Linehan	Change election provisions for certain bond issue, tax levy, and property tax limitation questions.		1/23/20 Introduced. 1/27/20 Referred to Govt, Military and VA Affairs Committee. 2/12/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.
LB 1195 Morfeld	Change provisions regarding access to public records.		1/23/20 Introduced. 1/27/20 Referred to Govt, Military and VA Committee.		Under review. Bill may move to priority or significant interest.
LB 1201 Bostelman	Create the Flood Mitigation and Planning Task Force.		1/23/20 Introduced. 1/27/20 Referred to Natural Resources Committee. 2/5/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 1216 Vargas	Adopt the H3 Rural Renewal Award Act.		1/23/20 Introduced. 1/27/20 Referred to Business and Labor Committee. 2/10/20 Hearing Scheduled.		
LB 1218 Wayne	Adopt the Nebraska Historically Underutilized Business Program Act.		1/23/20 Introduced. 1/27/20 Referred to Govt, Military and VA Committee. 2/13/20 Hearing Scheduled.		Under review. Bill may move to priority or significant interest.
LB 1220	Authorize High-Wage Jobs and Capital Investment Creation Fund Entities.		1/23/20 Introduced. 1/27/20 Referred to Revenue Committee.		Under review. Bill may move to priority or significant interest.

LR 294 Kolowski	Review various climate-related findings and acknowledge an anthropogenic climate and ecological crisis.		1/14/20 Referred to Natural Resources Committee.		Under Review.
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Bills Passed and Signed by Governor

Priority Bills

LB 16 Briese	Provide for the withholding of records relating to certain critical infrastructure. Would provide for withholding of records relating to physical and cyber assets of critical energy infrastructure that if disclosed would create a threat to national security, public health or safety. Would also allow withholding of the identity of personnel whose primary job is physical or cyber security.	SUPPORT NPA SUPPORT	1/10/19 Introduced 1/14/2019 Govt, Military and VA 2/8/2019 Hearing Held. 2/12/2019 Placed on General File. 2/26/2019 Advanced to Select File. 3/7/2019 Briese AM636 Adopted. 3/12/2019 Advanced to Final Reading. 3/21/2019 Approved by Governor.	SD-6 SD-12 SD-15	If enacted would protect the identity of OPPD's cyber security personnel and critical infrastructure. This bill would give protection of the identity of personnel not included in FERC regulations. Discussed support position Public Information Committee and January Board Committee Meeting Position letter was provided to the Committee. Senator Briese's amendment added "or energy" on page 1 line 15.
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LB 155 Brewer	<p>Eliminate authority for eminent domain by certain political subdivisions. Would eliminate the authority of eminent domain for transmission lines and related facilities for privately developed renewable energy generation facility.</p>	<p>OPPOSE NPA NEUTRAL NPPD NO POSITION OPPOSED TO AM1611</p>	<p>1/11/2019 Introduced. 1/15/2019 Referred to Natural Resources Committee. 2/7/2019 Hearing Held. 2/6/2019 Brewer Priority Bill. 2/14/2019 Placed on General File. 2/27/2019 Failed to Advance. 3/19/2019 Clements Priority Bill. 4/17/2019 AM1380 adopted. 4/23/2019 Advanced to Select File with ER89. 5/2/19 Advanced to E&R 5/7/2019 Advanced to Final Reading. 5/8/2019 Wayne AM1611 filed. 5/13/2019 AM1611 withdrawn. 5/13/2019 Passed on Final Reading 44-0-5. 5/17/2019 Approved by Governor.</p>	<p>SD-7 SD-9 SD-11</p>	<p>Removes the ability to classify transmission and renewable energy facilities as public use. OPPD opposed similar legislation last year.</p> <p>Position letter was provided to the Committee.</p> <p>AM 1380 amendment would allow landowners the ability to contest the use of eminent domain by renewable energy developers using a rebuttable presumption. Public use language is still in the bill.</p> <p>AM1611 amendment modifies net metering requirements and OPPD is opposed to the amendment.</p>
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LB 184 Friesen	Adopt the Small Wireless Facilities Deployment Act. Would require the attachment of 5G wireless devices on utility poles. Public Power is excluded.	NEUTRAL	1/11/2019 Introduced. 1/15/2019 Referred to Transportation and Telecommunications Committee. 2/4/2019 Hearing Held. 3/19/2019 Transportation and Telecommunications Committee Priority Bill. 3/27/2019 Wayne MO35 Indefinitely postpone filed. 4/10/2019 Placed on General File with AM1252. 4/23/2019 Transportation and Telecommunications AM1252 adopted. 5/2/19 Advanced to E&R with AM1470. 5/7/2019 Advanced to Final Reading with ST22. Passed on Final Reading 44-0-5. 5/17/2019 Approved by Governor.	SD-6	Worked to get OPPD's standard operating procedure (need to have a master agreement which governs with wireless carriers). If this compromised language changes, OPPD would move to oppose the bill.
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<p>LB 218 Lindstrom</p>	<p>Redefine tangible personal property and gross receipts for tax purposes. Excludes electric generation, transmission, distribution and streetlights owned by political subdivisions from the definition of personal property.</p>	<p>SUPPORT NPA SUPPORT</p>	<p>1/11/2019 Introduced. 1/15/2019 Referred to Revenue Committee. 2/22/2019 Hearing Held. 3/13/2019 Placed on General File with AM536. 3/20/2019 Speaker Priority Bill. 3/27/2019 Advanced to Select File with ER60. 4/4/2019 Lindstrom AM1137 filed. 4/15/2019 Advanced to Final Reading. 5/23/2019 Passed on Final Reading 48-0. 5/29/2019 Approved by Governor.</p>	<p>SD-2 SD-5</p>	<p>The Nebraska Revenue Department reclassified utility poles from real property to personal property which would create a financial impact to OPPD. Discussed support position Public Information Committee and January Board Committee Meeting.</p> <p>OPPD provided testimony and took a leadership role with the bill.</p>
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LB 302 Hughes	Merge the State Energy Office with and rename the Department of Environmental Quality.	SUPPORT	1/15/2019 Introduced. 1/17/2019 Referred to Natural Resources Committee. 1/30/2019 Hearing Held. 2/1/2019 Placed on General File. 2/13/2019 Advanced to Select File. 2/27/2019 Advanced to Final Reading. 3/21/2019 Approved by Governor.	SD-7	<p>NEO will benefit from NDEQ's ability to provide administrative management support and assistance so staff can focus on the delivery of energy program services across the state. Delegation of the 404 permitting program would eliminate current overlap and duplication of effort between federal and state entities.</p> <ul style="list-style-type: none"> · NDEQ already reviews many Section 404 applications under its existing 401 certification authority. Delegation would allow the agency to work directly with Nebraska Section 404 permit applicants rather than applicants working directly with U.S. Army Corp of Engineers. <p>Position letter was provided to the Committee.</p>
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LB 307 Albrecht	<p>Change provisions relating to certain Department of Environmental Quality Funds. Updates state statute with current federal statutes to allow the transfer of money between the two State Revolving Funds (SRF) (Drinking Water and Clean Water). The Drinking Water SRF is used for public water supply systems. The Clean Water SRF is used for wastewater treatment systems. It also provides flexibility in the programs so that funds may be available where needed and will allow the program to maximize its resources to assist as many communities as possible.</p>	<p>SUPPORT</p>	<p>1/15/2019 Introduced. 1/18/2019 Referred to Natural Resources. 1/31/2019 Hearing Held. 2/1/2019 Placed on General File. 2/13/2019 Advanced to Select File. 2/27/2019 Advanced to Final Reading. 3/7/2019 Passed on Final Reading 45-0-4. 3/12/2019 Approved by Governor.</p>	<p>SD-7</p>	<p>May be helpful for OPPD as we look to decommission and deconstruct the sanitary lagoons at Fort Calhoun Station in coming years.</p> <p>Position letter was provided to the Committee.</p>
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<p>LB 462 Friesen</p>	<p>Change provisions of the One-Call Notification System Act. Requires locators to be licensed by the State Fire Marshal. Creates a violation not to exceed \$500 for unlicensed locators. Gives the one call board authority to propose all rules and regulations, hire and retain staff and contract with the State Fire Marshal, appoints a dispute resolution board and determines parameters of cases the dispute resolution board shall hear. Transfers authority for rules and regulations from the State Fire Marshal to the one call board.</p>	<p>NEUTRAL NEUTRAL IF AM1568 AND AM1670 ADOPTED</p>	<p>1/18/2019 Introduced. 1/23/2019 Referred to Transportation and Telecommunications Committee. 2/11/2019 Hearing Held. 3/19/2019 Transportation and Telecommunications Priority Bill. 5/1/2019 Placed on General File with AM1568. 5/8/2019 Friesen AM1670 filed. 5/9/2019 Friesen AM1736 filed. 5/16/2019 Friesen AM1736 adopted. 5/16/2019 Hilgers AM1837 adopted. 5/22/2019 Advanced to Final Reading. 5/30/2019 Signed by Governor.</p>	<p>SD-6</p>	<p>OPPD' s Claims department investigates all damages to OPPD utilities. Creating a third party entity to solve claims would create settlement costs. We do not feel there is a need for a Dispute Resolution Board. OPPD does not believe licensing locators are needed in Nebraska and current law sufficiently covers underground utility locating accuracy. The costs to implement this bill will be recovered in the ticket charge paid by member utilities. This will increase costs for OPPD. AM1568 took out the dispute resolution board, and third party entity for claims, as well as other concerns OPPD had. AM1670 would take out sec. 13 on damages. If both of these amendments are accepted OPPD will be neutral on the bill. OPPD with others asked for Section 13 to be taken out.</p>
<p>Bills of Significant Interest (MONITOR)</p>					

LB 65 Groene	Authorize a licensing exception under the State Electrical Act. Directional boring must be done under the supervision of a licensed electrician.	MONITOR	1/10/2019 Introduced. 1/14/2019 Referred to General Affairs Committee. 1/28/2019 Hearing held. 1/31/2019 Placed on General File. 2/7/2019 Advanced to Select File. 2/19/2019 Advanced to Final Reading. 3/1/2019 Passed on Final Reading 44-0-5. 3/7/2019 Approved by Governor.	SD-6	
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LB 96 Wayne	Change local building code provisions. Counties, cities and villages shall adopt a building code within 2 years or the state building code shall apply.	MONITOR	1/10/2019 Introduced. 1/14/2019 Referred to Urban Affairs Committee. 2/12/2019 Hearing Held. 3/4/2019 Placed on General File with AM497. 3/20/2019 Speaker Priority Bill. 4/23/2019 Urban Affairs AM497 adopted. 4/30/2019 Advanced to Select File with ER93. 5/7/2019 Advanced to Final Reading. 5/13/2019 Passed on Final Reading 39-0-10. 5/17/2019 Approved by Governor.	SD-6	
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LB 212 Govt Military VA	<p>Change requirements for videoconferencing and telephone conferencing under the Open Meetings Act. Bill applies to organizations created under the Interlocal Cooperation Act that sells electricity in multiple states. Would change the meeting timeframe from 2 to 5 hours. Only requires one meeting each calendar year to be held in person and may designate a nonvoting designee to be included as part of the quorum.</p>	<p>MONITOR NPA SUPPORT</p>	<p>1/11/2019 Introduced. 1/15/2019 Referred to Govt, Military and VA Committee. 1/15/2019 Kolowski name added. 2/6/2019 Hearing Held. 2/22/2019 Placed on General File with AM 380. 3/20/2019 Speaker Priority Bill. 4/3/2019 Govt, Military and VA AM380 adopted. 4/5/2019 Advanced to Select file with ER63. 4/15/2019 Advanced to Final Reading. 4/18/2019 Passed on Final Reading 49-0-0. 4/24/2019 Approved by Governor.</p>	<p>SD-13</p>	<p>This bill was introduced for MEAN-NMPP Energy. The utility serves nearly 200 member communities in six Midwest and Rocky Mountain states. The board consists of 60 directors. Due to the large territory, it is sometimes difficult to gather a quorum for important voting purposes. This bill would allow for video conferencing.</p>
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LB 348 Quick	Adopt changes to the state building code. Upgrades building codes to 2018.	MONITOR	1/16/2019 Introduced. 1/18/2019 Referred to Urban Affairs Committee. 2/12/2019 Hearing Held. 2/22/2019 Placed on General File. 3/25/2019 Advanced to Select File. 4/11/2019 Passed on Final Reading 41-6-2. 4/17/2019 Approved by Governor.	SD-6	
LB 405 Hunt	Adopt updates to building and energy codes. Allows Counties, cities or villages to adopt a local energy code.	MONITOR	1/17/2019 Introduced. 1/22/2019 Referred to Urban Affairs Committee. 2/12/2019 Hearing Held. 2/22/2019 Placed on General File. 3/25/2019 Advanced to Select File. 4/25/2019 Advanced to Final Reading. 5/8/2019 Approved by Governor.	SD-7	
Bills of General Interest					

LB 11 Blood	<p>Provide for interlocal agreements regarding nuisances. Allows cities or villages to enter into an interlocal agreement with a county in which the zoning jurisdiction is with the city or village to abate, remove or prevent nuisances. The governing body of the city or village and county board shall first approve agreement by ordinance or resolution.</p>		<p>1/10/2019 Introduced. 1/14/2019 Referred to Govt, Military and VA. 1/16/2019 Referred to Urban Affairs. 1/29/2019 Hearing held. 1/30/2019 Placed on General File. 2/5/2019 Advanced to Select File. 2/19/2019 Advanced to Final Reading. 3/1/2019 Passed on Final Reading. 3/7/2019 Approved by Governor.</p>		
LB 23 Kolterman	<p>Change the Property Assessed Clean Energy Act. Would include the remaining useful life to the energy project for financing purposes. The remaining useful life must be at least 10 years at the time of acquisition, installation, or modification. Adds water to the criteria for energy projects.</p>		<p>1/10/2019 Introduced. 1/14/2019 Referred to Urban Affairs Committee. 2/5/2019 Hearing Held. 3/20/2019 Placed on General File with AM795. 4/9/2019 Advanced to Select File. 4/24/2019 Advanced to Final Reading. 5/1/2019 Approved by Governor.</p>		

<p>LB 124 Crawford</p>	<p>Change provisions relating to jointly created clean energy assessment districts under the Property Assessed Clean Energy Act. Allows municipalities to enter into interlocal agreements for jointly create, administer or create and administer clean energy assessment districts. The districts boundaries may overlap.</p>		<p>1/10/2019 Introduced. 1/14/2019 Referred to Urban Affairs Committee. 2/5/2019 Hearing Held. 2/8/2019 Placed on General File. 2/21/2019 Advanced to Select File. 3/6/2019 Advanced to Final Reading. 3/21/2019 Approved by Governor.</p>		
<p>LB 217 Pansing Brooks</p>	<p>Prohibit retaliation against employees for communicating about wages. Prevents employers from firing an employee for discussing disclosed comparative compensation information while determining equal pay for equal work. Does not apply to employees who have access to employees wage information as a part of a job function. These individuals cannot release information unless in response to an investigation, proceeding or hearing.</p>		<p>1/11/2019 Introduced. 1/15/2019 Referred to Business and Labor Committee. 2/11/2019 Hearing Held. 2/21/2019 Placed on General File with AM387. 3/19/2019 Placed on Select File with ER49. 3/28/2019 Hansen AM946 filed. 4/4/2019 Placed on Final Reading with ST13. 4/11/2019 Passed on Final Reading 46-1-2. 4/17/2019 Approved by Governor.</p>		

<p>LB 268 Friesen</p>	<p>Change provisions relating to a certificate of convenience and necessity for a telecommunication company. (Broadband)</p>		<p>1/15/2019 Introduced. 1/17/2019 Referred to Trans and Tele Committee. 2/19/2019 Hearing Held. 3/19/2019 Hughes Priority Bill. 3/20/2019 Placed on General File. 4/8/2019 Advanced to Select File. 4/15/2019 Advanced to Final Reading. 4/24/2019 Approved by Governor.</p>		
<p>LB 374 Brewer</p>	<p>Provide for raptor permits for wildlife abatement.</p>		<p>1/16/2019 Introduced. 1/18/2019 Referred to Natural Resources Committee. 2/27/2019 Hearing Held. 3/5/2019 Placed on General File with AM335. 3/27/2019 Brewer AM980 filed. 5/30/19 Approved by Governor.</p>		

LB 476 McCollister	Eliminate a sunset provision relating to certain retail sales of natural gas by a metropolitan utilities district.		1/18/2019 Introduced. 1/23/2019 Referred to Urban Affairs. 2/26/2019 Hearing Held. 3/4/2019 Placed on General File. 5/19/19 Approved by Governor.		
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LB 511
Brewer

Authorize adjustments to state employee work schedules to participate in approved youth mentoring programs

	<p>1/22/2019 Introduced. 1/4/2019 Referred to Govt, Military and VA Committee. 2/14/2019 Hearing Held. 3/5/2019 Govt, Mil and VA Committee Priority Bill. 3/13/2019 Placed on General File with AM672. 3/25/2019 Advanced to Select File ER56. 4/11/2019 Brewer AM1113 filed. 5/15/2019 Hansen AM1843 filed. 5/22/2019 Advanced to Final Reading with ST27. 5/30/19 Approved by Governor.</p>		
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<p>LB 524 Dorn</p>	<p>Change provisions relating to annexations under the Nebraska Budget Act</p>		<p>1/22/2019 Introduced. 1/24/2019 Referred to Govt, Military and VA. 2/28/2019 Hearing Held. 3/13/2019 Placed on General File. 3/20/2019 Speaker Priority Bill. 3/28/2019 Wayne FA39 filed. 4/11/2019 Advanced to Select File. 4/25/2019 Advanced to Final Reading. 5/8/2019 Approved by Governor.</p>		
<p>LB 622 Williams</p>	<p>Change provisions and provide for pooled collateral under the Public Funds Deposit Security Act.</p>		<p>1/23/2019 Introduced. 1/23/2019 Referred to Banking, Commerce and Insurance Committee. 2/4/2019 Hearing Held. 2/5/2019 Placed on General File. 2/19/2019 Advanced to Select File. 3/5/2019 Placed on Final Reading. 3/7/2019 Passed on Final Reading 45-0-4. 3/12/2019 Approved by Governor.</p>		

LB 641
McDonnell

<p>Provide for grants under the Telecommunication Relay System Act for a 211 Information and Referral Network. Would create and provide a grant of \$300,000 for a 211 Information and Referral Network which would provide information to the public for available health and human services provided by public and private entities throughout the state. The grant would be funded from monthly surcharges on telephone services including wireless services. The grant funds could be used to create and maintain a website to direct the public to the health and human services.</p>		<p>1/23/2019 Introduced. 1/25/2019 Referred to Transportation and Telecommunications Committee. 2/19/2019 Hearing Held. 3/19/2019 McDonnell Priority Bill. 3/21/2019 Placed on General File with AM724. 4/11/2019 Transportation and Telecommunications AM724 adopted. 4/15/2019 Advanced to Select File with ER83. 4/24/2019 Advanced to Final Reading with ST17. 5/29/2019 Approved by Governor.</p>	<p>SD-5 SD-10</p>	
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<p>LB 698 Bostelman</p>	<p>Change load provisions and penalties for commercial motor vehicles and commercial trailers. Requires cargo on commercial motor vehicles and trailers to be properly distributed and adequately secured. In lieu of a citation to the operator, the Superintendent of Law Enforcement and Public Safety may assess the owner of the vehicle a civil penalty of \$1000 for each violation. The definition of commercial vehicle in Statute 60-316 excludes public power districts motor vehicles.</p>		<p>1/23/2019 Introduced. 1/25/2019 Referred to Tran and Tele Committee. 2/26/2019 Hearing Held. 3/14/2019 Placed on General File with AM554. 3/19/2019 Bostelman Priority Bill. 4/4/2019 Bostelman AM911 filed. 4/11/219 Advanced to Select File. 4/24/2019 Advanced to Final Reading. 5/1/2019 Approved by Governor.</p>		
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Pre-Committee Agenda

GOVERNANCE PRE-COMMITTEE MEETING

Energy Plaza

February 7, 2020 1:00 p.m.

1. Board Standing Committee Assignments
 - a. Objective: Review proposed committee assignments
2. SD-1: Strategic Foundation Monitoring Report
 - a. Objective: Review draft monitoring report
3. Board Annual Governance Assessment
 - a. Objective: Review governance survey responses
4. GP-4: Agenda Planning
 - a. Discuss pre-committee agenda setting process



BOARD OF DIRECTORS

Board Action

February 11, 2020

ITEM

Standing Committee Assignments – 2020

PURPOSE

Board concurrence of OPPD Board of Directors Standing Committee assignments for 2020.

FACTS

- a. In accordance with Article III, Section 1, of the District’s Bylaws, the Chair of the Board will appoint two or more Directors to each Standing Committee established in the Bylaws.
- b. The District Bylaws specify that the Board of Directors must concur with the Standing Committee assignments.

ACTION

Obtain OPPD Board of Director concurrence of the 2020 Standing Committee assignments listed on Exhibit A.

RECOMMENDED AND APPROVED
FOR BOARD CONSIDERATION:

Timothy J. Burke

Attachments: Exhibit A
Resolution

EXHIBIT A

2020

**Omaha Public Power District
Standing Committees**

GOVERNANCE

A. L. McGuire, Chair

C. C. Moody

R. M. Yoder

A. E. Bogner

FINANCE

A. E. Bogner, Chair

C. C. Moody

J. M. Mollhoff

E. H. Williams

PUBLIC INFORMATION

R. M. Yoder, Chair

M. J. Cavanaugh

T. W. Gay

A. L. McGuire

SYSTEM MANAGEMENT & NUCLEAR OVERSIGHT

J. M. Mollhoff, Chair

M. J. Cavanaugh

T. W. Gay

E. H. Williams



Moody/Burke

DRAFT
RESOLUTION NO. 63xx

WHEREAS, Article III, Section 1, of the Bylaws of the Omaha Public Power District state the Chair of the Board will appoint two or more members of the Board of Directors to each Standing Committee established in the Bylaws; and

WHEREAS, the Bylaws specify that the Board of Directors must concur with the Standing Committee assignments.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that the 2020 Standing Committee Assignments of the Board, as outlined on Exhibit A attached hereto, be and are hereby approved.

SD-1: Strategic Foundation Monitoring Report Governance Committee Report February 11, 2020

Scott M. Focht
Senior Director, Corporate Strategy & Governance

SD-1: Strategic Foundation

Mission: OPPD’s mission is to provide affordable, reliable and environmentally sensitive energy services to our customer-owners.

Vision: OPPD’s vision is “Leading the Way We Power the Future.”

In implementing this vision, OPPD shall adhere to these principles:

- Strengthen the public power advantage of affordable and reliable electricity;
- Exemplify fiscal, social and environmental responsibility to optimize value to our customer-owners;
- Proactively engage and communicate with our stakeholders;
- Act transparently and with accountability for the best interest of our customer-owners;
- Collaborate, when appropriate, with partners; and
- Leverage OPPD’s leadership to achieve these goals

Values:

- We have a PASSION to serve
- We HONOR our community
- We CARE about each other

OPPD Corporate Scorecard: December 2019

■	On YE Target - projected to or has achieved target by year-end.
■	Slightly Below YE Target – deviating from target
■	Significantly Below YE Target – underperforming/underperformed

Our Strategic Foundation (SD-1)

Mission: To provide affordable, reliable and environmentally sensitive energy services to our customers.

Vision: “Leading the Way We Power the Future”

In implementing this vision, OPPD shall adhere to these principles:

- Strengthen the public power advantage of affordable and reliable electricity;
- Exemplify fiscal, social and environmental responsibility to optimize value to our customer-owners;
- Proactively engage and communicate with our stakeholders;
- Act transparently and with accountability for the best interest of our customer-owners;
- Collaborate, when appropriate, with partners; and
- Leverage OPPD’s leadership to achieve these goals.

Core Values

- We have a PASSION to serve
- We HONOR our community
- We CARE about each other

Board Strategic Direction Policies, Targets & Performance

Measure	2017	2018	2019	Strat Goal
SD-2: Rates • Rates % below regional average	Rate Increase No General 8.7%	No General Rate Increase	No General Rate Increase	20.0%
SD-3: Access to Capital • Debt Coverage	2.0	2.0	2.0	2.0
SD-4: Reliability (SAIDI) • System Average Interruption Duration Index	84.2	98.3	88.6	<90
SD-4: Reliability • Equivalent Availability	86.5%	89.3	89.2 87.0	90%
SD-5: Customer Satisfaction • Overall Satisfaction	Top Quartile Residential 724	Top Quartile Residential 740	Third Quartile Residential 726	Top Quartile
SD-6: Safety (DART) • Days Away, Restricted or Transferred	1.06	0.65	0.68	<0.50
SD-6: Safety (PVAR) • Preventable Vehicle Accident Rate	2.53	1.62	2.29	4.0
SD-7: Environmental Stewardship* • % Renewables	33.5%*	31.9%	>30% 30.9%	>50%
SD-7: Environmental Stewardship* • Carbon Intensity	1,554 lbs./MWhr	1,552 lbs./MWhr	TBD	1,117 lbs/MWhr by 2030 (20% reduction from 2010 level)
SD-8: Employee Relations • Overall Employee Engagement	74.4	77.35	82.5 79.8	85
Resource Planning (SD-9), Ethics (SD-10), Economic Development (SD-11), Information Management & Security (SD-12), Stakeholder Outreach & Engagement (SD-13), Retirement Plan Funding (SD-14), Enterprise Risk Mgmt (SD-15)				

*Reflects the goal of the prior version of SD-7. The current version of SD-7 includes a goal of net-zero carbon production by 2050.

Strategic Direction: Performance

- Throughout 2019-20, the Board reviewed and accepted monitoring reports on all strategic direction policies.
 - Fourteen policies = “sufficiently in compliance”
 - One policy = “taking reasonable and appropriate measures to comply with this policy”

Our Mission

OPPD's mission is to provide affordable, reliable and environmentally sensitive energy services to our customer-owners.

Affordable...

SD-2: Rates

Resolution 6328: Board accepted SD-2: Competitive Rates Monitoring Report, finding OPPD to be sufficiently in compliance with this policy (June 20, 2019)

2019 Highlights

- Successfully executing five-year commitment to no increase in general rates:
 - Third year (2019) completed
 - Fourth year (2020) commitment on track
- Third full year of discontinued FCS operations meeting or exceeding estimated cost efficiencies.
- Funded \$42.5 million to the Decommissioning and Benefits Reserve account, increasing its balance to \$77 million.
- Significantly improved execution of the capital portfolio through increased oversight, prioritization and alignment.
- Provided \$23.2 million in aggregate interest expense savings (\$16.9 million on a net present value basis) through the cash defeasance of existing debt and subsequent issuance of the 2019 Series A Electric System Revenue Bonds.
- Increased the commercial paper issuance to \$230.1 million, under the asset/liability matching program. This is estimated to generate \$35.5 million (\$30.7 million on a net present value basis) in interest expense savings compared to its hypothetical long-term fixed rate alternative.
- Administered the Low Usage, Low Income transitional customer program which provided \$435,100 in bill credits to approximately 11,350 qualified customers to minimize the impact of the rate restructuring on low usage, low income customers.

Reliable...

SD-4: Reliability

Resolution 6298: Board accepted SD-4: Reliability Monitoring Report & Policy Revisions, finding OPPD to be sufficiently in compliance with this policy (December 13, 2018)

2019 Highlights

- Achieved a top quartile reliability level with a SAIDI value of 88.6 minutes, beating the goal of 90 minutes.
- Reduced tree related outage minutes by 26% from 2018 levels through an enhanced Vegetation Management Program.
- Lowered customer outage minutes in the distribution automation pilot area by leveraging smart technology.
- Increased proactive asset replacement programs for underground cable, poles and other equipment.
- Reduced the leading generation availability failure cause of boiler tube failures down to 1-2%.

Environmentally sensitive...

SD-7: Environmental Stewardship

Resolution 6340: Board accepted SD-7: Environmental Stewardship Monitoring Report, finding OPPD to be sufficiently in compliance with this policy (September 12, 2019)

2019 Highlights

- The 5 MW Community Solar Project became operational on January 1, 2020.
- No violations of environmental permits that resulted in enforcement action or fines.
- Successfully mitigated spring flood impacts to ponds and sanitary lagoons at Fort Calhoun Station and Nebraska City Station resulting in no noncompliance's.
- Partnered with UNMC and energized 1,487 solar panels in a rooftop solar installation atop three campus buildings to generate 500 kilowatts of solar-powered electricity.
- In November 2019, the Board of Directors approved revisions to SD-7: Environmental Stewardship, resulting in the addition of an aspirational goal for OPPD to conduct all of its operations (including operations such as building services and transportation) in a manner that strives for the goal of net zero carbon production by 2050.
- Reported that since 2009, annual emissions of mercury have declined 90%, nitrogen oxides by 56%, and sulfur dioxide by 24%.

Environmentally sensitive (continued)

- Supported and promoted Demand Side Management (DSM) programs; the current DSM portfolio contains over 157 MW of peak demand reduction.
- Completed a DSM potentiality study with goals and recommended future programs aligned to provide energy efficiency as well as peak demand reduction.
- Provided education to customers on solar and launched Community Solar program selling out all shares of the 5MW project to residential customers in 49 days with a wait list and the generating facility began producing electricity in December 2019.
- Launched new Energy Efficiency web pages and social media campaign to further educate customers on energy savings.
- Researched and incorporated feedback and launched Low Income Energy Efficiency Pilot improving the customer experience, ensuring coverage throughout the service territory, and leveraging other agencies to maximize the resources available to improve the energy efficiency, comfort and safety of customer homes.
- Pursued recommendations from the Integrated Energy Marketplace Strategic Initiative:
 - Continued education and incentives for employees and customers who purchase certain home charging stations and electric vehicles (EV's); Added rebate for home wiring for EV chargers.
 - Installed 6 new EV charging stations in the Omaha metro area through partnerships with local governments and businesses.
 - Prepared extensive application for the VW Settlement Funds to install public EV charging infrastructure.
 - Identified improvements to the Distributed Energy Resources application and witness testing process which will be implemented in 2020.
- Received award from Green Bellevue in recognition of our efforts in the community.

Our Vision

OPPD's vision is "Leading the Way We Power the Future."

In implementing this vision, OPPD shall adhere to these principles:

- Strengthen the public power advantage of affordable and reliable electricity;
- Exemplify fiscal, social and environmental responsibility to optimize value to our customer-owners;
- Proactively engage and communicate with our stakeholders;
- Act transparently and with accountability for the best interest of our customer-owners;
- Collaborate, when appropriate, with partners; and
- Leverage OPPD's leadership to achieve these goals

Strengthen the public power advantage of affordable and reliable electricity;

SD-2: Rates	SD-4: Reliability	SD-5: Customer Satisfaction
Resolution 6328: Board accepted SD-2: Competitive Rates Monitoring Report, finding OPPD to be sufficiently in compliance with this policy (June 20, 2019)	Resolution 6298: Board accepted SD-4: Reliability Monitoring Report & Policy Revisions, finding OPPD to be sufficiently in compliance with this policy (December 13, 2018)	Resolution 6337: Board accepted SD-5: Customer Satisfaction Monitoring Report, finding OPPD to be sufficiently in compliance with this policy (August 15, 2019)

2019 Highlights

- Achieved no general rate increase in 2019, and on track for no general rate increase in 2020.
- In the 2019 J.D. Power Electric Utility Residential Customer Satisfaction Study Midwest Region’s Midsize Segment, Omaha Public Power District was at the top of the 3rd Quartile, with a customer satisfaction index score of 726 which also happened to be the average for the segment.
- In the 2019 Escalent Utility Trusted Brand & Customer Engagement™: Business study OPPD was 35th nationally out of 77 utilities included in the study, placing us in the 2nd Quartile with an index score of 765.
- Recognized by the Escalent in their 2019 Cogent Syndicated Utility Trusted Brand & Customer Engagement™: Residential report as one of the 32 electric utilities listed as a Most Trusted Utility Brand, being designated a 2019 Customer Champion.
- Partnered with Metropolitan Utilities District to co-locate customer service office at Energy Plaza enhancing the customer experience for both OPPD and MUD customers.

Exemplify fiscal, social and environmental responsibility to optimize value to our customer owners;

SD-3: Access to Credit Markets	SD-7: Environmental Stewardship	SD-9: Resource Planning
Resolution 6317: Board accepted SD-3: Access to Credit Markets Monitoring Report, finding OPPD to be sufficiently in compliance with this policy (April 11, 2019)	Resolution 6340: Board accepted SD-7: Environmental Stewardship Monitoring Report, finding OPPD to be sufficiently in compliance with this policy (September 12, 2019)	Resolution 6330: Board accepted SD-9: Resource Planning Monitoring Report, finding OPPD to be sufficiently in compliance with this policy (July 11, 2019)

2019 Highlights

- Maintained strong financial metrics, including S&P AA and Moody’s Aa2 credit ratings.
- Achieved cost and process improvements across the district by implementing lean methodologies, scrutinizing expenditures, and achieving budget targets.
- Renewable energy resources in 2019 provided 30.9%* of our retail sales, including hydro-generation, landfill gas and wind.
- Wind capacity factor was 40.1% in 2019
- Approved Power with Purpose which will add 400-600MWs of solar power to our generation fleet.
- Board of Directors accepted revision to SD-7: Environmental Stewardship, which included a change to conduct all of its operations in a manner that strives for the goal of net zero carbon production by 2050.

- Completed conversion of approximately 25% of high pressure sodium to LED streetlights in the first year of a five-year project to bring additional safety, savings and environmental benefits to our customers.
- Continued efforts to green OPPD’s fleet vehicles with more than 200 vehicles now that are all-electric, hybrid, or flex-fuel.

**DISCLAIMER: due to the long year-end close schedule, the month of December is still preliminary. This value may change slightly.*

Proactively engage and communicate with our stakeholders;

SD-13: Stakeholder Outreach and Communication

Resolution 6345: Board accepted SD-13: Stakeholder Outreach and Communication Monitoring Report, finding OPPD to be sufficiently in compliance with this policy (November 14, 2019)

2019 Highlights

- **Use of an integrated, clear and transparent engagement process**
 - Adopted the International Association of Public Participation (IAP2) principles for transparency, consistency and the improve upon our current process.
- **Provided meaningful ways for customer-owners to participate and provide feedback**
 - Meetings: livestream committee and board meetings
 - Communications: social media, media releases, Outlets, websites (OPPD.com, OPPDListens, OPPDtheWire, Storm & Outage)
 - Engagement Tools: research (power panel, satisfaction studies), local leader meetings, open houses, workshops, project hotlines, OPPDListens
 - Relationship Building/Feedback: legislative and advocacy roles, community coffees, community events, speakers bureau, representation on boards & orgs
- **Engaged customers on numerous projects**
 - Community solar
 - Sarpy and La Vista Transmission projects
 - Proactive flood outreach
 - Ongoing - LED streetlights, pole inspections, planned outages, underground cable replacements, tree trimming
 - Demand Side Management Potentiality Study
 - Product Development (energy efficiency, EV, etc.)
 - Power with Purpose
- **Commitment to evaluation and improvement**
 - Improve from our lessons learned
 - Continue learning (IAP2), networking, research and benchmarking
 - Continue to use technology (i.e. automated calls) to improve and enable dialogue

Act transparently and with accountability for the best interest of our customer-owners;

SD-10: Ethics

Resolution 6341: Board accepted SD-10: Ethics Monitoring Report, finding OPPD to be sufficiently in compliance with this policy (September 12, 2019)

2019 Highlights

- Livestreamed and archived broadcasts of all OPPD committee and board meetings.
- Held Strategic Direction monitoring report and refinement discussions in public setting.
- Proactively educated customers about key utility and industry topics via The Wire, social and traditional media, including storm restoration efforts, economic development plans and progress, nuclear decommissioning, public power legislation and more.
- Executed outreach efforts to gauge customer owner views and input, including on transmission projects and strategic direction policies.
- Leveraged On-Line Panel participation with 5,000 plus stakeholders providing input and feedback.
- The Board of Directors and the District both have Code of Conduct policies that contain provisions for reporting, investigating and dispositioning potential conflicts of interest or violations of the Code of Conduct policy.

Collaborate, when appropriate, with partners;

SD-11: Economic Development

Resolution 6343: Board accepted SD-11: Economic Development Monitoring Report, finding OPPD to be sufficiently in compliance with this policy (October 17, 2019)

2019 Highlights

- Worked closely with economic development partners across the service territory, including state agencies, local government officials, interacting with more than 175 businesses a year:
 - In the last 12 months, announced projects have generated more than \$129M in new revenue upon completion of construction
 - Projects also generated 450 direct jobs and \$1B+ in investment
 - In October 2019, Google announced a 2 million square foot data center project
 - Implementation of the Integrated Energy Marketplace (IEM) Targeted Economic Development Initiative
 - For the 3rd consecutive year, awarded “Top Utilities in Economic Development” by Site Selection magazine – one of 10 utilities receiving this designation
 - 2017, 2018 & 2019 Governor’s Cup and Greater Omaha Site Selection Award
 - 2019 Silver Shovel Area Development Award

Collaborate, when appropriate, with partners (continued)

- Active leadership roles in the national Mid-America Economic Developers Association, statewide Blueprint Nebraska, Nebraska Economic Developers Association and Nebraska Diplomats, and local organizations such as Omaha Chamber/Prosper Omaha 2.0 and Heartland 2050.
- Leading site initiatives to secure, plan and promote development areas.
- Launched four Connect the Dots events - a partnership between OPPD, UNL Extension and community economic development groups, which focuses on connecting students and businesses from 16 industries.
- Founding partner of the Omaha STEM Ecosystem, which is a collaborative effort between business and education to grow our talent pipeline.
- Received Habitat for Humanity award and held two OPPD led Rock the Block events in North and South Omaha.
- As part of United Way's Day of Caring, assisted the City of Weeping Water with community betterment improvements.
- Partnered with Nebraska Community Energy Alliance (NCEA) to administer a grant on their behalf, providing our customer owners opportunity for additional rebates towards electric vehicles.

Leverage OPPD's leadership to achieve these goals.

SD-6: Safety	SD-8: Employee Relations	SD-10: Ethics	SD-12: Information Management & Security	SD-15: Enterprise Risk Management
<p><i>Resolution 6356: Board accepted SD-6: Safety Monitoring Report, finding OPPD to be taking reasonable and appropriate measures to comply with this policy (January 16, 2020)</i></p>	<p><i>Resolution 6353: Board accepted SD-8: Employee Relations Monitoring Report, finding OPPD to be sufficiently in compliance with this policy (December 12, 2019)</i></p>	<p><i>Resolution 6341: Board accepted SD-10: Ethics Monitoring Report, finding OPPD to be sufficiently in compliance with this policy (September 12, 2019)</i></p>	<p><i>Resolution 6344: Board accepted SD-12: Information Management & Security Monitoring Report, finding OPPD to be taking reasonable and appropriate measures to comply with this policy (October 17, 2019)</i></p>	<p><i>Resolution 6325: Board accepted SD-15: Enterprise Risk Management Monitoring Report, finding OPPD to be sufficiently in compliance with this policy (June 20, 2019)</i></p>

2019 Highlights

- Received APPA's 2018 Electric Utility Safety Award Of Excellence Second Place and National Safety Council- Nebraska Safest Companies.
- Achieved Days Away Restrict or Transferred (DART) of 0.68 and a Preventable Vehicle Incident Rate (PVIR) of 2.29.
- Engaged as an active participant in NERC's GridEx V; a two day security event with over 425 organizations participating
- Participated in Cyber Security month (October) by holding multiple employee events to increase awareness, educate, and collaborate on security topics across the District.
- Improved metrics on phishing campaigns by positively reinforcing behaviors that are supportive of identification/reporting of phishing emails.
- Actively involved with industry organizations to advocate and strengthen the value of public power for our customer-owners.
- Actively involved in local board affiliations to strengthen the communities we serve.
- Served as presenters at many industry and local community conferences and meetings.
- Tim Burke serves as one of 30 participants in the Air Force Civic Leader Program.
- Received Diversity & Inclusion Champion Award from the Urban League of Nebraska.

Recommendation

The Governance Committee has reviewed and accepted this Monitoring Report for SD-1 and recommends that the Board find OPPD to be sufficiently in compliance with Board Policy SD-1.

Power with Purpose February Board Update

*OPEN Session
February 11, 2020*



January 2019 Progress – Solar

- Bids were due on January 29th
- Forty proposals received
- RFP Evaluation Team currently reviewing proposals

Schedule Item	Milestone	Addendum
RFP Issue Date	November 15, 2019	No change
Pre-bid Webinar	November 26, 2019	No change
Notice of Intent to Bid Due	December 6, 2019	December 27, 2019
Vendor Questions Due	December 10, 2019	December 27, 2019
OPPD Answers Due	December 20, 2019	January 6, 2020
Proposal Due Date	January 22, 20120	January 29, 2020

Information as of January 31, 2020

Solar Next Steps: February – March

February

- Review of solar proposals
- Input solar proposal information into economic and transmission models
- Evaluate infrastructure expansion needs for potential sites
- Issue energy storage RFI

March

- Continue modeling solar proposals
- Conduct detailed technical and financial review of high potential solar proposals
- Begin drafting SPP Generator Interconnection application for owned generating facilities

January 2019 Progress – Natural Gas

- Owners Engineer (OE) professional services bid evaluation completed
- Gas generation technology vendor workshops completed
- Issued natural gas supply Request for Information (RFI)

Information as of January 31, 2020

Natural Gas Next Steps: February – March

February

- Onboard natural gas Owner's Engineer
- Input updated budgetary estimates into economic and transmission models
- Evaluate infrastructure expansion needs for potential sites
- Begin writing gas generation assets Request for Proposal (RFP)
- Evaluate natural gas supply Request for Information (RFI) responses

March

- Conduct detailed technical and financial review of high potential gas generation sites
- Begin drafting SPP Generator Interconnection application
- Continue development of gas generation assets RFP
- Continue evaluation of natural gas supply options

Summary

- In October 2019, after conducting extensive analysis and modeling for several months, Senior Management recommended a proposal to add 400-600 MW of utility-scale solar, with up to 600 MW of natural gas backup, to the OPPD portfolio.
- In November 2019, OPPD's Board voted to move forward on the RFP process.
- Solar RFPs were due January 29 – at this time no locations will be decided upon.
- OPPD is planning stakeholder education outreach to provide an update on this project and other OPPD efforts.
- The goal is to educate, answer any questions the public may have, and to conduct a listening tour to better understand what is going on in the communities we serve.

Outreach Approach

In this next phase of Power with Purpose, OPPD's outreach goal is to listen, educate and answer questions. Ultimately, we wish to better understand what's going on in the communities we serve.



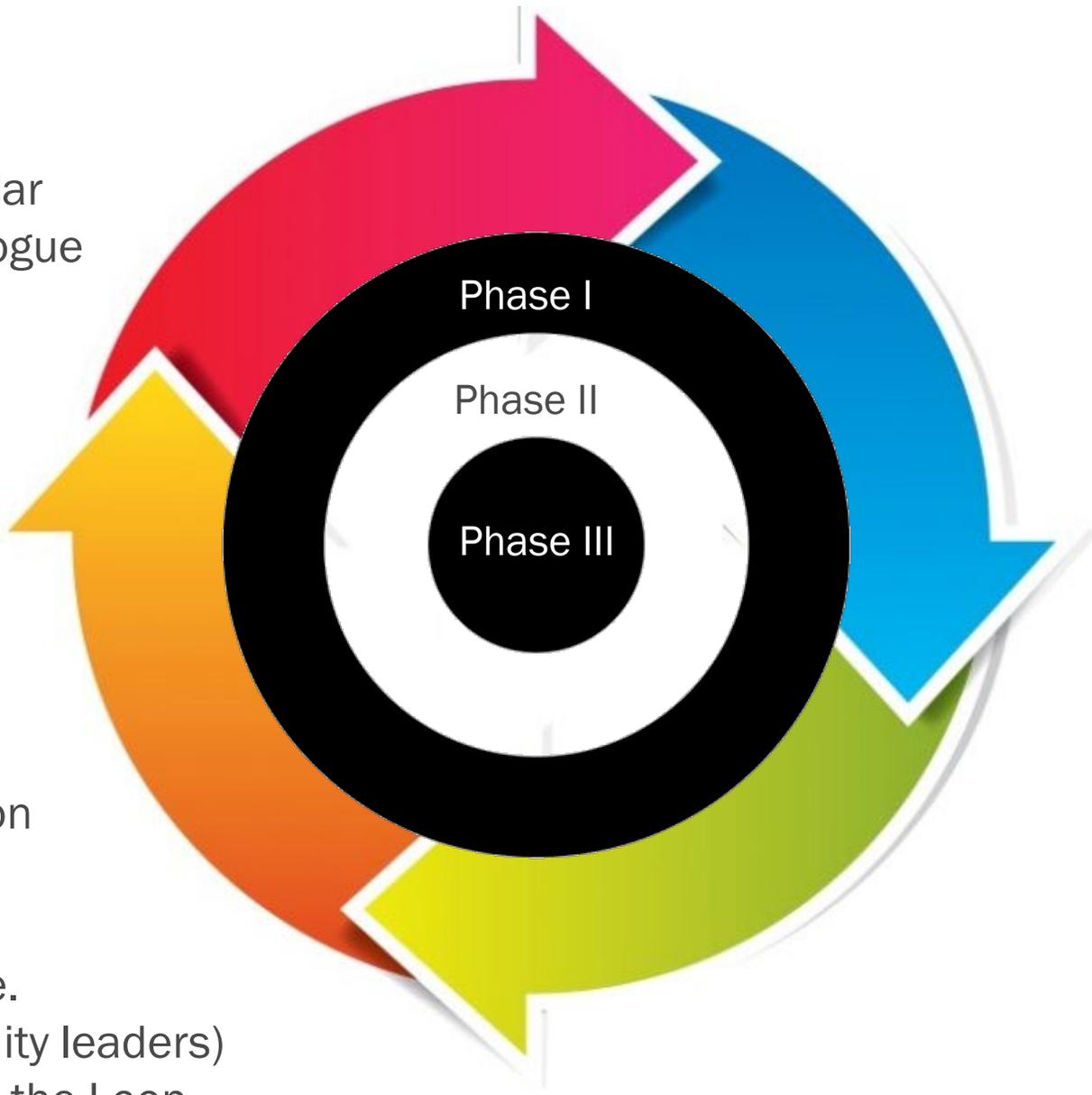
Outreach Approach

OPPD teams routinely visit communities to provide regular updates. Upcoming conversations will continue the dialogue to provide updates on the following:

- Power with Purpose
- Strategic Initiatives, including Decarbonization
- Other activities...Electric Vehicles, Battery, Sarpy Transmission Project, etc.
- Community Events/Outreach/Volunteerism
- Economic Development

Stakeholder Engagement:

Phase I	Broad Community Listening & Education
Phase II	Potentially Impacted Stakeholder Conversations and Updates
Phase III	Engagement with Directly Impacted (i.e. landowners) & Interested (i.e. community leaders)
Ongoing	Outreach and Communication to Close the Loop



Outreach Approach

- **Employee Communications**
- **Engagement Platform**
 - Research and launch new platform (i.e. Bang the Table)
- **Websites – OPPD.com, OPPDtheWire, OPPDListens**
 - Update site on Power with Purpose and Decarbonization
- **Outlets**
 - Provide brief monthly updates to ensure regular cadence
- **Social Media**
 - Engage customers on Facebook, Twitter and LinkedIn
- **Media Contacts**
 - Engage local and industry media contacts for continued coverage
- **Speakers Bureau**
 - Targeted proactive approach in scheduling presentations
- **Community Events**
 - Research district wide events for opportunities to engage and educate
- **Market Research – Power Panel, Survey**
- **Community Conversations with Community Partners and Officials**





DRAFT Agenda

**OPPD BOARD OF DIRECTORS
REGULAR BOARD MEETING
Thursday, February 13, 2020 at 4:00 P.M.**

Preliminary Items

1. Safety Briefing
2. Chair Opening Statement
3. Roll Call
4. Announcement regarding public notice of meeting

Board Consent Action Items

5. Approval of the January 2020 Meeting Minutes and the February 13, 2020 Agenda
6. 2020 Railroad Easement Acquisitions – Resolution No. 63xx
7. Underground Residential Development (URD) Contract – Resolution No. 63xx
8. 69-13.8 kV (28) MVA OLTC Transformer – Resolution No. 63xx
9. SD-4: Reliability Monitoring Report – Resolution No. 63xx
10. Board Standing Committee Assignments – Resolution No. 63xx
11. SD-1 Strategic Foundation Monitoring Report – Resolution No. 63xx

Board Discussion Action Items

12. [TBD]

Other Items

13. President's Report
14. Opportunity for comment on other items of District business
15. Adjournment

Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.