OPPD Board of Directors
All Committees Meeting
Tuesday, June 9, 2020
10:00 A.M.

*Public may attend by going to [www.oppd.com/CommitteeAgenda](http://www.oppd.com/CommitteeAgenda) to access the Webex meeting link and view instructions.

<table>
<thead>
<tr>
<th>TOPIC</th>
<th>TYPE</th>
<th>PRESENTER</th>
<th>TIME*</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Chair Opening Statement</td>
<td></td>
<td>Moody</td>
<td>10:00 A.M.</td>
</tr>
<tr>
<td>2. Safety Briefing</td>
<td></td>
<td>Burke</td>
<td>10 min</td>
</tr>
<tr>
<td>3. Finance</td>
<td></td>
<td>Bogner</td>
<td>10:10 A.M.</td>
</tr>
<tr>
<td>Finance Chair Report (5/29/20)</td>
<td>Reporting</td>
<td>Bogner</td>
<td>15 min</td>
</tr>
<tr>
<td>SD-2: Rates Monitoring Report</td>
<td>Action</td>
<td>Fernandez</td>
<td>30 min</td>
</tr>
<tr>
<td>Rate &amp; Service Regulation Manual Modernization</td>
<td>Action</td>
<td>Fernandez</td>
<td>10 min</td>
</tr>
<tr>
<td>Rider Schedule No. 464 – Standby Service</td>
<td>Action</td>
<td>Fernandez</td>
<td>25 min</td>
</tr>
<tr>
<td>4. System Management &amp; Nuclear Oversight</td>
<td></td>
<td></td>
<td>11:30 P.M.</td>
</tr>
<tr>
<td>SM&amp;NO Chair Report</td>
<td>Reporting</td>
<td>Mollhoff</td>
<td>5 min</td>
</tr>
<tr>
<td>Nebraska City 2 Cooling Tower Fire Protection Pipe Replacement Contract Award</td>
<td>Action</td>
<td>Fisher</td>
<td>10 min</td>
</tr>
<tr>
<td>Nuclear Oversight Committee Report</td>
<td>Reporting</td>
<td>Fisher</td>
<td>5 min</td>
</tr>
<tr>
<td><strong>BREAK FOR LUNCH</strong></td>
<td></td>
<td></td>
<td>11:50 P.M.</td>
</tr>
<tr>
<td>5. Public Information</td>
<td></td>
<td></td>
<td>12:20 P.M.</td>
</tr>
<tr>
<td>Public Information Chair Report (6/2/20)</td>
<td>Reporting</td>
<td>Yoder</td>
<td>30 min</td>
</tr>
<tr>
<td>Legislative and Regulatory Update</td>
<td>Reporting</td>
<td>Olson</td>
<td>10 min</td>
</tr>
<tr>
<td>Customer First Solutions Package Update</td>
<td>Reporting</td>
<td>Comstock</td>
<td>5 min</td>
</tr>
<tr>
<td>Assessment of Late Payment Charges</td>
<td>Action</td>
<td>Fernandez</td>
<td>20 min</td>
</tr>
<tr>
<td>6. Governance</td>
<td></td>
<td></td>
<td>1:25 P.M.</td>
</tr>
<tr>
<td>Governance Chair Report (6/4/20)</td>
<td>Reporting</td>
<td>McGuire</td>
<td>15 min</td>
</tr>
<tr>
<td>Ratification of the Decision to Conduct the June Board Meetings Virtually Due to the COVID-19 Public Health Situation</td>
<td>Action</td>
<td>Focht</td>
<td>5 min</td>
</tr>
<tr>
<td>SD-15: Enterprise Risk Management Monitoring Report</td>
<td>Action</td>
<td>Focht</td>
<td>30 min</td>
</tr>
<tr>
<td>7. Other Business</td>
<td></td>
<td></td>
<td>2:15 P.M.</td>
</tr>
<tr>
<td>Confirmation of Board Meeting Agenda</td>
<td>Action</td>
<td>Moody</td>
<td>5 min</td>
</tr>
<tr>
<td>Power with Purpose Update</td>
<td>Reporting</td>
<td>Fisher</td>
<td>45 min</td>
</tr>
<tr>
<td>8. Closed Session</td>
<td></td>
<td></td>
<td>3:05 P.M.</td>
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<tr>
<td>Power with Purpose Update</td>
<td>Reporting</td>
<td>Fisher</td>
<td>75 min</td>
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<tr>
<td><strong>BREAK</strong></td>
<td></td>
<td></td>
<td>4:20 P.M.</td>
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<tr>
<td>Enterprise Risk Management Quarterly Update</td>
<td>Reporting</td>
<td>Focht</td>
<td>30 min</td>
</tr>
<tr>
<td>Corporate Officer Performance Reviews – Vice Presidents Juli Comstock and Lisa Olson</td>
<td>Action</td>
<td>Burke</td>
<td>30 min</td>
</tr>
</tbody>
</table>

* Please note all times and duration are estimates. Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at [www.oppd.com/BoardMeetings](http://www.oppd.com/BoardMeetings).
Board Action

BOARD OF DIRECTORS

June 9, 2020

ITEM

Applicability update for Rider Schedule 464 – Standby Service

PURPOSE

Board approval for updating the applicability for Rider Schedule 464 – Standby Service to state it is not mandatory for renewable generation to be on this Rider Schedule.

FACTS

a. Rider Schedule 464 – Standby Service was developed for Customers with behind the meter generation to recover the costs required for OPPD to meet the Customers full load needs.

b. Rider Schedule 464 was not designed to capture the intermittency of renewable non-dispatchable generation like solar and wind resources, and Management therefor recommends that this Rider be revised to state that it is not mandatory for customer-owned renewable generation resources.

c. The District will continue to analyze the impacts of customer solar and wind generation to assure that the cost of services is adequately covered in accordance with rate principles and Strategic Directive 2.

d. The District’s Rate Consultant, The Brattle Group, has issued an opinion letter stating the update to Rider Schedule 464 is fair, reasonable, and non-discriminatory.

ACTION

The Finance Committee recommends Board approval of the revision for Rider Schedule 464 – Standby Service.

RECOMMENDED:  

/s/ L. Javier Fernandez  
L. Javier Fernandez  
Vice President and Chief Financial Officer

APPROVED FOR REPORTING TO BOARD:

/s/ Timothy J. Burke  
Timothy J. Burke  
President and CEO

LJF:bru
Attachment: Revised Rider Schedule 464 – Standby Service
Brattle Opinion Letter
Resolution
RIDER SCHEDULE NO. 464

Standby Service

APPLICABILITY

This Rider Schedule is applicable to all Customers normally serving all or a portion of their own electrical or mechanical Load from Customer-owned equipment when the sum of the combined nameplate rating of the primary generator(s) and the combined nameplate rating of the mechanical Load converted to Equivalent Electrical Load in excess of 25 kW. (The primary generator(s) and the Equivalent Electrical Load shall be referred to as "Units.")

This Rider Schedule does not apply to Units operated for emergency purposes, to Emergency Generating Unit(s), Auxiliary Generating Unit(s) operated as standby to the Customer's Units, or for Load not requiring Standby Service (Load is permanently isolated from OPPD's System), for shared service, or as leased capacity to OPPD under Rate Schedule No. 467L. This Rider Schedule is not mandatory for Customer-owned renewable energy equipment.

BILLING COMPONENTS

Standby Service Option No. 1 – Standby Service for the Customer's Units
Standby Service Option No. 2 – Standby Service with separate status (on/off) metering of the primary, auxiliary, and mechanical generating unit(s):

Monthly Service Charge:

<table>
<thead>
<tr>
<th>Standby Service Option</th>
<th>Monthly Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Standby Option 1:</td>
<td>No Rate</td>
</tr>
<tr>
<td>Standby Option 2:</td>
<td>$45.45</td>
</tr>
</tbody>
</table>

Standby Charge:

<table>
<thead>
<tr>
<th>Electric Service Level</th>
<th>Standby Option 1:</th>
<th>Standby Option 2:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Primary Level</td>
<td>$5.08/kW of Contract Demand</td>
<td>$5.08/kW of Contract Demand</td>
</tr>
<tr>
<td>Secondary Level</td>
<td>$5.55/kW of Contract Demand</td>
<td>$5.55/kW of Contract Demand</td>
</tr>
</tbody>
</table>

Rider Schedule No. 462 – Primary Service Discount does not apply to this Rider Schedule.

Determination of Contract Demand (Applies to Options 1 and 2)
Where OPPD is required to stand ready to supply Standby Service, the Contract Demand shall be equal to:

(1) the Load normally isolated from OPPD's System by a throw-over switch and normally served by the Customer's equipment, and/or

(2) the nameplate rating of the Customer's Primary Generating Unit(s) normally operated in parallel with OPPD’s System if the nameplate rating of the Primary Generating Unit(s) is less than the maximum 15-minute peak Demand of the Customer's facility, or

(3) the maximum 15-minute peak Demand of the Customer's facility if the nameplate rating of the Primary Generating Unit(s) normally operated in parallel with OPPD’s
system is greater than the maximum 15-minute peak Demand of the Customer's facility, whichever is applicable.

The Customer may arrange for OPPD to supply Standby Service for a portion of the Load normally isolated from OPPD's System with a throw-over switch and normally served by the Customer's equipment. The Customer will furnish and install suitable switchgear to reduce Demand to the Contract Demand level when the Customer's Demand exceeds the Contract Demand during an outage of the Customer's equipment. The switchgear furnished by the Customer shall be approved by OPPD and will be under exclusive OPPD control.

**Demand and Energy Charges (Applies to Options 1 and 2)**

The charges, as determined under the regular Rate Schedule, apply to the service rendered.

However, if an increase in Billing Demand occurs in the current billing period as a result of a total outage of one or more of the Customer's primary or mechanical generating unit(s) and the failure of the auxiliary unit(s) to operate as back-up to the primary unit(s) or the Equivalent Electrical Load, the current month's Standby Charge will be reduced. The reduction will be based on the difference between the Billing Demand, as determined from the highest actual Meter reading occurring during such outage interval, and the Billing Demand, as determined from the Reference Demand.

The Reference Demand is the highest Demand resulting from any 15-minute Meter reading occurring during the current billing period being reduced by any portion of the Customer's Contract Demand not served by the Customer's equipment during such 15-minute period. The resulting Reference Demand will not be established higher than the original 15-minute Meter reading.

If, in the current billing period, the actual metered Demand during such outage interval is greater than the maximum metered Demand during any non-outage period, the Reference Demand will be used in the determination of charges for the next 11 months.

**Standby Service Option No. 3 – Waiver of Standby Charge by designation of a Firm Demand:**

**Standby Charge:**
- Electric Service Level
- Excess Demand Charge

**Standby Option 3:**
- Applies

**Rate Schedule No. 462 – Primary Service Discount does not apply to this Rate Schedule.**

**Demand and Energy Charges (Applies to Option 3)**

The charges as determined under the regular Rate Schedule applicable to the service rendered with the exception that the Demand used to calculate the monthly bill will be determined as outlined in the “Determination of Billing Demand” clause within this Rate Schedule.
Excess Demand Charge (Applies to Option 3)
The current levelized cost of a combustion turbine peaking unit, including fixed capital and operation and maintenance cost. This charge will be increased by 23% to recover costs associated with the reserve margin and Demand losses on the transmission and distribution system. The resultant charge will be applied to the Customer's Excess Demand.

Designation of Demand (Applies to Option 3)
The Customer must (1) designate a Firm Demand for the facility to be served under this Rate Schedule and (2) declare the nameplate rating of the Customer's Units.

If the maximum potential Demand of a Customer's facility exceeds the supply capability of OPPD's electrical network at that location, the Customer will furnish and install suitable switchgear to limit Demand to a level determined by OPPD. This level will be no less than the Firm Demand level.

Determination of Billing Demand (Applies to Option 3)
The Customer's monthly Billing Demand will be determined by (a) the Power Factor-adjusted Demand, as calculated in the "Determination of Demand" clause in the applicable Rate Schedule subject to Demand minimums, or (b) the Firm Demand, whichever is greater.

Determination of Excess Demand Charges (Applies to Option 3)
If the Customer's Power Factor adjusted Demand exceeds the Firm Demand during the On-Peak Periods of any calendar year, the Customer will be assessed the Excess Demand Charge for the difference between the Firm Demand and the Power Factor adjusted Demand in the current month. The Excess Demand Charge will be assessed only once for each kW for which the Power Factor adjusted Demand exceeds the Firm Demand during the On-Peak Periods in any calendar year.

Minimum Monthly Bill
The minimum monthly bill from the regular Rate Schedule, applicable to the service rendered, plus the charges for the applicable Standby Service Option.

ADMINISTRATIVE
Schedule Duration:
A minimum of three years, pursuant to a written agreement. Said agreements, at their expiration dates, will automatically be renewed for additional two-year periods unless cancelled by written notice by either party at least six months before the expiration dates.

Customers may elect to take service under a different Standby Service Option only after the current option has been in effect for at least 12 months. The Customer will provide written notice to OPPD of their intention to change options sixty (60) days before the proposed effective date of such change.

For those Customers whose Contract Demand is determined according to Condition No. 1 or Condition No. 3 in the "Determination of Contract Demand" clause within this Rate Schedule,
the level of the Contract Demand will be reviewed annually.

For Standby Service Option No. 3, the Firm Demand may be decreased only after the current Firm Demand has been in place for at least 12 months. The Customer will provide written notice to OPPD of their intention to decrease the Firm Demand 30 days before the proposed effective date of such decrease.

The Firm Demand may be increased according to the following conditions:

1. For increases in the Firm Demand that are greater than 20 MW, the Customer will provide written notice to OPPD of their intention to increase the Firm Demand at least six months before the proposed effective date of the increase.

2. For increases in the Firm Demand that are less than or equal to 20 MW, the Customer will provide written notice to OPPD of their intention to increase the Firm Demand at least three months before the proposed effective date of the increase.

Definitions

Contract Demand: The nameplate capacity of the Customer's Primary Generating Unit(s) or the Equivalent Electrical Load normally isolated from OPPD's System and served by a Customer's generating equipment.

Equivalent Electrical Load: The electrical power required to operate mechanical Load at the nameplate horsepower. One horsepower will be converted to Equivalent Electrical Load using an 85% efficiency. (One horsepower mechanical equals 877 watts electrical.)

On-Peak Periods: Monday through Friday between the hours of 12 Noon and 10:00 P.M. during the months of June, July, August, and from September 1 through September 15, excluding Federal Holidays.

Firm Demand: The Demand to be served by OPPD that the Customer expects to be served by OPPD in normal operation during the On-Peak Periods.

Excess Demand: The amount of the Customer's Demand served by OPPD that exceeds the Firm Demand during the On-Peak Periods.

Special Conditions

OPPD will not be required to furnish more than one Standby Service Option for a Customer taking service at one location.

OPPD will not be required to furnish duplicate service hereunder.

The Customer shall reimburse OPPD for all metering and switchgear equipment and the maintenance of such equipment necessary to administer this Rate Schedule.

Any metering and switchgear equipment installed, for purposes of this Rate Schedule, on the Customer's side of the Meter by the Customer must be approved by OPPD and must be installed and maintained to provide a safe environment for OPPD's and Customer's personnel.
Any metering and switchgear located on the Customer's side of the Meter must be inspected by OPPD and tested before being energized and tested once a year after that with the results of the tests reviewed and approved by OPPD.

All installations must be in conformance with the National Electrical Safety Code.

OPPD will not be liable for any damage to a Customer's equipment due to the failure of any metering or switchgear installed by the Customer on the Customer's side of the Meter.

Service Regulations
Customers under this Rider Schedule must comply with all OPPD Service Regulations.
May 27, 2020

Board of Directors
Omaha Public Power District
444 South 16th Street Mall
Omaha, Nebraska 68102-2247

Ladies and Gentlemen:

I. Background

The Omaha Public Power District is considering a modification to its Rider Schedule No. 464 – Standby Service.

II. Discussion

Like many standby service rates and riders that utilities have put into place, OPPD’s current Rider Schedule No. 464 makes no distinction among the types of generation that a customer may have on its premises. Renewable generation exhibits significantly different output characteristics than mechanical generation. The District wishes to add additional language to clarify which customers may qualify for it.

III. Findings

We have reviewed the District’s proposed modification to Rider Schedule No. 464. We recommend that OPPD view this as an interim approach to customers with intermittent generation behind their meters and that it consider developing a more long-term rate solution. With the modification to the Rider, the District’s rates continue to conform to standard utility criteria as fair, reasonable, and non-discriminatory.
IV. Recommendation

We recommend Board adoption of Rider Schedule No. 464 with the modified language.

Respectfully yours,

Philip Q. Hanser  
The Brattle Group  
Principal Emeritus

Agustin Ros  
The Brattle Group  
Principal
WHEREAS, the District’s Rider Schedule 464 – Standby Service was developed for customers with behind the meter generation to recover the costs required for OPPD to meet the customer’s full load needs; and

WHEREAS, Rider Schedule 464 – Standby Service was not designed to capture the intermittency of non-dispatchable generation resources such as solar and wind energy equipment, and Management therefore recommends that Rider Schedule 464 – Standby Service be revised to state that the Rider is not mandatory for customer-owned renewable generation resources; and

WHEREAS, the District will continue to analyze the impacts of customer solar and wind generation equipment to assure that the cost of service to such customers is adequately recovered in accordance with generally accepted rate principles and Strategic Directive 2, relating to the equitable assignment of costs across and within all customer classes;

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that the revised Rider Schedule 464 – Standby Service, attached hereto, is hereby approved, and Management is authorized and directed to implement the revised Rider Schedule 464.
BOARD OF DIRECTORS

June 9, 2020

ITEM
Nebraska City Unit 2 Cooling Tower Fire Protection Piping Replacement

PURPOSE
Provide engineering, procurement, and construction for replacement of the currently installed NC2 cooling tower fire protection piping and conversion to a pre-action system.

FACTS
a. The currently installed dry pipe system fire protection piping has experienced pressure leaks and valve malfunctions resulting in the system inadvertently filling with water. If this occurs during cold weather, the piping could freeze and make the system inoperable.

b. To insure operability, the system is currently isolated and requires manual actuation in the event of a fire.

c. RFP 5744 was issued to replace the piping with a more corrosion resistant material and convert the dry pipe system to a pre-action system with heat detection to prevent inadvertent filling.

d. Two bids were received with one bidder providing two options for supply of the heat detection system. All bid offerings, including the alternate option, were determined to be legally responsive and technically acceptable.

ACTION
Authorization by the Board of Directors to award a contract to Associated Fire Protection for engineering, procurement, and construction required to replace the fire protection piping for the Nebraska City Station Unit 2 cooling tower and convert the system to a pre-action system utilizing the Allison Controls heat detection system.

RECOMMENDED:  

/s/ Mary J. Fisher
Mary J. Fisher
Vice President – Energy Production and Nuclear Decommissioning

APPROVED FOR BOARD CONSIDERATION:

/s/ Timothy J. Burke
Timothy J. Burke
President and CEO

MJF:sae

Attachments:  Letter of Recommendation
Tabulation of Bids
Legal Opinion
Resolution
1.00 GENERAL

Request for Proposal No. 5744 is for the engineering, procurement, and construction contract to replace the Cooling Tower Fire Protection Piping for Nebraska City Unit 2 and convert the existing dry pipe system to a pre-action system. This work will be done while the plant is in service during the fall of 2020. Two (2) of the eighteen (18) cells can be removed from service during cooler temperatures to complete the work.

The existing dry pipe sprinkler galvanized piping has experienced several leaks as well as spurious dry pipe valve accelerator malfunctions resulting in valve actuation filling the piping inadvertently. The fire protection dry piping valves for both the north and south sections of the cooling tower are currently isolated as a trip during cold temperatures could cause the piping to freeze which would make the system inoperable. These systems would require manual actuation in the event of a fire.

The new cooling tower cell fire protection piping system will be upgraded to 304 stainless steel to prevent corrosion and the two fire protection dry valves will be replaced with pre-action valves with a new linear heat detection system to covert the system from dry pipe to pre-action.

Two (2) proposals were submitted and opened in response to the RFP on May 12, 2020 and the base bids are tabulated as follows:

<table>
<thead>
<tr>
<th>COMPANY</th>
<th>Heat Detection System</th>
<th>COST</th>
</tr>
</thead>
<tbody>
<tr>
<td>ASSOCIATED FIRE PROTECTION</td>
<td>Protectowire</td>
<td>$697,612</td>
</tr>
<tr>
<td>F. E. MORAN</td>
<td>Protectowire</td>
<td>$1,710,402</td>
</tr>
</tbody>
</table>

Associated Fire Protection included the following alternate bid offering in their sealed bid utilizing a different type of heat detection cable:

<table>
<thead>
<tr>
<th>COMPANY</th>
<th>OPTION</th>
<th>DESCRIPTION</th>
<th>COST</th>
</tr>
</thead>
<tbody>
<tr>
<td>ASSOCIATED FIRE PROTECTION</td>
<td>ALT 1</td>
<td>Alison Controls heat detection system</td>
<td>$870,212</td>
</tr>
</tbody>
</table>
The Engineer’s Estimate for the base bid at the time of the bid opening was $800,000.

2.00 COMPLIANCE WITH CONTRACT TERMS AND CONDITIONS

The proposals were referred to the District’s legal counsel for review. All proposals, including the Associated Fire Protection alternate bid, were deemed acceptable for the District’s Board of Directors for award of this contract.

3.00 COMPLIANCE WITH TECHNICAL REQUIREMENTS

The proposals were reviewed for technical compliance. The bid from F.E. MORAN did not meet the guaranteed delivery dates for any of the three (3) specified milestones. The price was also higher than the bid from ASSOCIATED FIRE PROTECTION for the identical Protectowire heat detection system.

Both bid offerings from ASSOCIATED FIRE PROTECTION were determined to be technically acceptable. The plant currently uses the Alison Controls heat detection system in other parts of the plant and would prefer this option to maintain consistency in testing and take advantage of their current knowledge and experience. The Alison Controls heat detection system is tested by heating the wire whereas the Protectowire system must be replaced after being heated. Installation of Protectowire would increase possibility of damage through human error as both systems are similar in appearance.

4.00 RECOMMENDATION

Based on compliance with legal and technical requirements of this specification, it is recommended that Request for Proposal No. 5744 be awarded to ASSOCIATED FIRE PROTECTION bid option “ALT 1” for $870,212.

Scott A. Eidem

S. A. Eidem, P.E.
Director Engineering Services –
Energy Production and Nuclear Decommissioning
# REQUEST FOR PROPOSAL NO. 5744

**Nebraska City Unit 2 Cooling Tower Fire Protection Piping Replacement**

**Anticipated Award Date**
June 11, 2020

**ENGINEER'S ESTIMATE**

$800,000.00

<table>
<thead>
<tr>
<th>BID ITEM</th>
<th>BIDDER'S NAME &amp; ADDRESS</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>1.</strong> Proposal Price(S)</td>
<td></td>
</tr>
<tr>
<td>Firm Total Price</td>
<td></td>
</tr>
<tr>
<td>$697,612.00</td>
<td>$870,212.00</td>
</tr>
<tr>
<td><strong>2.</strong> Delivery Guarantee(s)</td>
<td></td>
</tr>
<tr>
<td>Design Completion: August 14, 2020</td>
<td>August 14, 2020</td>
</tr>
<tr>
<td>Purchase of Materials: September 15, 2020</td>
<td>September 15, 2020</td>
</tr>
<tr>
<td>Final Installation Completion: December 18, 2020</td>
<td>December 18, 2020</td>
</tr>
</tbody>
</table>

**TABULATION OF BIDS**

Opened at 2:00 p.m., C.D.T., Tuesday, May 12, 2020, in Omaha, Nebraska

**BIDDER'S NAME & ADDRESS**

<table>
<thead>
<tr>
<th>BID ITEM</th>
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</tr>
</thead>
<tbody>
<tr>
<td><strong>1.</strong> Proposal Price(S)</td>
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</tr>
<tr>
<td>Final Installation Completion: December 18, 2020</td>
<td>December 18, 2020</td>
</tr>
</tbody>
</table>
May 22, 2020

Omaha Public Power District
444 South 16th Street
Omaha, NE 68102

RE: Request for Proposal No. 5744 – NC2 Cooling Tower Fire Protection Piping Replacement ("RFP No. 5744")

Ladies and Gentlemen:

We have reviewed the two (2) proposals received in response to RFP No. 5744. None of the bidders have submitted any material exceptions or clarifications to the District’s contract documents. Subject to the District’s technical and economic evaluation, all of the proposals received in response to RFP No. 5744 may be considered by the District’s Board of Directors for the award of this contract. The form of performance and payment bond for the successful bidder also must be approved by the Board.

Very truly yours,

Troy F. Meyerson
FOR THE FIRM
WHEREAS, sealed bids were requested and advertised, as required by law, for the following:

REQUEST FOR PROPOSAL (RFP) NO. 5744
NEBRASKA CITY STATION UNIT 2 COOLING TOWER FIRE PROTECTION PIPING REPLACEMENT

WHEREAS, bids were received and opened at the time and place mentioned in the published notices and the Director – Supply Chain Management supervised the tabulations, which have been submitted to this Board; and

WHEREAS, the Board of Directors has carefully considered the bids submitted, as well as the recommendations of the District’s Management and General Counsel.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that Management hereby is authorized and directed to accept the proposal of AFP Corporation (dba Associated Fire Protection) bid option “ALT 1” for $870,212.00, for the engineering, procurement, and construction required to replace the fire protection piping for the Nebraska City Station Unit 2 cooling tower and convert the system to a pre-action system utilizing the Allison Controls heat detection system, and the bond of such bidder hereby is approved.
Reporting Item

BOARD OF DIRECTORS

June 9, 2020

ITEM

Nuclear Oversight Committee Report

PURPOSE

The Nuclear Oversight Committee provides a regular oversight of items related to the Fort Calhoun Station (FCS) nuclear plant.

FACTS

In addition to maintaining spent fuel pool cooling and the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were completed in May:

- The construction of the ISFSI Operations Facility (IOF) is nearing completion. Once the final systems are in place, a comprehensive validation of system functionality will be conducted. Following testing, the ISFSI organization will be established, with all the necessary training, procedures and processes required. This change facilitates the ability to conduct efficient, active deconstruction of the plant footprint.

- A temporary protective berm is being placed around a portion of the site to mitigate potential flooding impacts during deconstruction. The design of the berm minimizes negative impacts to the work in progress, while adding another layer of protection for site personnel and structures during project execution.

- Human Capital has led the effort to develop a virtual career transition experience for personnel impacted by the upcoming staffing reduction. The program is customizable to the needs of each person, with a team of professionals assigned to help each person succeed. The team includes a career coach, resume writer and job concierge all focused on developing an actionable transition plan. The remote experience, utilizing industry expertise, facilitates supporting our employees while maintaining social distancing.

RECOMMENDED:  

/s/ Mary J. Fisher  
Mary J. Fisher  
Vice President – Energy Production and Nuclear Decommissioning

APPROVED FOR REPORTING TO BOARD:  

/s/ Timothy J. Burke  
Timothy J. Burke  
President and CEO

MJF:tsu
Pre-Committee Agenda

PUBLIC INFORMATION PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
Tuesday, June 2, 2020  4:00 – 5:00 P.M.

1. BL-9: Delegation to President & CEO – Local, State and Federal Legislation (30 mins)
   a. Objective: Review proposed draft of legislative board resolution

2. Legislative Update (5 mins)
   a. Objective: Provide brief update on federal and state legislative activities

3. Customer Programs Update (20 mins)
   a. Objective: Review outline of presentation on OPPD programs to assist customers experiencing financial challenges
Reporting Item

BOARD OF DIRECTORS

June 9, 2020

ITEM

Legislative and Regulatory Update

PURPOSE

To provide an update on 2020 state and federal legislative matters and regulatory matters

FACTS

a. Nebraska’s 106th Legislature, second session, will reconvene on July 20, 2020 and is expected to end on August 13, 2020.

b. The 116th Congress began on January 3, 2019 and is expected to end January 3, 2021.

c. Regulations and various policies are under consideration for change.

ACTION

Reporting item

RECOMMENDED: /s/ Lisa A. Olson
Lisa A. Olson
Vice President – Public Affairs

APPROVED FOR REPORTING TO BOARD: /s/ Timothy J. Burke
Timothy J. Burke
President and CEO

LAO:jlm

Attachments: Legislative and Regulatory Update
Legislative Update
6/9/2020
Agenda

• State Legislative Update
• Federal Legislative Update
2020 Nebraska Legislative Calendar

Nebraska’s 106th Legislature

• January 8th – Legislature convenes at 10 a.m.
• January 13th – Debate on carry-over legislation begins
• January 21st – Public hearings begin
• January 23rd – Last day of bill introduction
• February 19th – Deadline for Speaker priority requests
• February 21st – Deadline for designation of committee and senator priority bills
• February 25th – Speaker priority bills announced prior to adjournment
• February 27th – Date to complete committee public hearings on introduced bills
• March 3rd – Full-day debate
• March 12th – Last day of debate
• March 13th – Recess
• March 23rd-25th - LB1198 - Appropriate funds for the Governor's Emergency Program - COVID-19
• July 20th - August 12th – Session resumes
• August 13rd – Sine Die
Remainder of Session

- From Speaker Scheer
- Focus on bills that are “deemed for passage”
- Bills that do not have impact to the budget
- ~27 bills do have budget implications and the Speaker has asked to consider amendments to eliminate or reduce General Fund impact
### Legislation – Priority Status

<table>
<thead>
<tr>
<th>Bill &amp; Current Status</th>
<th>Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td>LB 283 Pansing Brooks</td>
<td>Provide for a climate change study</td>
</tr>
</tbody>
</table>
| **Monitor**           | 1/15/19 Introduced, 1/18/19 Referred to Executive Board, 2/11/19 Hearing held, 1/24/20 Vargas AM2116 filed, 2/19/20 Placed on General File, 2/21/20 McCollister priority bill  
  We are supportive of the concept, however monitoring at the current time due to easement/eminent domain language and source of funds |
<p>| LB 627 Pansing Brooks | Prohibit discrimination based upon sexual orientation and gender identity |
| <strong>Support</strong>           | 1/23/19 Introduced, 1/25/19 Referred to Judiciary Committee, 2/7/19 Hearing held, 3/5/19 Chair ruled there had not been full and fair debate on the advancement of the bill. 3/5/19 Motion to overrule the chair failed, 2/19/20 Pansing Brooks priority bill |
| LB 720 Kolterman     | Adopt the ImagiNE Nebraska Act and provide tax incentives |
| LB 899 Hughes         | Provide certain powers to public power districts relating to biofuels and biofuel byproducts |
| <strong>Support</strong>           | 1/9/20 Introduced, 1/13/20 Referred to Natural Resources Committee, 1/23/20 Hearing held, 2/18/20 Moser priority bill, 3/5/20 Advanced to Select File |</p>
<table>
<thead>
<tr>
<th>Bill &amp; Current Status</th>
<th>Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td>LB 923 Lindstrom</td>
<td>Change sales tax provisions relating to gross receipts</td>
</tr>
<tr>
<td><strong>Support</strong></td>
<td>1/10/20 Introduced, 1/13/20 Referred to Revenue Committee, 1/30/20 Hearing held, 2/4/20 Placed on General File, 2/25/20 Speaker priority bill</td>
</tr>
<tr>
<td>LB 933 Crawford</td>
<td>Change provisions relating to discontinuance of utility service</td>
</tr>
<tr>
<td><strong>Support</strong></td>
<td>1/10/20 Introduced, 1/13/20 Referred to Natural Resources Committee, 1/27/20 Vargas name added. 2/27/20 Placed on General File</td>
</tr>
<tr>
<td>LB 992 Friesen</td>
<td>Adopt the Broadband Internet Service Infrastructure Act and provide for certain broadband and Internet-related services</td>
</tr>
<tr>
<td><strong>Oppose</strong></td>
<td>1/14/20 Introduced, 1/15/20 Referred to Transportation and Telecommunications Committee, 2/3/20 Hearing held, 2/5/20 Transportation and Telecommunications Priority Bill, 2/27/20 Attorney General Opinion 20-003 to Friesen</td>
</tr>
<tr>
<td>LB 1132 Wayne</td>
<td>Change provisions relating to net metering</td>
</tr>
<tr>
<td><strong>Oppose</strong></td>
<td>1/22/20 Introduced, 1/24/20 Referred to Natural Resources Committee, 2/19/20 Hearing held</td>
</tr>
<tr>
<td>LB 1205 McCollister</td>
<td>Adopt the Renewable Energy Standards Act</td>
</tr>
<tr>
<td><strong>Oppose</strong></td>
<td>1/23/20 Introduced, 1/27/20 Referred to Natural Resources Committee, 2/13/20 Hearing held</td>
</tr>
<tr>
<td>LB 1198 Stinner</td>
<td>Appropriate funds for the Governor’s Emergency Program – COVID-19</td>
</tr>
</tbody>
</table>
Federal Legislative Update
Congress’s three-phase response to the coronavirus crisis and potential next steps

**Phase 1**
- Initial support and vaccine development
- H.R. 6074 — Coronavirus Preparedness and Response Supplemental Appropriations Act
  - $8.3 billion in COVID-19 response funding for developing a vaccine and preventing further spread of the virus
  - Became law on 3/6/20

**Phase 2**
- Paid leave, unemployment and food assistance
- H.R. 6201 — Families First Coronavirus Response Act
  - $100 billion in worker assistance, including emergency paid sick leave, food assistance, and unemployment payments
  - Became law on 3/18/20

**Phase 3**
- Major economic stimulus package
- H.R. 748 CARES Act
  - Major stimulus package ($2 trillion)
  - Loans and support to major industries, including airlines and small businesses
  - Direct payments to individuals and families
  - Became law on 3/27/20

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**Phase 4 - TBD**
- Additional economic support (likely)
- Infrastructure (maybe)
  - Democratic leadership introduced a $3 trillion package to showcase priorities for the next phase of coronavirus response; however, the legislation is unlikely to pass through the GOP-controlled Senate
  - Republicans have indicated they would like to put a pause on passing any more legislation

---

**Phase 3b**
- Additional funding for small businesses/hospitals
- S.Amdt.1580 Paycheck Protection Program and Health Care Enhancement Act
  - $310 billion for the depleted Paycheck Protection Program, additional funding for hospitals and testing
  - Became law on 4/24/20

## Congressional Outlook – 2020

<table>
<thead>
<tr>
<th>Topic</th>
<th>Expiration date</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>FISA Reauthorization</td>
<td>March 15, 2020</td>
<td>• The “roving wiretap,” “lone wolf,” and “business records,” provisions, and the “call detail records” program—were temporarily extended in the 2019 Continuing Resolution but are currently expired</td>
</tr>
<tr>
<td>Annual Appropriations</td>
<td>Sept. 30, 2020</td>
<td>• Hearings have begun in House/Senate subcommittees, but COVID could delay negotiations</td>
</tr>
<tr>
<td>Surface Transportation</td>
<td></td>
<td>• The 2015 FAST Act provided funding for 5 years and authorizes certain highway and public transit programs</td>
</tr>
<tr>
<td>Nat’l Flood Insurance Reauthorization</td>
<td></td>
<td>• National program was last reauthorized for full five years in 2012 • Reauthorized on short-term basis since 2017</td>
</tr>
<tr>
<td>TANF &amp; CCES Reauthorization</td>
<td>Nov. 30, 2020</td>
<td>• Temporary Assistance for Needy Families (TANF) programs and the Child Care Entitlement to States (CCES) provide child care assistance for low-income families</td>
</tr>
<tr>
<td>Health Extenders</td>
<td></td>
<td>• Various Medicare and Medicaid policies are set to expire, including the community mental health services demonstration program</td>
</tr>
<tr>
<td>Nat’l Defense Reauthorization</td>
<td>Dec. 31, 2020</td>
<td>• Reauthorizes annual Defense programs and sets top-line budgets</td>
</tr>
</tbody>
</table>

Sources: Committee for a Responsible Federal Budget; Politico, National Journal.
Customer First Solutions Package

June 9, 2020
Customer First Solutions Package

Adjusting OPPD’s solutions as the Directed Health Measures (DHM) move into Phase II and our customers’ needs are changing.

A dedicated team will continuously monitor trends and data to adjust/add solutions as needed.

For All Customers:
• Maintain flexible bill payment options to help customers financially (via contact center request)
• The following measures will be *added* in July
  • Waive collection & reconnect fees on first field visit
  • Empower customer service representatives to waive up to 3 Late Payment Charges for a customer in a 12 month period
  • Suspend assessing additional deposits due to field collection visits
• The following measures will *expire* in July
  • Suspension of field collections and disconnects
  • Suspension of Late Payment Charges
  • Prevention of unnecessary cancellations of OPPD Level Payment Program due to non-payment

For Residential Customers:
• Remove Energy Assistance Program income eligibility requirement
• Increase public education and awareness on the following:
  • LIHEAP crisis funding
  • Energy Efficiency education promotion to residential customers

For Business Customers:
• Increase public education and awareness on the following:
  • OPPD’s Business Energy Advisor Site
  • Outside Resources

Promotional/Marketing Campaign
• Educational messages focused on Customer First Package solutions and tips for energy efficiency, with both English and Spanish marketing solutions
<table>
<thead>
<tr>
<th>Pre-COVID19 Directed Health Measures</th>
<th>Customer First Solutions March/April – June 30</th>
<th>Customer First Solutions planned for July</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Late Payment Charges (LPC)</strong></td>
<td>Assess 4% of current billed amount if not paid by due date. Reps can waive 1 LPC per account in 12 month period.</td>
<td>Suspend assessment of LPC on all accounts</td>
</tr>
<tr>
<td><strong>Field collections and disconnect for non-payment</strong></td>
<td>Pursue field collections and disconnect for non-payment. Field Collection and Reconnect Fees assessed as appropriate for each field visit.</td>
<td>Suspend field collections and disconnect for non-payment activities</td>
</tr>
<tr>
<td><strong>OPPD Level Payment Program (LPP)</strong></td>
<td>Cancel LPP due to non-payment prior to pursuing field collections</td>
<td>Prevent unnecessary cancellation of LPP due to non-payment</td>
</tr>
<tr>
<td><strong>Flexible bill payment plan options</strong></td>
<td>Extend due date by 5 days</td>
<td>Allow additional options based on the individual account circumstances</td>
</tr>
<tr>
<td><strong>Additional Deposit Assessment</strong></td>
<td>Assess/request additional deposit based on demonstrated collections risk</td>
<td>Suspend assessing additional deposit amounts</td>
</tr>
<tr>
<td><strong>Energy Assistance Program eligibility requirements</strong></td>
<td>Require household income &lt; 200% of Federal Poverty Level</td>
<td>Remove income eligibility requirement</td>
</tr>
<tr>
<td><strong>Awareness and promotion of financial assistance and energy efficiency</strong></td>
<td>Basic information available at oppd.com</td>
<td>Launch Business Energy Advisor website and increase marketing messages to raise awareness on financial assistance and energy efficiency opportunities for both residential and commercial customers</td>
</tr>
</tbody>
</table>
Board of Directors

June 9, 2020

Item

Resumption of Late Payment Charges

Purpose

Authorization to resume assessment of all Late Payment Charges for all Rates Schedules starting with bills generated in July.

Facts

a. Resolution No. 6370 was approved on April 16, 2020 to temporarily suspend the assessment of late payment charges for all customers from March 19, 2020 until 30 days after the expiration of the last COVID-19 Directed Health Measure applicable in any county within the District’s service territory.

b. Instead of removing all Directed Health Measures, state and local governments have moved from Phase 1 of the Directed Health Measures to a second phase with more limited Directed Health Measures in place as the economy continues to reopen. Phase 2 of the Directed Health Measures covers all counties with the District’s service territory.

c. The action to suspend the assessment of late payment charges was part of the District’s Customer First Solutions Package to assist customers-owners through the economic challenges resulting from the stringent Phase 1 Directed Health Measures.

d. In order to be in alignment with the new Phase 2 Directed Health Measures, which superseded the prior Phase 1 Measures as of June 1, 2020, Management proposes that the District rescind the suspension of late payment charges, and resume the assessment of late payment charges commencing with July billing statements, to be applied in accordance with the District’s regular policy.

Action

Board approval to resume the assessment of late payment charges for all customers taking service under all Rate Schedules as of July 1, 2020.

Recommended: APPROVED FOR BOARD CONSIDERATION:

/s/ L. Javier Fernandez /s/ Timothy J. Burke
L. Javier Fernandez Timothy J. Burke
Vice President and Chief Financial Officer President and CEO

Attachment: Resolution
WHEREAS, Resolution No. 6370 was approved on April 16, 2020 to temporarily suspend the assessment of late payment charges for all customers from March 19, 2020 until 30 days after the expiration of the last COVID-19-related Directed Health Measure applicable in any county within the District’s service territory;

WHEREAS, instead of removing all Directed Health Measures, state and local governments have moved from Phase 1 of the Directed Health Measures to a second phase with more limited Directed Health Measures in place as the economy continues to reopen. Phase 2 of the Directed Health Measures covers all counties within the District’s service territory;

WHEREAS, the action to suspend the assessment of late payment charges was part of the District’s Customer First Solutions Package to assist customers-owners through the economic challenges resulting from the stringent Phase 1 Directed Health Measures; and

WHEREAS, in order to be in alignment with the new, Phase 2 Directed Health Measures, which superseded the prior Phase I Measures as of June 1, 2020, and which are in effect throughout the District’s service territory, Management proposes that the District rescind the suspension of late payment charges, and resume the assessment of late payment charges commencing with July billing statements, to be applied in accordance with the District’s regular policy.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that the District’s temporary suspension of late payment charges is rescinded; the District shall resume the assessment of late payment charges commencing with July billing statements, in accordance with regular District policy; and Resolution No. 6370 is hereby repealed.
Pre-Committee Agenda

GOVERNANCE PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
Thursday, June 4, 2020  7:30 – 9:00 A.M.

1. SD-15 Enterprise Risk Management Recommendation (Focht) (5 minutes)
   a. Objective: Align on the Governance Committee Recommendation regarding the SD-15 Monitoring Report

2. Agenda Planning: Item Identification (Bruckner) (15 min)
   a. Objective: Use of agenda items for discussion of specific subjects

3. Virtual Meetings (Focht) (15 minutes)
   a. Objective: Review and discuss the appropriate way to use virtual meetings going forward

4. Governance Assessment: Follow-Up & Next Steps (Focht) (15 min)
   a. Objective: Review, discuss, and determine next steps to take relative to the Governance Assessment

5. Annual Board Retreat (Focht) (10 min)
   a. Objective: Review draft approach and determine next steps

6. Performance Reviews/Compensation Adjustments for Lisa Olson and Juli Comstock (Burke) (30 Minutes)
   a. Discuss the performance reviews for Lisa Olson and Juli Comstock and align on a recommendation for the Board regarding compensation adjustments
Board of Directors

June 9, 2020

Item

SD-15: Enterprise Risk Management Monitoring Report

Purpose

To ensure full Board review, discussion and acceptance of the 2020 SD-15: Enterprise Risk Management Monitoring Report

Facts

a. The Board confirmed the Corporate Governance Initiative Charter in December 2014, in order to assess and refine OPPD's corporate governance infrastructure.

b. The first set of Board policies were approved by the Board on July 16, 2015. A second set of Board policies were approved by the Board on October 15, 2015.

c. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.

d. The Governance Committee is responsible for evaluating Board Policy SD-15: Enterprise Risk Management Monitoring Report on an annual basis.

e. The Governance Committee has reviewed the 2020 SD-15: Enterprise Risk Management Monitoring Report and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

Action


Recommended: /s/ Scott M. Focht

Approved for Reporting to Board: /s/ Timothy J. Burke

Scott M. Focht
Sr. Director – Corporate Strategy and Governance

Timothy J. Burke
President and CEO

Attachments: Exhibit A – Monitoring Report Resolution
Monitoring Report
SD-15: Enterprise Risk Management Governance Committee

June 9, 2020

Scott Focht – Senior Director Corporate Strategy & Governance
SD-15: Enterprise Risk Management

OPPD shall maintain an enterprise risk management (ERM) program to perform an independent oversight function of the District’s risk management activities to ensure significant risks are identified, assessed, managed, and reported through organizational policies, procedures, and processes to maintain risk exposures within agreed upon risk tolerance levels.

The Board of Directors shall:

• Ensure the District is maintaining an ERM program that fulfills this policy;

• Review the District’s most significant risks on a quarterly basis to validate assumptions and assess the impacts of changes since initial risk review;

• When necessary, request additional explanation of the risk from the corresponding Vice President responsible for the risk or request additional expertise to supplement the review; and

• Review additional ERM information, related risk activities, and strategies on an as-needed basis.
Ensure the District is maintaining an ERM program that fulfills this policy:

- **ERM Structure:**

  - **Board of Directors**
    - **Board Of Directors Standing Committees**
      - Governance
        - Champions: Lisa Olson & Mart Sedky
      - Public Information
      - Finance
        - Champion: Javier Fernandez
      - System Mgmt. & Nuclear Oversight
        - Champions: Mary Fisher & Troy Via
    - **Executive ERM Committee**
    - **ERM Working Group Committees**
      - Governance & Public Information
      - Finance
      - System Mgmt. & Nuclear Oversight
    - **Committee Chair:**
      - Joe Lang (Dir. Compliance & RTO)
      - Laura Langford (Dir. of Corporate Acct.)
      - Brad Underwood (Dir. Financial Planning & Analysis)
    - **Senior Director**
      - Scott Focht
    - **Dir. Risk Management**
      - Dan Laskowsky
    - **Manager Insurance & Claims:**
      - Lisa Hough
    - **ERM Analysts:**
      - Sean Frazier & Charlie Schoenkin
Ensure the District is maintaining an ERM program that fulfills this policy;

- Board Policy SD-15 & ERM Policy guide responsibilities and procedures for managing risks

- Risk Identification & Oversight:
  - Monthly: All three ERM Working Group Committees meet to identify and assess risks and have at least one member from each Business Unit.
  - Quarterly: Reports on the District’s significant risks are provided to Executive ERM Committee and the Board of Directors. Senior Management affirms the following items:
    - Enterprise risks are identified, to a reasonable extent.
    - Significant enterprise risks are understood.
    - Mitigation strategies are understood, appropriate, and sufficient.
Review the District’s most significant risks on a quarterly basis to validate assumptions and assess the impacts of changes since initial risk review:

- 3rd Quarter 2019 Report (Closed Session) - October 15, 2019
- 4th Quarter 2019 Report (Closed Session) - December 10, 2019
- 1st Quarter 2020 Report (Closed Session) – Postponed to Q2 due to pandemic
- 2nd Quarter 2020 Report (Closed Session) - June 9, 2020

### Risk Likelihood (5 Years)

<table>
<thead>
<tr>
<th>Safety</th>
<th>Financial</th>
<th>Reliability</th>
<th>Regulatory</th>
<th>Reputation</th>
<th>Technology</th>
</tr>
</thead>
<tbody>
<tr>
<td>1% - 10%</td>
<td>Probable, Occur at OPPD, Multiple Occurrences at OPPD</td>
<td>Occurrences in the Industry, Probable, Occur at OPPD, Multiple Occurrences at OPPD</td>
<td>Occurrences in the Industry, Probable, Occur at OPPD, Multiple Occurrences at OPPD</td>
<td>Occurrences in the Industry, Probable, Occur at OPPD, Multiple Occurrences at OPPD</td>
<td>Occurrences in the Industry, Probable, Occur at OPPD, Multiple Occurrences at OPPD</td>
</tr>
<tr>
<td>21% - 25%</td>
<td>Probable, Occur at OPPD, Multiple Occurrences at OPPD</td>
<td>Occurrences in the Industry, Probable, Occur at OPPD, Multiple Occurrences at OPPD</td>
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<td>Occurrences in the Industry, Probable, Occur at OPPD, Multiple Occurrences at OPPD</td>
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<tr>
<td>26% - 100%</td>
<td>Probable, Occur at OPPD, Multiple Occurrences at OPPD</td>
<td>Occurrences in the Industry, Probable, Occur at OPPD, Multiple Occurrences at OPPD</td>
<td>Occurrences in the Industry, Probable, Occur at OPPD, Multiple Occurrences at OPPD</td>
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<td>Occurrences in the Industry, Probable, Occur at OPPD, Multiple Occurrences at OPPD</td>
</tr>
</tbody>
</table>

### Risk Appetite Guidance

- **Acceptable Risk Level**: Accept, Mitigate only with 75% approval.
- **Unacceptable Risk Level**: Accept only with 75% approval, Mitigate if possible, Mitigate to a lower level.
- **Executive ERM Committee**: Mitigate to a lower level.
- **ERM WG Committee**: Mitigate to a lower level.

### Risk Consequence

<table>
<thead>
<tr>
<th>Consequence</th>
<th>Safety</th>
<th>Financial</th>
<th>Reliability</th>
<th>Regulatory</th>
<th>Reputation</th>
<th>Technology</th>
</tr>
</thead>
<tbody>
<tr>
<td>Significant Social Media Impact</td>
<td>Social Media</td>
<td>Social Media</td>
<td>Social Media</td>
<td>Social Media</td>
<td>Social Media</td>
<td>Social Media</td>
</tr>
<tr>
<td>Significant Regulatory Impact</td>
<td>Regulatory</td>
<td>Regulatory</td>
<td>Regulatory</td>
<td>Regulatory</td>
<td>Regulatory</td>
<td>Regulatory</td>
</tr>
<tr>
<td>Significant Economic Impact</td>
<td>Economic</td>
<td>Economic</td>
<td>Economic</td>
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<td>Economic</td>
<td>Economic</td>
</tr>
</tbody>
</table>

### Risk Likelihood Matrix

<table>
<thead>
<tr>
<th>Risk Likelihood</th>
<th>Safety</th>
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<th>Reputation</th>
<th>Technology</th>
</tr>
</thead>
<tbody>
<tr>
<td>Low Risk</td>
<td>Low</td>
<td>Low</td>
<td>Low</td>
<td>Low</td>
<td>Low</td>
<td>Low</td>
</tr>
<tr>
<td>Medium Risk</td>
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<td>Medium</td>
<td>Medium</td>
<td>Medium</td>
<td>Medium</td>
<td>Medium</td>
</tr>
<tr>
<td>High Risk</td>
<td>High</td>
<td>High</td>
<td>High</td>
<td>High</td>
<td>High</td>
<td>High</td>
</tr>
</tbody>
</table>

### Risk Management

- The severity level is determined by the highest severity level across all the consequences. If stuck between two severity levels for a specific consequence, choose the higher of the two.
- The severity text for each consequence is a representative, and not an exhaustive, list of the events that would fall under each level. Use your best judgement to rank any event.
- Instructions:
  1. The severity text for each consequence is a representative, and not an exhaustive, list of the events that would fall under each level. Use your best judgement to rank any event.
  2. The severity level is determined by the highest severity level across all the consequences. If stuck between two severity levels for a specific consequence, choose the higher of the two.
- The risk likelihood is determined by the probability of the event occurring in the next five years. If stuck between two likelihood levels for a specific event, choose the lower of the two.
- The risk appetite guidance is determined by the acceptability of the risk. If stuck between two appetite levels for a specific risk, choose the lower of the two.

### Risk Likelihood 5 Year Summary

<table>
<thead>
<tr>
<th>Risk Likelihood</th>
<th>Safety</th>
<th>Financial</th>
<th>Reliability</th>
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<th>Reputation</th>
<th>Technology</th>
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<tbody>
<tr>
<td>Low Risk</td>
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<tr>
<td>Medium Risk</td>
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</tr>
<tr>
<td>High Risk</td>
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<td>High</td>
<td>High</td>
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</tbody>
</table>

### Executive ERM Committee

- Mitigate to a lower level.
- Accept only with 75% approval.
- Mitigate if possible, Mitigate to a lower level.

### ERM WG Committee

- Mitigate to a lower level.
- Acceptable Risk Level: Accept, Mitigate only with 75% approval.
- Unacceptable Risk Level: Accept only with 75% approval, Mitigate if possible, Mitigate to a lower level.
When necessary, request additional explanation of the risk from the corresponding Senior Manager responsible for the risk or request additional expertise to supplement the review;

- Three levels of risk ownership:
  - **Senior Manager Owner**
  - **Direct Report Risk Owner**
  - **Subject Matter Expert (SME)**

- Directors are able to request additional information from the corresponding Senior Management owner responsible for any significant risk.
- Directors can also request that Senior Management arrange for additional expertise to supplement the review of a specific significant risk.
Review additional ERM information, related risk activities, and strategies on an as-needed basis.

• Leverage ERM during Strategic Planning, Resource Planning, and Capital Project Prioritization
• Business Decision Model includes risk assessment
• Recent Board recommendations have included risk-related information as part of the discussion. Some examples include:
  • Resolution No. 6336 – Replacement of NC1 Turbine Low Pressure Rotors (August 13, 2019)
  • Resolution No. 6351 - Power with Purpose (November 14, 2019 and Ongoing)
  • Resolution No. 6354 – Approval of Corporate Operating Plan (December 12, 2019)
Recommendation

• The Governance Committee has reviewed and accepted this Monitoring Report for SD-15 and recommends that the Board find OPPD to be sufficiently in compliance with Board Policy SD-15.
RESOLUTION NO. 63xx

WHEREAS, the Board of Directors has determined it is in the best interest of the District, its employees, and its customer-owners to establish written policies that describe and document OPPD’s corporate governance principles and procedures; and

WHEREAS, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

WHEREAS, the Board’s Governance Committee (the “Committee”) is responsible for evaluating Board Policy SD-15: Enterprise Risk Management on an annual basis. The Committee has reviewed the 2020 SD-15: Enterprise Risk Management Monitoring Report and finds OPPD to be sufficiently in compliance with the policy as stated.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors accepts the 2020 SD-15: Enterprise Risk Management Monitoring Report, in the form as set forth on Exhibit A attached hereto and made a part hereof, and finds OPPD to be sufficiently in compliance with the policy as stated.
OPPD BOARD OF DIRECTORS
REGULAR BOARD MEETING
Thursday, June 11, 2020 at 4:00 P.M.

Public may attend by going to www.oppd.com/BoardAgenda to access the Webex meeting link and view instructions.

Preliminary Items
1. Chair Opening Statement
2. Safety Briefing
3. Guidelines for Participation
4. Roll Call
5. Announcement regarding public notice of meeting

Board Consent Action Items
6. Ratification of the Decision to Conduct the June Board Meetings Virtually Due to the COVID-19 Public Health Situation
8. Rate & Service Regulation Manual Modernization – Resolution No. 6376
10. Assessment of Late Payment Charges – Resolution No. 637x
11. Nebraska City 2 Cooling Tower Fire Protection Pipe Replacement Contract Award – Resolution No. 637x

Board Discussion Action Items
12. SD-2: Rates Monitoring Report – Resolution No. 63xx
14. [Resolution of Unity] – Resolution No. 63xx

Other Items
15. Income-Qualified Program Update, Juli Comstock, Vice President – Customer Service (45 mins)
16. President’s Report (15 mins)
17. Opportunity for comment on other items of District business
18. Adjournment

Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.
BOARD OF DIRECTORS

June 9, 2020

ITEM

Power with Purpose Report

PURPOSE

Provide updates on the Power with Purpose project for June 2020

SOLAR FACTS

2. Continued stakeholder outreach and education.

NATURAL GAS FACTS

1. Continued evaluation of natural gas supply options to support gas generation facilities.
2. Received verification of receipt of Generator Interconnection Applications from the Southwest Power Pool.
3. Continued development of gas generation assets Request for Proposal (RFP).
4. Continued stakeholder outreach and education.

RECOMMENDED:

/s/ Mary J. Fisher
Mary J. Fisher
Vice President – Energy Production
and Nuclear Decommissioning

APPROVED FOR REPORTING TO BOARD:

/s/ Timothy J. Burke
Timothy J. Burke
President and CEO

Information as of June 1, 2020
Power with Purpose Update
June Committee Meeting: Open Session

June 9, 2020
Agenda

• Challenges + Framework = Solution
• Timeline
• Solar Update
• Natural Gas Update
• Stakeholder Update
• Sarpy County
How did we get to today? Working Towards Solutions

Challenges

• Changing generation landscape
• Supporting the needs of our growing communities
• Maintaining reliability and resiliency

Framework

• OPPD’s Mission Affordable, Reliable & Environmentally Sensitive
• Strategic Directives
• Legal and Regulatory Obligations

Solution

• Large utility scale solar with natural gas backup
• Modernized natural gas assets; replacement for North Omaha Units 1-3 retirements and Units 4 & 5 refuel to natural gas
• Voltage support device(s)
• Request for Proposal (RFP) results will finalize the modeling conclusions

Benefits

• Ensures OPPD is able to meet the needs of our customer-owners while maintaining affordability, reliability and resiliency.
• Carbon dioxide (CO2) emissions are expected to be reduced by 80-90% over current North Omaha emissions.
• In total, over our journey from 2010-2024, we estimate a 30% reduction in CO2 emissions.
• OPPD expects to maintain no general rate increase from these solutions.
Power with Purpose Update Timeline

- **March**
  - Integrated Modeling (generation, financial, transmission, etc.)

- **April**
  - RFP process: evaluation, technical review, negotiations
  - SPP Interconnection Application – Deadline April 30, 2020 *(Requires land control)*
  - *COVID-19 Focus*
    - Delayed due to COVID-19 and moved from in-person presentations to online materials and feedback survey

- **May**
  - RFP process: evaluation, technical review, negotiations

- **June**
  - Regulatory Approvals

- **July**
  - Ongoing stakeholder touch points for generation and transmission siting (as necessary)

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*COVID-19 Focus*

 pot1ently Impacted Stakeholder Conversations and Updates

Delayed due to COVID-19 and moved from in-person presentations to online materials and feedback survey
Potential Solar & Natural Gas Locations

Shading represents counties where solar RFP bids were provided. No decisions on location or projects have been made. Modeling and evaluation of proposals are ongoing and help inform optimal vicinity for natural gas back-up power generation.

06/02/2020
Solar Updates: April – June

April – May

• Conducted detailed technical and financial review of proposals
• Conducted potential site stakeholder discussions

June

• Continue proposal evaluation and sourcing process
• Continue potential site stakeholder discussions
Natural Gas Asset & Supply Updates: April – June

April – May
• Continued evaluation of natural gas supply options
• Submitted required documentation to Southwest Power Pool
• Continued development of gas generation assets Request For Proposal (RFP)
• Conducted potential site stakeholder discussions

June
• Refine technology specific sections of gas generation assets RFP
• Continue evaluation of natural gas supply options
• Continue potential site stakeholder discussions
Stakeholder Outreach
Board Update, June 2020
Outreach Approach

Phase I – In Progress (delayed slight due to COVID)
Broad Community Listening & Education
District-wide State of Utility (moved online)

Phase II – Spring - Summer
Conversations and Updates with Potentially Impacted Areas as Modeling Continues

Phase III – Spring - Summer
Engagement with Directly Impacted (i.e. landowners) and Interested (i.e. community leaders)

Ongoing
Outreach and Communication to Close the Loop
Phase I
Communications

Ongoing

- Emails
- Speakers Bureau
- Print ads
- Websites
  - OPPD.com
  - OPPDtheWire
  - OPPDListens
- Outlets
- Social Media
- Media Contacts
- Community Posters
- Direct Mail (upcoming)
- Doorhangers (upcoming)
Power with Purpose
October-November 2019

- Employee, Retiree & Stakeholder Meetings
- OPPDListens
- Social Media Posts
- Educational Workshops
- Outlets
- Outreach to Top 500 Commercial & Industrial Customers
- Media presence - OPPDtheWire, KFAB, KETV, WOWT, KPTM APPA and more
State of the Utility
April-May 2020

• Adapted due to the pandemic
• Committed to engaging customers, while being empathetic to their concerns
• Moved from in-person meetings to putting all information online, with opportunities for customers to provide feedback
  - Customers can offer comments, ask questions and rank satisfaction on a variety of topics
• Promoted State of the Utility in:
  - April and May board press release
  - 8 print ads in Nemaha, Blair, Arlington, Ashland, Wahoo, Bellevue, Gretna, Papillion and Ralston; online ads in Omaha World-Herald
  - 385,000 impressions with May Outlets article
  - Employee OPPD News story
  - OPPD The Wire story
  - 500+ emails to hundreds of OPPD business customers and organizations
  - Virtual interviews and presentations (Earth Day, Ashland Rotary, etc.)
State of the Utility
April-May 2020

- Online State of the Utility Survey Results
  - 446 page views
  - 115 survey responses

- Satisfaction Levels (by Topic)
  - Invested in Communities: 85% very or somewhat satisfied
  - Resiliency: 77% very or somewhat satisfied
  - Emergency Response: 100% very or somewhat satisfied
  - Reliability: 82% very or somewhat satisfied
  - Battery Storage: 75% very or somewhat satisfied
  - EV Charging Stations: 90% very or somewhat satisfied
  - Economic Development: 82% very or somewhat satisfied
  - Decarbonization: 77% very or somewhat satisfied
  - Solar + Gas: 92% very or somewhat satisfied
  - No General Rate Increase: 81% very or somewhat satisfied
State of the Utility
April-May 2020

• Empathetic, but consistent in efforts to communicate OPPD’s commitment

• Social Media
  - Twitter: 17 posts; 16,509 impressions
  - Facebook: 14 posts; 14,110 impressions

• “Powering through the Pandemic” Campaign
  - Employees spotlights via TheWire and social media
  - Digital billboards thanking employees and highlighting commitment to customers

• 1:1 meetings with mayors, city administrators, commissioners, planners, economic development contacts, senators, developers, etc.

• Speakers Bureau
  - Earth Day interview, communities organizations like Omaha By Design, rotaries and other events
Phase II & III
New Engagement Platform
June 2020

- Benchmarked what others were doing
- First, best and most trusted source of information
- First U.S. electric utility to use this platform – Leading the Way!
- Site to include multiple opportunities to engage, beyond large projects
OPPDCommunityConnect

June 2020

• OPPDCommunityConnect
  – Engaged employees and external stakeholders
  – The name reflects WHO and WHAT we want to do

• Enhanced customer experience
  – Interactive tools
  – Quick polls and surveys
  – Virtual charrettes (idea sharing)
  – Forums

• Community can engage with each other, similar to social media

• Transparency on levels of engagement, based on International Association of Public Participation (IAP2)
Virtual and “Social Distance” Meetings

*June-August 2020*

- **Format**
  - 1-hour, interview style for all customers
  - Open Q&A
  - Record and post to engagement platform
- **June**
  - Broader education
  - Solar, natural gas and decarbonization
- **July-August**
  - Targeted communities as sites are announced
Sarpy County