

**OPPD Board of Directors
 All Committees Meeting
 Tuesday, June 9, 2020
 10:00 A.M.**

Public may attend by going to www.oppd.com/CommitteeAgenda to access the Webex meeting link and view instructions.

<u>TOPIC</u>	<u>TYPE</u>	<u>PRESENTER</u>	<u>TIME*</u>
1. Chair Opening Statement		Moody	10:00 A.M.
2. Safety Briefing		Burke	10 min
3. Finance			10:10 A.M.
Finance Chair Report (5/29/20)	Reporting	Bogner	15 min
SD-2: Rates Monitoring Report	Action	Fernandez	30 min
Rate & Service Regulation Manual Modernization	Action	Fernandez	10 min
Rider Schedule No. 464 – Standby Service	Action	Fernandez	25 min
4. System Management & Nuclear Oversight			11:30 P.M.
SM&NO Chair Report	Reporting	Mollhoff	5 min
Nebraska City 2 Cooling Tower Fire Protection Pipe Replacement Contract Award	Action	Fisher	10 min
Nuclear Oversight Committee Report	Reporting	Fisher	5 min
BREAK FOR LUNCH			11:50 P.M.
5. Public Information			12:20 P.M.
Public Information Chair Report (6/2/20)	Reporting	Yoder	30 min
Legislative and Regulatory Update	Reporting	Olson	10 min
Customer First Solutions Package Update	Reporting	Comstock	5 min
Assessment of Late Payment Charges	Action	Fernandez	20 min
6. Governance			1:25 P.M.
Governance Chair Report (6/4/20)	Reporting	McGuire	15 min
Ratification of the Decision to Conduct the June Board Meetings Virtually Due to the COVID-19 Public Health Situation	Action	Focht	5 min
SD-15: Enterprise Risk Management Monitoring Report	Action	Focht	30 min
7. Other Business			2:15 P.M.
Confirmation of Board Meeting Agenda	Action	Moody	5 min
Power with Purpose Update	Reporting	Fisher	45 min
8. Closed Session			3:05 P.M.
Power with Purpose Update	Reporting (Closed)	Fisher	75 min
BREAK			4:20 P.M.
Enterprise Risk Management Quarterly Update	Reporting (Closed)	Focht	30 min
Corporate Officer Performance Reviews – Vice Presidents Juli Comstock and Lisa Olson	Action (Closed)	Burke	30 min

* Please note all times and duration are estimates. Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.



Board Action

BOARD OF DIRECTORS

June 9, 2020

ITEM

Applicability update for Rider Schedule 464 – Standby Service

PURPOSE

Board approval for updating the applicability for Rider Schedule 464 – Standby Service to state it is not mandatory for renewable generation to be on this Rider Schedule.

FACTS

- a. Rider Schedule 464 – Standby Service was developed for Customers with behind the meter generation to recover the costs required for OPPD to meet the Customers full load needs.
- b. Rider Schedule 464 was not designed to capture the intermittency of renewable non-dispatchable generation like solar and wind resources, and Management therefor recommends that this Rider be revised to state that it is not mandatory for customer-owned renewable generation resources.
- c. The District will continue to analyze the impacts of customer solar and wind generation to assure that the cost of services is adequately covered in accordance with rate principles and Strategic Directive 2.
- d. The District’s Rate Consultant, The Brattle Group, has issued an opinion letter stating the update to Rider Schedule 464 is fair, reasonable, and non-discriminatory.

ACTION

The Finance Committee recommends Board approval of the revision for Rider Schedule 464 – Standby Service.

RECOMMENDED:

/s/ L. Javier Fernandez
 L. Javier Fernandez
 Vice President and Chief Financial Officer

APPROVED FOR REPORTING TO BOARD:

/s/ Timothy J. Burke
 Timothy J. Burke
 President and CEO

LJF:bru

Attachment: Revised Rider Schedule 464 – Standby Service
 Brattle Opinion Letter
 Resolution

RIDER SCHEDULE NO. 464

Standby Service

APPLICABILITY

This Rider Schedule is applicable to all Customers normally serving all or a portion of their own electrical or mechanical Load from Customer-owned equipment when the sum of the combined nameplate rating of the primary generator(s) and the combined nameplate rating of the mechanical Load converted to Equivalent Electrical Load in excess of 25 kW. (The primary generator(s) and the Equivalent Electrical Load shall be referred to as "Units.")

This Rider Schedule does not apply to Units operated for emergency purposes, to Emergency Generating Unit(s), Auxiliary Generating Unit(s) operated as standby to the Customer's Units, or for Load not requiring Standby Service (Load is permanently isolated from OPPD's System), for shared service, or as leased capacity to OPPD under Rate Schedule No. 467L. This Rider Schedule is not mandatory for Customer-owned renewable energy equipment.

BILLING COMPONENTS

Standby Service Option No. 1 – Standby Service for the Customer's Units

Standby Service Option No. 2 – Standby Service with separate status (on/off) metering of the primary, auxiliary, and mechanical generating unit(s):

Monthly Service Charge:

Standby Service Option

Monthly Rate

Standby Option 1:

No Rate

Standby Option 2:

\$45.45

Standby Charge:

Electric Service Level

Standby Option 1:

Standby Option 2:

Primary Level

\$5.08/kW of Contract Demand

\$5.08/kW of Contract Demand

Secondary Level

\$5.55/kW of Contract Demand

\$5.55/kW of Contract Demand

Rider Schedule No. 462 – Primary Service Discount does not apply to this Rider Schedule.

Determination of Contract Demand (Applies to Options 1 and 2)

Where OPPD is required to stand ready to supply Standby Service, the Contract Demand shall be equal to:

- (1) the Load normally isolated from OPPD's System by a throw-over switch and normally served by the Customer's equipment, and/or
- (2) the nameplate rating of the Customer's Primary Generating Unit(s) normally operated in parallel with OPPD's System if the nameplate rating of the Primary Generating Unit(s) is less than the maximum 15-minute peak Demand of the Customer's facility, or
- (3) the maximum 15-minute peak Demand of the Customer's facility if the nameplate rating of the Primary Generating Unit(s) normally operated in parallel with OPPD's

system is greater than the maximum 15-minute peak Demand of the Customer's facility, whichever is applicable.

The Customer may arrange for OPPD to supply Standby Service for a portion of the Load normally isolated from OPPD's System with a throw-over switch and normally served by the Customer's equipment. The Customer will furnish and install suitable switchgear to reduce Demand to the Contract Demand level when the Customer's Demand exceeds the Contract Demand during an outage of the Customer's equipment. The switchgear furnished by the Customer shall be approved by OPPD and will be under exclusive OPPD control.

Demand and Energy Charges (Applies to Options 1 and 2)

The charges, as determined under the regular Rate Schedule, apply to the service rendered.

However, if an increase in Billing Demand occurs in the current billing period as a result of a total outage of one or more of the Customer's primary or mechanical generating unit(s) and the failure of the auxiliary unit(s) to operate as back-up to the primary unit(s) or the Equivalent Electrical Load, the current month's Standby Charge will be reduced. The reduction will be based on the difference between the Billing Demand, as determined from the highest actual Meter reading occurring during such outage interval, and the Billing Demand, as determined from the Reference Demand.

The Reference Demand is the highest Demand resulting from any 15-minute Meter reading occurring during the current billing period being reduced by any portion of the Customer's Contract Demand not served by the Customer's equipment during such 15-minute period. The resulting Reference Demand will not be established higher than the original 15-minute Meter reading.

If, in the current billing period, the actual metered Demand during such outage interval is greater than the maximum metered Demand during any non-outage period, the Reference Demand will be used in the determination of charges for the next 11 months.

Standby Service Option No. 3 – Waiver of Standby Charge by designation of a Firm Demand:

Standby Charge:

Electric Service Level

Standby Option 3:

Excess Demand Charge

Applies

Rate Schedule No. 462 – Primary Service Discount does not apply to this Rate Schedule.

Demand and Energy Charges (Applies to Option 3)

The charges as determined under the regular Rate Schedule applicable to the service rendered with the exception that the Demand used to calculate the monthly bill will be determined as outlined in the "Determination of Billing Demand" clause within this Rate Schedule.

Excess Demand Charge (Applies to Option 3)

The current levelized cost of a combustion turbine peaking unit, including fixed capital and operation and maintenance cost. This charge will be increased by 23% to recover costs associated with the reserve margin and Demand losses on the transmission and distribution system. The resultant charge will be applied to the Customer's Excess Demand.

Designation of Demand (Applies to Option 3)

The Customer must (1) designate a Firm Demand for the facility to be served under this Rate Schedule and (2) declare the nameplate rating of the Customer's Units.

If the maximum potential Demand of a Customer's facility exceeds the supply capability of OPPD's electrical network at that location, the Customer will furnish and install suitable switchgear to limit Demand to a level determined by OPPD. This level will be no less than the Firm Demand level.

Determination of Billing Demand (Applies to Option 3)

The Customer's monthly Billing Demand will be determined by (a) the Power Factor-adjusted Demand, as calculated in the "Determination of Demand" clause in the applicable Rate Schedule subject to Demand minimums, or (b) the Firm Demand, whichever is greater.

Determination of Excess Demand Charges (Applies to Option 3)

If the Customer's Power Factor adjusted Demand exceeds the Firm Demand during the On-Peak Periods of any calendar year, the Customer will be assessed the Excess Demand Charge for the difference between the Firm Demand and the Power Factor adjusted Demand in the current month. The Excess Demand Charge will be assessed only once for each kW for which the Power Factor adjusted-Demand exceeds the Firm Demand during the On-Peak Periods in any calendar year.

Minimum Monthly Bill

The minimum monthly bill from the regular Rate Schedule, applicable to the service rendered, plus the charges for the applicable Standby Service Option.

ADMINISTRATIVE

Schedule Duration:

A minimum of three years, pursuant to a written agreement. Said agreements, at their expiration dates, will automatically be renewed for additional two-year periods unless cancelled by written notice by either party at least six months before the expiration dates.

Customers may elect to take service under a different Standby Service Option only after the current option has been in effect for at least 12 months. The Customer will provide written notice to OPPD of their intention to change options sixty (60) days before the proposed effective date of such change.

For those Customers whose Contract Demand is determined according to Condition No. 1 or Condition No. 3 in the "Determination of Contract Demand" clause within this Rate Schedule,

the level of the Contract Demand will be reviewed annually.

For Standby Service Option No. 3, the Firm Demand may be decreased only after the current Firm Demand has been in place for at least 12 months. The Customer will provide written notice to OPPD of their intention to decrease the Firm Demand 30 days before the proposed effective date of such decrease.

The Firm Demand may be increased according to the following conditions:

1. For increases in the Firm Demand that are greater than 20 MW, the Customer will provide written notice to OPPD of their intention to increase the Firm Demand at least six months before the proposed effective date of the increase.
2. For increases in the Firm Demand that are less than or equal to 20 MW, the Customer will provide written notice to OPPD of their intention to increase the Firm Demand at least three months before the proposed effective date of the increase.

Definitions

Contract Demand: The nameplate capacity of the Customer's Primary Generating Unit(s) or the Equivalent Electrical Load normally isolated from OPPD's System and served by a Customer's generating equipment.

Equivalent Electrical Load: The electrical power required to operate mechanical Load at the nameplate horsepower. One horsepower will be converted to Equivalent Electrical Load using an 85% efficiency. (One horsepower mechanical equals 877 watts electrical.)

On-Peak Periods: Monday through Friday between the hours of 12 Noon and 10:00 P.M. during the months of June, July, August, and from September 1 through September 15, excluding Federal Holidays.

Firm Demand: The Demand to be served by OPPD that the Customer expects to be served by OPPD in normal operation during the On-Peak Periods.

Excess Demand: The amount of the Customer's Demand served by OPPD that exceeds the Firm Demand during the On-Peak Periods.

Special Conditions

OPPD will not be required to furnish more than one Standby Service Option for a Customer taking service at one location.

OPPD will not be required to furnish duplicate service hereunder.

The Customer shall reimburse OPPD for all metering and switchgear equipment and the maintenance of such equipment necessary to administer this Rate Schedule.

Any metering and switchgear equipment installed, for purposes of this Rate Schedule, on the Customer's side of the Meter by the Customer must be approved by OPPD and must be installed and maintained to provide a safe environment for OPPD's and Customer's personnel.

Any metering and switchgear located on the Customer's side of the Meter must be inspected by OPPD and tested before being energized and tested once a year after that with the results of the tests reviewed and approved by OPPD.

All installations must be in conformance with the National Electrical Safety Code.

OPPD will not be liable for any damage to a Customer's equipment due to the failure of any metering or switchgear installed by the Customer on the Customer's side of the Meter.

Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

May 27, 2020

Board of Directors
Omaha Public Power District
444 South 16th Street Mall
Omaha, Nebraska 68102-2247

Ladies and Gentlemen:

I. Background

The Omaha Public Power District is considering a modification to its Rider Schedule No. 464 – Standby Service.

II. Discussion

Like many standby service rates and riders that utilities have put into place, OPPD's current Rider Schedule No. 464 makes no distinction among the types of generation that a customer may have on its premises. Renewable generation exhibits significantly different output characteristics than mechanical generation. The District wishes to add additional language to clarify which customers may qualify for it.

III. Findings

We have reviewed the District's proposed modification to Rider Schedule No. 464. We recommend that OPPD view this as an interim approach to customers with intermittent generation behind their meters and that it consider developing a more long-term rate solution. With the modification to the Rider, the District's rates continue to conform to standard utility criteria as fair, reasonable, and non-discriminatory.

ONE BEACON STREET, SUITE 2600, BOSTON, MA 02108

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NORTH AMERICA EUROPE ASIA-PACIFIC

May 27 , 2020

Page 2

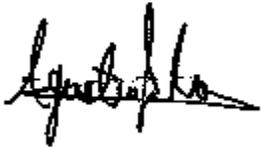
IV. Recommendation

We recommend Board adoption of Rider Schedule No. 464 with the modified language.

Respectfully yours,

A handwritten signature in black ink, appearing to read "Philip Q. Hanser", with a long horizontal line extending to the right.

Philip Q Hanser
The Brattle Group
Principal Emeritus

A handwritten signature in black ink, appearing to read "Agustin Ros", with a long horizontal line extending to the right.

Agustin Ros
The Brattle Group
Principal



Bogner/Fernandez

DRAFT
RESOLUTION NO. 6377

WHEREAS, the District's Rider Schedule 464 – Standby Service was developed for customers with behind the meter generation to recover the costs required for OPPD to meet the customer's full load needs; and

WHEREAS, Rider Schedule 464 – Standby Service was not designed to capture the intermittency of non-dispatchable generation resources such as solar and wind energy equipment, and Management therefore recommends that Rider Schedule 464 – Standby Service be revised to state that the Rider is not mandatory for customer-owned renewable generation resources; and

WHEREAS, the District will continue to analyze the impacts of customer solar and wind generation equipment to assure that the cost of service to such customers is adequately recovered in accordance with generally accepted rate principles and Strategic Directive 2, relating to the equitable assignment of costs across and within all customer classes;

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that the revised Rider Schedule 464 – Standby Service, attached hereto, is hereby approved, and Management is authorized and directed to implement the revised Rider Schedule 464.



Board Action

BOARD OF DIRECTORS

June 9, 2020

ITEM

Nebraska City Unit 2 Cooling Tower Fire Protection Piping Replacement

PURPOSE

Provide engineering, procurement, and construction for replacement of the currently installed NC2 cooling tower fire protection piping and conversion to a pre-action system.

FACTS

- a. The currently installed dry pipe system fire protection piping has experienced pressure leaks and valve malfunctions resulting in the system inadvertently filling with water. If this occurs during cold weather, the piping could freeze and make the system inoperable.
- b. To insure operability, the system is currently isolated and requires manual actuation in the event of a fire.
- c. RFP 5744 was issued to replace the piping with a more corrosion resistant material and convert the dry pipe system to a pre-action system with heat detection to prevent inadvertent filling.
- d. Two bids were received with one bidder providing two options for supply of the heat detection system. All bid offerings, including the alternate option, were determined to be legally responsive and technically acceptable.

ACTION

Authorization by the Board of Directors to award a contract to Associated Fire Protection for engineering, procurement, and construction required to replace the fire protection piping for the Nebraska City Station Unit 2 cooling tower and convert the system to a pre-action system utilizing the Allison Controls heat detection system.

RECOMMENDED:

/s/ Mary J. Fisher

Mary J. Fisher
Vice President – Energy Production and
Nuclear Decommissioning

APPROVED FOR BOARD CONSIDERATION:

/s/ Timothy J. Burke

Timothy J. Burke
President and CEO

MJF:sae

Attachments: Letter of Recommendation
Tabulation of Bids
Legal Opinion
Resolution



MEMORANDUM

DATE: June 5, 2020

EPND-2020-17

FROM: S. A. Eidem

TO: M. J. Fisher

SUBJECT: Request for Proposal No. 5744
Nebraska City Unit 2 Cooling Tower Fire Protection Piping Replacement
EC 70196

1.00 GENERAL

Request for Proposal No. 5744 is for the engineering, procurement, and construction contract to replace the Cooling Tower Fire Protection Piping for Nebraska City Unit 2 and convert the existing dry pipe system to a pre-action system. This work will be done while the plant is in service during the fall of 2020. Two (2) of the eighteen (18) cells can be removed from service during cooler temperatures to complete the work.

The existing dry pipe sprinkler galvanized piping has experienced several leaks as well as spurious dry pipe valve accelerator malfunctions resulting in valve actuation filling the piping inadvertently. The fire protection dry piping valves for both the north and south sections of the cooling tower are currently isolated as a trip during cold temperatures could cause the piping to freeze which would make the system inoperable. These systems would require manual actuation in the event of a fire.

The new cooling tower cell fire protection piping system will be upgraded to 304 stainless steel to prevent corrosion and the two fire protection dry valves will be replaced with pre-action valves with a new linear heat detection system to convert the system from dry pipe to pre-action.

Two (2) proposals were submitted and opened in response to the RFP on May 12, 2020 and the base bids are tabulated as follows:

COMPANY	Heat Detection System	COST
ASSOCIATED FIRE PROTECTION	Protectowire	\$697,612
F. E. MORAN	Protectowire	\$1,710,402

Associated Fire Protection included the following alternate bid offering in their sealed bid utilizing a different type of heat detection cable:

COMPANY	OPTION	DESCRIPTION	COST
ASSOCIATED FIRE PROTECTION	ALT 1	Alison Controls heat detection system	\$870,212

The Engineer's Estimate for the base bid at the time of the bid opening was \$800,000.

2.00 COMPLIANCE WITH CONTRACT TERMS AND CONDITIONS

The proposals were referred to the District's legal counsel for review. All proposals, including the Associated Fire Protection alternate bid, were deemed acceptable for the District's Board of Directors for award of this contract.

3.00 COMPLIANCE WITH TECHNICAL REQUIREMENTS

The proposals were reviewed for technical compliance. The bid from F.E. MORAN did not meet the guaranteed delivery dates for any of the three (3) specified milestones. The price was also higher than the bid from ASSOCIATED FIRE PROTECTION for the identical Protectowire heat detection system.

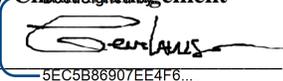
Both bid offerings from ASSOCIATED FIRE PROTECTION were determined to be technically acceptable. The plant currently uses the Alison Controls heat detection system in other parts of the plant and would prefer this option to maintain consistency in testing and take advantage of their current knowledge and experience. The Alison Controls heat detection system is tested by heating the wire whereas the Protectowire system must be replaced after being heated. Installation of Protectowire would increase possibility of damage through human error as both systems are similar in appearance.

4.00 RECOMMENDATION

Based on compliance with legal and technical requirements of this specification, it is recommended that Request for Proposal No. 5744 be awarded to ASSOCIATED FIRE PROTECTION bid option "ALT 1" for \$870,212.

Scott A. Eidem

S. A. Eidem, P.E.
Director Engineering Services –
Energy Production and Nuclear Decommissioning

<p align="center">TABULATION OF BIDS Opened at 2:00 p.m., C.D.T., Tuesday, May 12, 2020, in Omaha, Nebraska</p>		<p align="center">REQUEST FOR PROPOSAL NO. 5744</p> <p align="center">Nebraska City Unit 2 Cooling Tower Fire Protection Piping Replacement</p>		<p align="center">DocuSigned by:  9426AD61477A435... Director Supply Chain Management</p> <p align="center"> 5EC5B86907EE4F6... Compiled by and Certified Correct</p>	
<p align="center">Anticipated Award Date June 11, 2020</p>					
<p align="center">ENGINEER'S ESTIMATE</p> <p align="center"><u>\$800,000.00</u></p>					
<p align="center">BID ITEM</p>		BIDDER'S NAME & ADDRESS			
		<p align="center">AFP Corporation dba Associated Fire Protection 4905 south 97th street, Omaha, NE 68127</p>	<p align="center">AFP Corporation dba Associated Fire Protection 4905 south 97th street, Omaha, NE 68127</p>	<p align="center">FE Moran, Inc Special Hazard Systems 2265 Carlson Drive, Northbrook, IL 60062</p>	
		SUPPLIER'S BID	SUPPLIER'S BID	SUPPLIER'S BID	
1.	<p><u>Proposal Price(S)</u></p> <p>Firm Total Price</p>	<p><u>\$697,612.00</u></p>	<p><u>\$870,212.00</u></p>	<p><u>\$1,710,402.00</u></p>	
2.	<p><u>Delivery Guarantee(s)</u></p> <p>Design Completion: August 14, 2020</p> <p>Purchase of Materials: September 15, 2020</p> <p>Final Installation Completion: December 18, 2020</p>	<p><u>Guaranteed Delivery Date</u></p> <p><u>August 14, 2020</u></p> <p><u>September 15, 2020</u></p> <p><u>December 18, 2020</u></p>	<p><u>Guaranteed Delivery Date</u></p> <p><u>August 14, 2020</u></p> <p><u>September 15, 2020</u></p> <p><u>December 18, 2020</u></p>	<p><u>Guaranteed Delivery Date</u></p> <p><u>September 14, 2020</u></p> <p><u>November 16, 2020</u></p> <p><u>May 22, 2020</u></p>	



FRASER STRYKER

PC LLO

LAWYERS

500 ENERGY PLAZA
409 SOUTH 17TH STREET
OMAHA, NEBRASKA 68102-2663
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FAX 402.341.8290
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TROY F. MEYERSON
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May 22, 2020

Omaha Public Power District
444 South 16th Street
Omaha, NE 68102

RE: Request for Proposal No. 5744 – NC2 Cooling Tower Fire Protection Piping Replacement ("RFP No. 5744")

Ladies and Gentlemen:

We have reviewed the two (2) proposals received in response to RFP No. 5744. None of the bidders have submitted any material exceptions or clarifications to the District's contract documents. Subject to the District's technical and economic evaluation, all of the proposals received in response to RFP No. 5744 may be considered by the District's Board of Directors for the award of this contract. The form of performance and payment bond for the successful bidder also must be approved by the Board

Very truly yours,

Troy F. Meyerson/dlo

Troy F. Meyerson
FOR THE FIRM

2359847



Mollhoff/Fisher

DRAFT
RESOLUTION NO. 63xx

WHEREAS, sealed bids were requested and advertised, as required by law, for the following:

REQUEST FOR PROPOSAL (RFP) NO. 5744
NEBRASKA CITY STATION UNIT 2 COOLING TOWER FIRE PROTECTION PIPING
REPLACEMENT

WHEREAS, bids were received and opened at the time and place mentioned in the published notices and the Director – Supply Chain Management supervised the tabulations, which have been submitted to this Board; and

WHEREAS, the Board of Directors has carefully considered the bids submitted, as well as the recommendations of the District’s Management and General Counsel.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that Management hereby is authorized and directed to accept the proposal of AFP Corporation (dba Associated Fire Protection) bid option “ALT 1” for \$870,212.00, for the engineering, procurement, and construction required to replace the fire protection piping for the Nebraska City Station Unit 2 cooling tower and convert the system to a pre-action system utilizing the Allison Controls heat detection system, and the bond of such bidder hereby is approved.



BOARD OF DIRECTORS

Reporting Item

June 9, 2020

ITEM

Nuclear Oversight Committee Report

PURPOSE

The Nuclear Oversight Committee provides a regular oversight of items related to the Fort Calhoun Station (FCS) nuclear plant.

FACTS

In addition to maintaining spent fuel pool cooling and the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were completed in May:

- The construction of the ISFSI Operations Facility (IOF) is nearing completion. Once the final systems are in place, a comprehensive validation of system functionality will be conducted. Following testing, the ISFSI organization will be established, with all the necessary training, procedures and processes required. This change facilitates the ability to conduct efficient, active deconstruction of the plant footprint.
- A temporary protective berm is being placed around a portion of the site to mitigate potential flooding impacts during deconstruction. The design of the berm minimizes negative impacts to the work in progress, while adding another layer of protection for site personnel and structures during project execution.
- Human Capital has led the effort to develop a virtual career transition experience for personnel impacted by the upcoming staffing reduction. The program is customizable to the needs of each person, with a team of professionals assigned to help each person succeed. The team includes a career coach, resume writer and job concierge all focused on developing an actionable transition plan. The remote experience, utilizing industry expertise, facilitates supporting our employees while maintaining social distancing.

RECOMMENDED:

/s/ Mary J. Fisher

Mary J. Fisher
Vice President – Energy Production
and Nuclear Decommissioning

APPROVED FOR REPORTING TO BOARD:

/s/ Timothy J. Burke

Timothy J. Burke
President and CEO

MJF:tsu



Pre-Committee Agenda

PUBLIC INFORMATION PRE-COMMITTEE MEETING WEBEX VIDEOCONFERENCE

Tuesday, June 2, 2020 4:00 – 5:00 P.M.

1. BL-9: Delegation to President & CEO – Local, State and Federal Legislation (30 mins)
 - a. Objective: Review proposed draft of legislative board resolution
2. Legislative Update (5 mins)
 - a. Objective: Provide brief update on federal and state legislative activities
3. Customer Programs Update (20 mins)
 - a. Objective: Review outline of presentation on OPPD programs to assist customers experiencing financial challenges



Reporting Item

BOARD OF DIRECTORS

June 9, 2020

ITEM

Legislative and Regulatory Update

PURPOSE

To provide an update on 2020 state and federal legislative matters and regulatory matters

FACTS

- a. Nebraska’s 106th Legislature, second session, will reconvene on July 20, 2020 and is expected to end on August 13, 2020.
- b. The 116th Congress began on January 3, 2019 and is expected to end January 3, 2021.
- c. Regulations and various policies are under consideration for change.

ACTION

Reporting item

RECOMMENDED:

/s/ Lisa A. Olson

Lisa A. Olson
Vice President – Public Affairs

APPROVED FOR REPORTING TO BOARD:

/s/ Timothy J. Burke

Timothy J. Burke
President and CEO

LAO;jlm

Attachments: Legislative and Regulatory Update

Legislative Update

6/9/2020



Agenda

- State Legislative Update
- Federal Legislative Update

State Legislative Update



2020 Nebraska Legislative Calendar

Nebraska's 106th Legislature

- January 8th – Legislature convenes at 10 a.m.
- January 13th – Debate on carry-over legislation begins
- January 21st – Public hearings begin
- January 23rd – Last day of bill introduction
- February 19th – Deadline for Speaker priority requests
- February 21st – Deadline for designation of committee and senator priority bills
- February 25th – Speaker priority bills announced prior to adjournment
- February 27th – Date to complete committee public hearings on introduced bills
- March 3rd – Full-day debate
- March 12th – Last day of debate
- March 13th – Recess
- March 23rd-25th - LB1198 - Appropriate funds for the Governor's Emergency Program - COVID-19
- July 20th - August 12th – Session resumes
- August 13rd – Sine Die

Remainder of Session

- From Speaker Scheer
- Focus on bills that are “deemed for passage”
- Bills that do not have impact to the budget
- ~27 bills do have budget implications and the Speaker has asked to consider amendments to eliminate or reduce General Fund impact

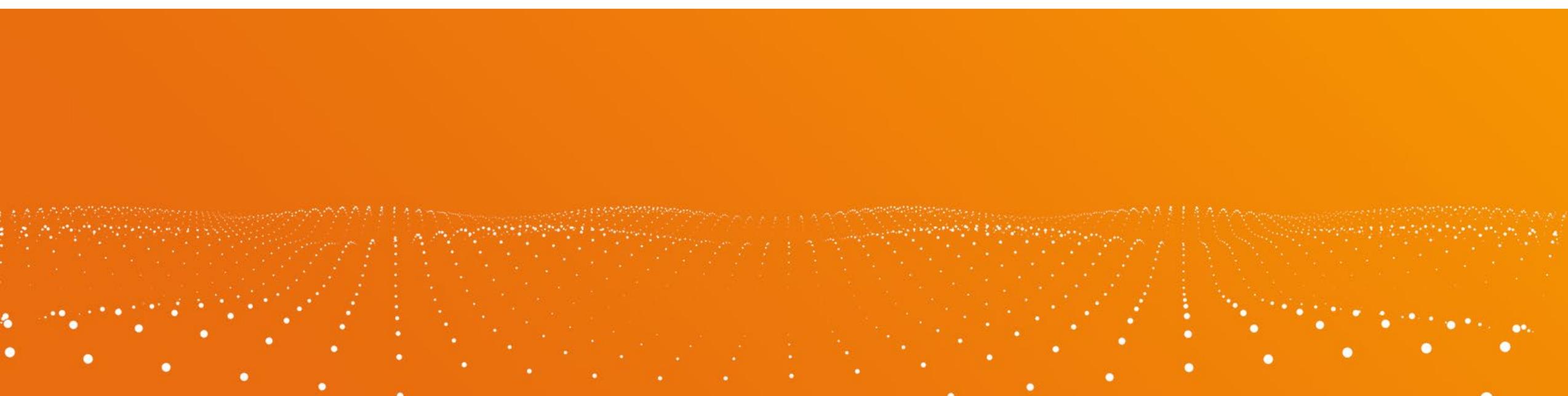
Legislation – Priority Status

Bill & Current Status	Summary
LB 283 Pansing Brooks	Provide for a climate change study
<i>Monitor</i>	<p>1/15/19 Introduced, 1/18/19 Referred to Executive Board, 2/11/19 Hearing held, 1/24/20 Vargas AM2116 filed, 2/19/20 Placed on General File, 2/21/20 McCollister priority bill</p> <p><i>We are supportive of the concept, however monitoring at the current time due to easement/eminent domain language and source of funds</i></p>
LB 627 Pansing Brooks	Prohibit discrimination based upon sexual orientation and gender identity
<i>Support</i>	<p>1/23/19 Introduced, 1/25/19 Referred to Judiciary Committee, 2/7/19 Hearing held, 3/5/19 Chair ruled there had not been full and fair debate on the advancement of the bill. 3/5/19 Motion to overrule the chair failed, 2/19/20 Pansing Brooks priority bill</p>
LB 720 Kolterman	Adopt the ImagiNE Nebraska Act and provide tax incentives
<i>Support</i>	<p>1/23/2019 Introduced. 1/25/2019 Referred to Revenue Committee, 2/12/2019 Kolterman priority bill, 3/6/2019 Hearing Held, 4/5/2019 Kolterman AM1198 filed, 5/10/2019 Placed on General File with AM1614, 5/15/2019 various amendments introduced, 5/22/2019 Advanced to Select File with ER136, 5/24/2019 Kolterman MO108 invoke cloture failed, 1/8/20 Kolterman priority bill, 1/30/20 Kolterman AM2207 filed, 2/6/20 Special Hearing on AM2207, 2/27/20 Attorney General Opinion 20-004 to Brandt</p>
LB 899 Hughes	Provide certain powers to public power districts relating to biofuels and biofuel byproducts
<i>Support</i>	<p>1/9/20 Introduced, 1/13/20 Referred to Natural Resources Committee, 1/23/20 Hearing held, 2/18/20 Moser priority bill, 3/5/20 Advanced to Select File</p>

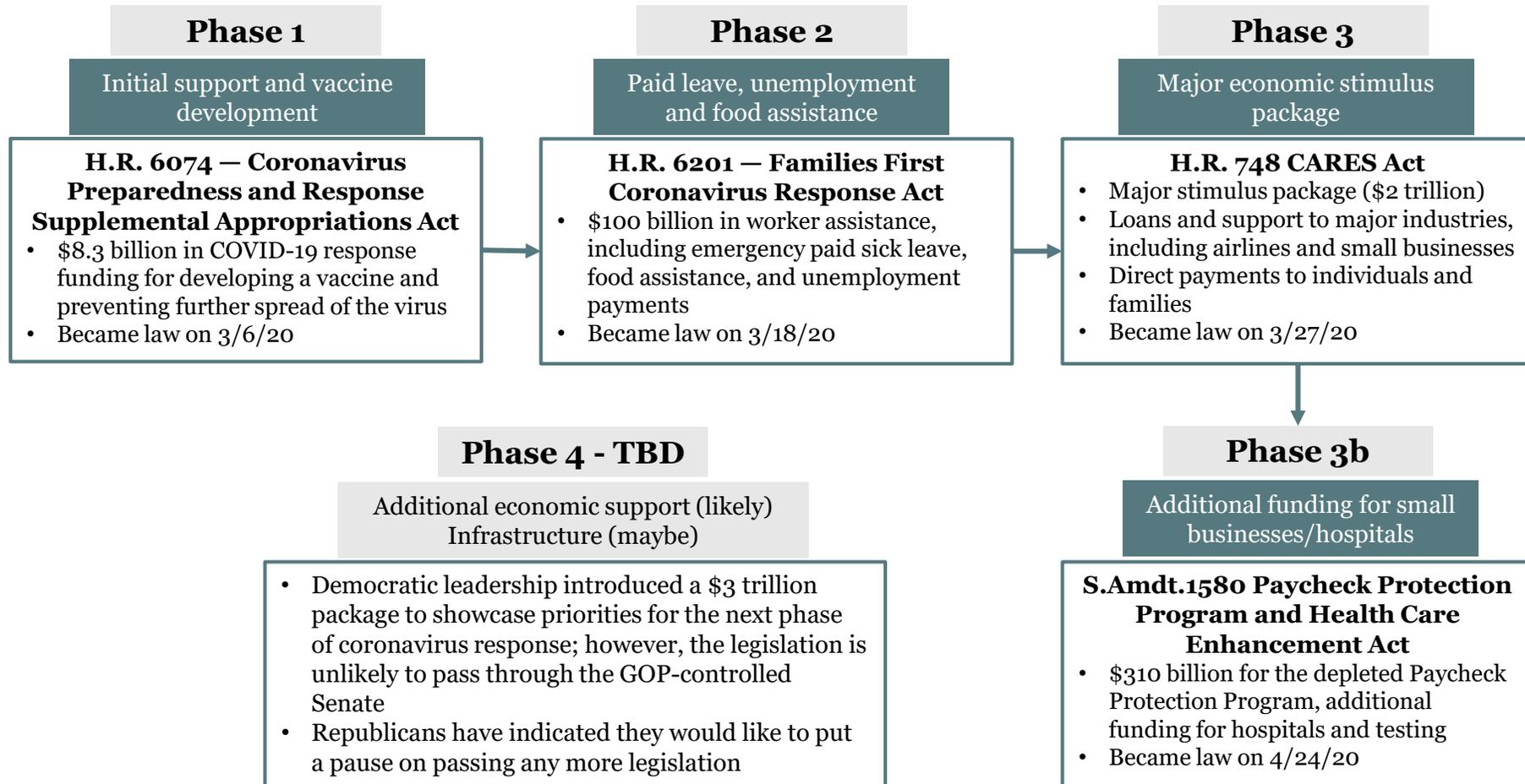
Legislation – Priority Status

Bill & Current Status	Summary
LB 923 Lindstrom	Change sales tax provisions relating to gross receipts
<i>Support</i>	1/10/20 Introduced, 1/13/20 Referred to Revenue Committee, 1/30/20 Hearing held, 2/4/20 Placed on General File, 2/25/20 Speaker priority bill
LB 933 Crawford	Change provisions relating to discontinuance of utility service
<i>Support</i>	1/10/20 Introduced, 1/13/20 Referred to Natural Resources Committee, 1/27/20 Vargas name added. 2/27/20 Placed on General File
LB 992 Friesen	Adopt the Broadband Internet Service Infrastructure Act and provide for certain broadband and Internet -related services
<i>Oppose</i>	1/14/20 Introduced, 1/15/20 Referred to Transportation and Telecommunications Committee, 2/3/20 Hearing held, 2/5/20 Transportation and Telecommunications Priority Bill, 2/27/20 Attorney General Opinion 20-003 to Friesen
LB 1132 Wayne	Change provisions relating to net metering
<i>Oppose</i>	1/22/20 Introduced, 1/24/20 Referred to Natural Resources Committee, 2/19/20 Hearing held
LB 1205 McCollister	Adopt the Renewable Energy Standards Act
<i>Oppose</i>	1/23/20 Introduced, 1/27/20 Referred to Natural Resources Committee, 2/13/20 Hearing held
LB 1198 Stinner	Appropriate funds for the Governor’s Emergency Program – COVID-19
<i>Support</i>	1/23/20 Introduced, 1/27/20 Referred to Appropriations Committee, 2/4/20 Hearing held, 2/27/20 Placed on General File, 3/23/2020 Advanced to Select File, 3/25/2020 Advanced to Final Reading, 3/25/20 Signed by the Governor

Federal Legislative Update



Congress's three-phase response to the coronavirus crisis and potential next steps



Sources: The Wall Street Journal, The Washington Post, Congress.gov, US News.

Congressional Outlook – 2020

Topic	Expiration date	Description
FISA Reauthorization	March 15, 2020	<ul style="list-style-type: none"> The “roving wiretap,” “lone wolf,” and “business records,” provisions, and the “call detail records” program—were temporarily extended in the 2019 Continuing Resolution but are currently expired
Annual Appropriations		<ul style="list-style-type: none"> Hearings have begun in House/Senate subcommittees, but COVID could delay negotiations
Surface Transportation	Sept. 30, 2020	<ul style="list-style-type: none"> The 2015 FAST Act provided funding for 5 years and authorizes certain highway and public transit programs
Nat'l Flood Insurance Reauthorization		<ul style="list-style-type: none"> National program was last reauthorized for full five years in 2012 Reauthorized on short-term basis since 2017
TANF & CCES Reauthorization	Nov. 30, 2020	<ul style="list-style-type: none"> Temporary Assistance for Needy Families (TANF) programs and the Child Care Entitlement to States (CCES) provide child care assistance for low-income families
Health Extenders		<ul style="list-style-type: none"> Various Medicare and Medicaid policies are set to expire, including the community mental health services demonstration program
Nat'l Defense Re-Authorization	Dec. 31, 2020	<ul style="list-style-type: none"> Reauthorizes annual Defense programs and sets top-line budgets

Sources: Committee for a Responsible Federal Budget; Politico, National Journal.



Customer First Solutions Package

June 9, 2020



Customer First Solutions Package

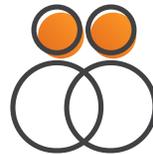
Adjusting OPPD's solutions as the Directed Health Measures (DHM) move into Phase II and our customers' needs are changing.

A dedicated team will continuously monitor trends and data to adjust/add solutions as needed.



For All Customers:

- Maintain flexible bill payment options to help customers financially (via contact center request)
- The following measures will be *added* in July
 - Waive collection & reconnect fees on first field visit
 - Empower customer service representatives to waive up to 3 Late Payment Charges for a customer in a 12 month period
 - Suspend assessing additional deposits due to field collection visits
- The following measures will *expire* in July
 - Suspension of field collections and disconnects
 - Suspension of Late Payment Charges
 - Prevention of unnecessary cancellations of OPPD Level Payment Program due to non-payment



For Residential Customers:

- Remove Energy Assistance Program income eligibility requirement
- Increase public education and awareness on the following:
 - LIHEAP crisis funding
 - Energy Efficiency education promotion to residential customers



For Business Customers:

- Increase public education and awareness on the following:
 - OPPD's Business Energy Advisor Site
 - Outside Resources



Promotional/Marketing Campaign

- Educational messages focused on Customer First Package solutions and tips for energy efficiency, with both English and Spanish marketing solutions

	Pre-COVID19 Directed Health Measures	Customer First Solutions March/April – June 30	Customer First Solutions planned for July
Late Payment Charges (LPC)	Assess 4% of current billed amount if not paid by due date. Reps can waive 1 LPC per account in 12 month period.	Suspend assessment of LPC on all accounts	Resume assessment of LPC but allow reps to waive up to 3 LPCs on an account due to COVID19-related circumstances. First LPCs assessed July 23.
Field collections and disconnect for non-payment	Pursue field collections and disconnect for non-payment. Field Collection and Reconnect Fees assessed as appropriate for each field visit.	Suspend field collections and disconnect for non-payment activities	Resume field collection and disconnect activities on July 13 waiving fees related to the first field visit
OPPD Level Payment Program (LPP)	Cancel LPP due to non-payment prior to pursuing field collections	Prevent unnecessary cancellation of LPP due to non-payment	Resume cancelling LPP prior to field collections
Flexible bill payment plan options	Extend due date by 5 days	Allow additional options based on the individual account circumstances	Continue to allow additional options
Additional Deposit Assessment	Assess/request additional deposit based on demonstrated collections risk	Suspend assessing additional deposit amounts	Continue to suspend assessing additional deposit amounts
Energy Assistance Program eligibility requirements	Require household income < 200% of Federal Poverty Level	Remove income eligibility requirement	Continue without income eligibility requirement
Awareness and promotion of financial assistance and energy efficiency	Basic information available at oppd.com	Launch Business Energy Advisor website and increase marketing messages to raise awareness on financial assistance and energy efficiency opportunities for both residential and commercial customers	Continue messaging



Board Action

BOARD OF DIRECTORS

June 9, 2020

ITEM

Resumption of Late Payment Charges

PURPOSE

Authorization to resume assessment of all Late Payment Charges for all Rates Schedules starting with bills generated in July.

FACTS

- a. Resolution No. 6370 was approved on April 16, 2020 to temporarily suspend the assessment of late payment charges for all customers from March 19, 2020 until 30 days after the expiration of the last COVID-19 Directed Health Measure applicable in any county within the District's service territory.
- b. Instead of removing all Directed Health Measures, state and local governments have moved from Phase 1 of the Directed Health Measures to a second phase with more limited Directed Health Measures in place as the economy continues to reopen. Phase 2 of the Directed Health Measures covers all counties with the District's service territory.
- c. The action to suspend the assessment of late payment charges was part of the District's Customer First Solutions Package to assist customers-owners through the economic challenges resulting from the stringent Phase 1 Directed Health Measures.
- d. In order to be in alignment with the new Phase 2 Directed Health Measures, which superseded the prior Phase 1 Measures as of June 1, 2020, Management proposes that the District rescind the suspension of late payment charges, and resume the assessment of late payment charges commencing with July billing statements, to be applied in accordance with the District's regular policy.

ACTION

Board approval to resume the assessment of late payment charges for all customers taking service under all Rate Schedules as of July 1, 2020.

RECOMMENDED:

/s/ L. Javier Fernandez
L. Javier Fernandez
Vice President and Chief Financial Officer

APPROVED FOR BOARD CONSIDERATION:

/s/ Timothy J. Burke
Timothy J. Burke
President and CEO

Attachment: Resolution



Bogner/Fernandez

DRAFT
RESOLUTION NO. 63xx

WHEREAS, Resolution No. 6370 was approved on April 16, 2020 to temporarily suspend the assessment of late payment charges for all customers from March 19, 2020 until 30 days after the expiration of the last COVID-19-related Directed Health Measure applicable in any county within the District's service territory;

WHEREAS, instead of removing all Directed Health Measures, state and local governments have moved from Phase 1 of the Directed Health Measures to a second phase with more limited Directed Health Measures in place as the economy continues to reopen. Phase 2 of the Directed Health Measures covers all counties within the District's service territory;

WHEREAS, the action to suspend the assessment of late payment charges was part of the District's Customer First Solutions Package to assist customers-owners through the economic challenges resulting from the stringent Phase 1 Directed Health Measures; and

WHEREAS, in order to be in alignment with the new, Phase 2 Directed Health Measures, which superseded the prior Phase I Measures as of June 1, 2020, and which are in effect throughout the District's service territory, Management proposes that the District rescind the suspension of late payment charges, and resume the assessment of late payment charges commencing with July billing statements, to be applied in accordance with the District's regular policy.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that the District's temporary suspension of late payment charges is rescinded; the District shall resume the assessment of late payment charges commencing with July billing statements, in accordance with regular District policy; and Resolution No. 6370 is hereby repealed.



Pre-Committee Agenda

GOVERNANCE PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
Thursday, June 4, 2020 7:30 – 9:00 A.M.

1. SD-15 Enterprise Risk Management Recommendation (Focht) (5 minutes)
 - a. Objective: Align on the Governance Committee Recommendation regarding the SD-15 Monitoring Report
2. Agenda Planning: Item Identification (Bruckner) (15 min)
 - a. Objective: Use of agenda items for discussion of specific subjects
3. Virtual Meetings (Focht) (15 minutes)
 - a. Objective: Review and discuss the appropriate way to use virtual meetings going forward
4. Governance Assessment: Follow-Up & Next Steps (Focht) (15 min)
 - a. Objective: Review, discuss, and determine next steps to take relative to the Governance Assessment
5. Annual Board Retreat (Focht) (10 min)
 - a. Objective: Review draft approach and determine next steps
6. Performance Reviews/Compensation Adjustments for Lisa Olson and Juli Comstock (Burke) (30 Minutes)
 - a. Discuss the performance reviews for Lisa Olson and Juli Comstock and align on a recommendation for the Board regarding compensation adjustments



Board Action

BOARD OF DIRECTORS

June 9, 2020

ITEM

SD-15: Enterprise Risk Management Monitoring Report

PURPOSE

To ensure full Board review, discussion and acceptance of the 2020 SD-15: Enterprise Risk Management Monitoring Report

FACTS

- a. The Board confirmed the Corporate Governance Initiative Charter in December 2014, in order to assess and refine OPPD's corporate governance infrastructure.
- b. The first set of Board policies were approved by the Board on July 16, 2015. A second set of Board policies were approved by the Board on October 15, 2015.
- c. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- d. The Governance Committee is responsible for evaluating Board Policy SD-15: Enterprise Risk Management Monitoring Report on an annual basis.
- e. The Governance Committee has reviewed the 2020 SD-15: Enterprise Risk Management Monitoring Report and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

ACTION

Board of Directors approval of the 2020 SD-15: Enterprise Risk Management Monitoring Report.

RECOMMENDED:

/s/ Scott M. Focht
Scott M. Focht
Sr. Director – Corporate Strategy and
Governance

APPROVED FOR REPORTING TO BOARD:

/s/ Timothy J. Burke
Timothy J. Burke
President and CEO

Attachments: Exhibit A – Monitoring Report
Resolution

Monitoring Report SD-15: Enterprise Risk Management Governance Committee

June 9, 2020

Scott Focht – Senior Director Corporate Strategy & Governance

SD-15: Enterprise Risk Management

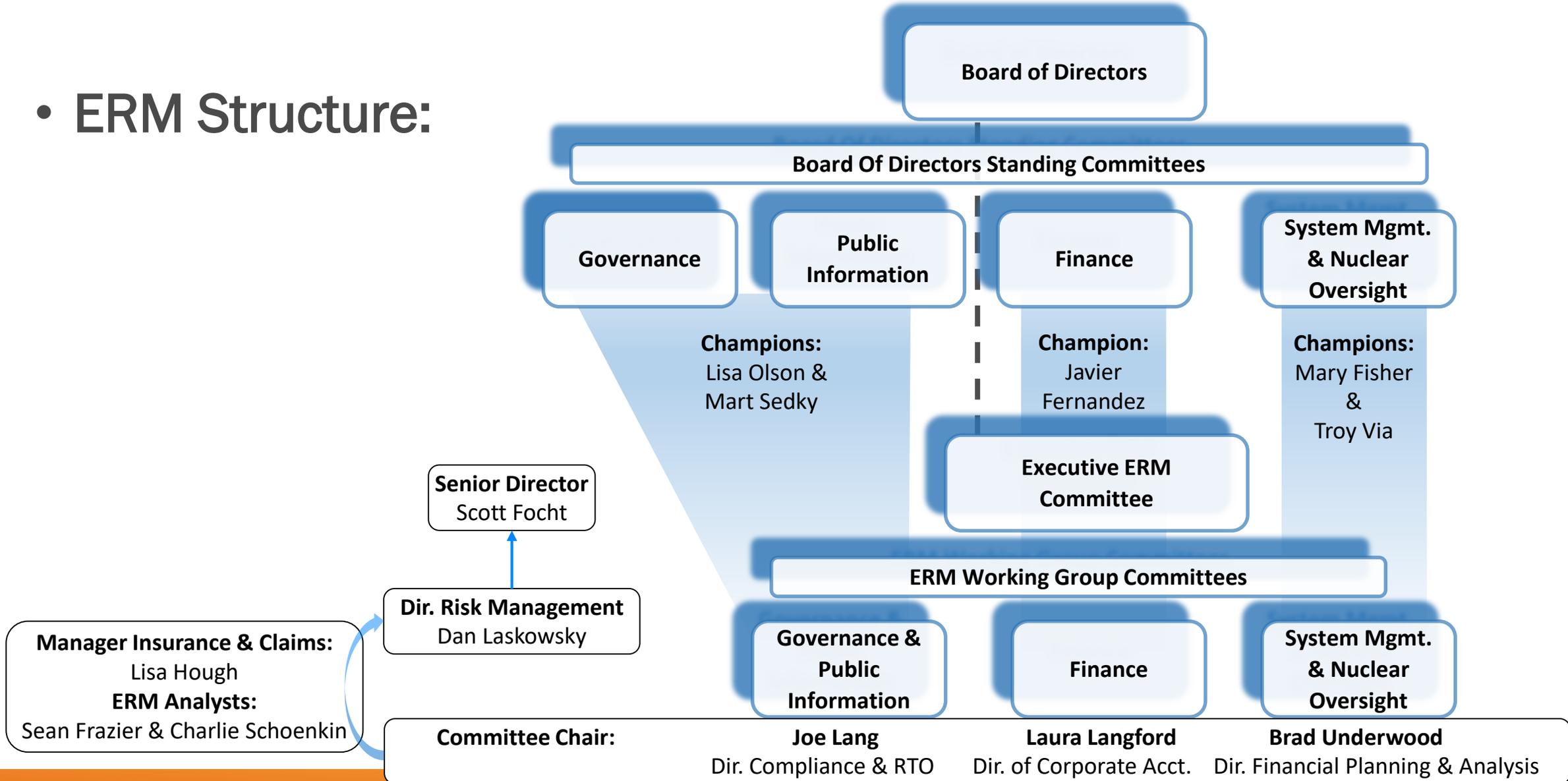
OPPD shall maintain an enterprise risk management (ERM) program to perform an independent oversight function of the District's risk management activities to ensure significant risks are identified, assessed, managed, and reported through organizational policies, procedures, and processes to maintain risk exposures within agreed upon risk tolerance levels.

The Board of Directors shall:

- Ensure the District is maintaining an ERM program that fulfills this policy;
- Review the District's most significant risks on a quarterly basis to validate assumptions and assess the impacts of changes since initial risk review;
- When necessary, request additional explanation of the risk from the corresponding Vice President responsible for the risk or request additional expertise to supplement the review; and
- Review additional ERM information, related risk activities, and strategies on an as-needed basis.

Ensure the District is maintaining an ERM program that fulfills this policy;

- ERM Structure:



Ensure the District is maintaining an ERM program that fulfills this policy;

- Board Policy SD-15 & ERM Policy guide responsibilities and procedures for managing risks
- Risk Identification & Oversight:
 - Monthly: All three ERM Working Group Committees meet to identify and assess risks and have at least one member from each Business Unit.
 - Quarterly: Reports on the District's significant risks are provided to Executive ERM Committee and the Board of Directors. Senior Management affirms the following items:
 - Enterprise risks are identified, to a reasonable extent.
 - Significant enterprise risks are understood.
 - Mitigation strategies are understood, appropriate, and sufficient.

Review the District's most significant risks on a quarterly basis to validate assumptions and assess the impacts of changes since initial risk review;

- 3rd Quarter 2019 Report (Closed Session) - October 15, 2019
- 4th Quarter 2019 Report (Closed Session) - December 10, 2019
- 1st Quarter 2020 Report (Closed Session) – Postponed to Q2 due to pandemic
- 2nd Quarter 2020 Report (Closed Session) - June 9, 2020

Instructions:						Risk Likelihood (5 Years)					Risk Appetite Guidance	
1 - The severity text for each consequence is a representative, and not an exhaustive, list of the events that would fall under each level, use your best judgement to rank any consequences not explicitly listed. Determine the potential consequences of the risk being considered.						Theoretically Possible, Never Occurred at OPPD or in the Industry, <1%	Has Happened in the Industry, Potential to Occur at OPPD, 1% - 10%	Has Happened at OPPD, Multiple Occurrences in the Industry, Probable, 11% - 25%	Likely to Occur at OPPD, Multiple Occurrences at OPPD, Expected, 26% - 100%	Risk Appetite Guidance		
2 - The Risk Severity is determined by the highest severity level across all the consequences. If stuck between two levels for a specific consequence, choose the higher of the two levels to err on the side of caution. The [1] button above column 1 can hide the consequence section												
3 - Choose the Risk Likelihood that best represents the best representation that the consequences chosen will occur within the coming 5 year period.												
Consequence						Text indicates the Mgmt. Escalation Level and Frequency Required.	1	2	3	4		
Safety	Financial	Reliability	Regulatory	Reputation	Technology							
Risk Severity	Death(s) or Multiple Major Injuries / Multiple SIFs or Nuclear General Emergency Declaration	Greater Than \$15 Million Loss in a Single Year and/or Greater Than \$60 Million Loss in a 5 Year Period	Destruction of Major Facility, Complete Service Territory Blackout, Long-Term Interruption of "Normal" Business	Environmental Major Contaminant or Radioactive Release Resulting in Criminal Fines against OPPD or Prison Time for Employees	Persistent International or National Concerns, Governmental Inquiry, Permanent "Brand" Impact	Compromise of Any Network, Loss/Theft of Data, Primary and Backup Critical Systems Down or Severely Degraded for 2+ Days, or High Impact Bulk Electric System (BES) Cyber Systems and associated communication systems down or severely degraded for 12 hours. Compromise of Any Operational Network /System that materially jeopardizes plant safety or	4	Executive ERM Committee (Quarterly)	Board of Directors & Executive ERM Committee (Quarterly)	Board of Directors & Executive ERM Committee (Quarterly)	Board of Directors & Executive ERM Committee (Quarterly)	Unacceptable Risk Level Must Avoid or Mitigate to a lower level.
	Single Major Injury (Hospitalization) / SIF Case or Multiple DART Cases or Nuclear Site Area Emergency Declaration	Greater Than \$10 Million Loss in a Single Year and/or Greater Than \$40 Million Loss in a 5 Year Period	Significant Damage to Major Facility, Load Shedding to Maintain Grid, Sustained Nuclear: Site Area Emergency Declaration	Significant Regulatory Violation Resulting in Greater than \$1 Million in Civil Penalties	Persistent National Media Scrutiny, Long Term "Brand" Impact, Negative Viral Social Media Impact	Critical Application, Data Server, Major Network Segment, Infrastructure Component Down or Severely Degraded for 1+ Day, or High Impact Bulk Electric System (BES) Cyber Systems and associated communication systems down or severely degraded for 2 hours. Compromise of Any Operational Network /System that could jeopardize plant safety or causes a forced	3	ERM WG Committee (Annually)	Executive ERM Committee (Quarterly)	Executive ERM Committee (Quarterly)	Board of Directors & Executive ERM Committee (Quarterly)	Undesirable Risk Level Avoid when possible, mitigate to a lower level if unable to avoid, accept only with 75% approval from Senior Management.
	Injury Requiring Treatment by Medical Practitioner / DART Case or Nuclear: Alert Declaration	Greater Than \$5 Million Loss in a Single Year and/or Greater Than \$20 Million Loss in a 5 Year Period	Damage to an OPPD Facility, Several Circuit Lockouts, Orange Operating Condition - Fossil, Construction & Maintenance Halted	Regulatory Violation Resulting in Greater than \$50k in Civil Penalties	Persistent Local Media Scrutiny, Some Negative National Media Attention, Short Term "Brand" Impact, Negative Social Media Impact	Critical Application, Data Server, Network Segment, Infrastructure Component, or Operational Network/System Down or Severely Degraded for 2+ Hrs	2	ERM WG Committee (Biennially)	ERM WG Committee (Annually)	ERM WG Committee (Annually)	Executive ERM Committee (Quarterly)	Tolerable Risk Level Avoid when plausible, mitigate if possible, accept only with approval from ERM WG Committee with 75% approval
	First Aid Required or Nuclear: Notice of Unusual Event (NOUE) Declaration	Greater Than \$500k Loss in a Single Year and/or Greater Than \$2 Million Loss in a 5 Year Period	Some Circuit Lockouts, Yellow Operating Condition, Fossil, Significant Impact to Construction and Maintenance	Notice of Non-Compliance, Violation or Potential Violation Resulting in Less than \$50k in Civil Penalties	Negative Short Term Local Media Attention, Scrutiny by Senior Management, Negative Social Media Attention	Any Application, Data Server, Network Segment, Infrastructure Component, or Operational Network/System Down or Severely Degraded for 1+ Hrs	1	ERM WG Committee (Biennially)	ERM WG Committee (Biennially)	ERM WG Committee (Annually)	ERM WG Committee (Annually)	Acceptable Risk Level Accept, Mitigate only when prudent, Avoid only when risk is unnecessary
	No Injuries and Impact would Not Lead to a Notice of Unusual Event (NOUE) Declaration	Less Than \$500k Loss in a Single Year and/or Less Than \$2 Million Loss in a 5 Year Period	Normal Operating Conditions, Outage Activity is Limited and Isolated, Construction and Maintenance Proceed as Planned	No Regulatory Impact	Limited or No Negative Press or Social Media Attention	Normal Operations, Any Issues can be Resolved in Less Than 1 Hour	0	Non-ERM Risk	Non-ERM Risk	Non-ERM Risk	Non-ERM Risk	Risk of Doing Business Accept, Maintain awareness and escalate to ERM if risk significantly changes.
							Division / Dept. Risk					

When necessary, request additional explanation of the risk from the corresponding Senior Manager responsible for the risk or request additional expertise to supplement the review;

- Three levels of risk ownership:



- Responsible For:



- Directors are able to request additional information from the corresponding Senior Management owner responsible for any significant risk.
- Directors can also request that Senior Management arrange for additional expertise to supplement the review of a specific significant risk.

Review additional ERM information, related risk activities, and strategies on an as-needed basis.

- Leverage ERM during Strategic Planning, Resource Planning, and Capital Project Prioritization
- Business Decision Model includes risk assessment
- Recent Board recommendations have included risk-related information as part of the discussion. Some examples include:
 - Resolution No. 6336 – Replacement of NC1 Turbine Low Pressure Rotors (August 13, 2019)
 - Resolution No. 6351 - Power with Purpose (November 14, 2019 and Ongoing)
 - Resolution No. 6354 – Approval of Corporate Operating Plan (December 12, 2019)

Recommendation

- The Governance Committee has reviewed and accepted this Monitoring Report for SD-15 and recommends that the Board find OPPD to be sufficiently in compliance with Board Policy SD-15.



McGuire/Focht

DRAFT
RESOLUTION NO. 63xx

WHEREAS, the Board of Directors has determined it is in the best interest of the District, its employees, and its customer-owners to establish written policies that describe and document OPPD's corporate governance principles and procedures; and

WHEREAS, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

WHEREAS, the Board's Governance Committee (the "Committee") is responsible for evaluating Board Policy SD-15: Enterprise Risk Management on an annual basis. The Committee has reviewed the 2020 SD-15: Enterprise Risk Management Monitoring Report and finds OPPD to be sufficiently in compliance with the policy as stated.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors accepts the 2020 SD-15: Enterprise Risk Management Monitoring Report, in the form as set forth on Exhibit A attached hereto and made a part hereof, and finds OPPD to be sufficiently in compliance with the policy as stated.



DRAFT Agenda

**OPPQ BOARD OF DIRECTORS
REGULAR BOARD MEETING
Thursday, June 11, 2020 at 4:00 P.M.**

Public may attend by going to www.oppd.com/BoardAgenda to access the Webex meeting link and view instructions.

Preliminary Items

1. Chair Opening Statement
2. Safety Briefing
3. Guidelines for Participation
4. Roll Call
5. Announcement regarding public notice of meeting

Board Consent Action Items

6. Ratification of the Decision to Conduct the June Board Meetings Virtually Due to the COVID-19 Public Health Situation
7. Approval of the April 2020 Comprehensive Financial and Operating Report, May 2020 Meeting Minutes and the June 11, 2020 Agenda
8. Rate & Service Regulation Manual Modernization – Resolution No. 6376
9. Rider Schedule No. 464 – Standby Service – Resolution No. 6377
10. Assessment of Late Payment Charges – Resolution No. 637x
11. Nebraska City 2 Cooling Tower Fire Protection Pipe Replacement Contract Award – Resolution No. 637x

Board Discussion Action Items

12. SD-2: Rates Monitoring Report – Resolution No. 63xx
13. SD-15: Enterprise Risk Management Monitoring Report – Resolution No. 63xx
14. [Resolution of Unity] – Resolution No. 63xx

Other Items

15. Income-Qualified Program Update, Juli Comstock, Vice President – Customer Service (45 mins)
16. President's Report (15 mins)
17. Opportunity for comment on other items of District business
18. Adjournment

Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.



Reporting Item

June 9, 2020

ITEM

Power with Purpose Report

PURPOSE

Provide updates on the Power with Purpose project for June 2020

SOLAR FACTS

1. Conducted detailed technical and financial review of solar proposals.
2. Continued stakeholder outreach and education.

NATURAL GAS FACTS

1. Continued evaluation of natural gas supply options to support gas generation facilities.
2. Received verification of receipt of Generator Interconnection Applications from the Southwest Power Pool.
3. Continued development of gas generation assets Request for Proposal (RFP).
4. Continued stakeholder outreach and education.

RECOMMENDED:

/s/ Mary J. Fisher

Mary J. Fisher
Vice President – Energy Production
and Nuclear Decommissioning

APPROVED FOR REPORTING TO BOARD:

/s/ Timothy J. Burke

Timothy J. Burke
President and CEO

MJF:sae

Information as of June 1, 2020



Power with Purpose Update

June Committee Meeting: Open Session

June 9, 2020



Agenda

- Challenges + Framework = Solution
- Timeline
- Solar Update
- Natural Gas Update
- Stakeholder Update
- Sarpy County

How did we get to today?

Working Towards Solutions

Challenges

- Changing generation landscape
- Supporting the needs of our growing communities
- Maintaining reliability and resiliency

+

Framework

- OPPD's Mission
Affordable, Reliable
& Environmentally Sensitive
- Strategic Directives
- Legal and Regulatory Obligations

=

Solution

- **Large utility scale solar** with natural gas backup
- Modernized natural gas assets; replacement for North Omaha Units 1-3 retirements and Units 4 & 5 refuel to natural gas
- Voltage support device(s)
- Request for Proposal (RFP) results will finalize the modeling conclusions

Benefits

- Ensures OPPD is able to meet the needs of our customer-owners while maintaining affordability, reliability and resiliency.
- Carbon dioxide (CO₂) emissions are expected to be reduced by 80-90% over current North Omaha emissions.
- In total, over our journey from 2010-2024, we estimate a 30% reduction in CO₂ emissions.
- OPPD expects to maintain no general rate increase from these solutions.

Power with Purpose Update Timeline

March April May June July

Power with Purpose Modeling

Integrated Modeling (generation, financial, transmission, etc.)

Solar

RFP process: evaluation, technical review, negotiations

Gas

RFP process: evaluation, technical review, negotiations

Regulatory

SPP Interconnection Application –
Deadline April 30, 2020 (Requires land control)

Regulatory Approvals

State of Utility

*COVID-19 Focus

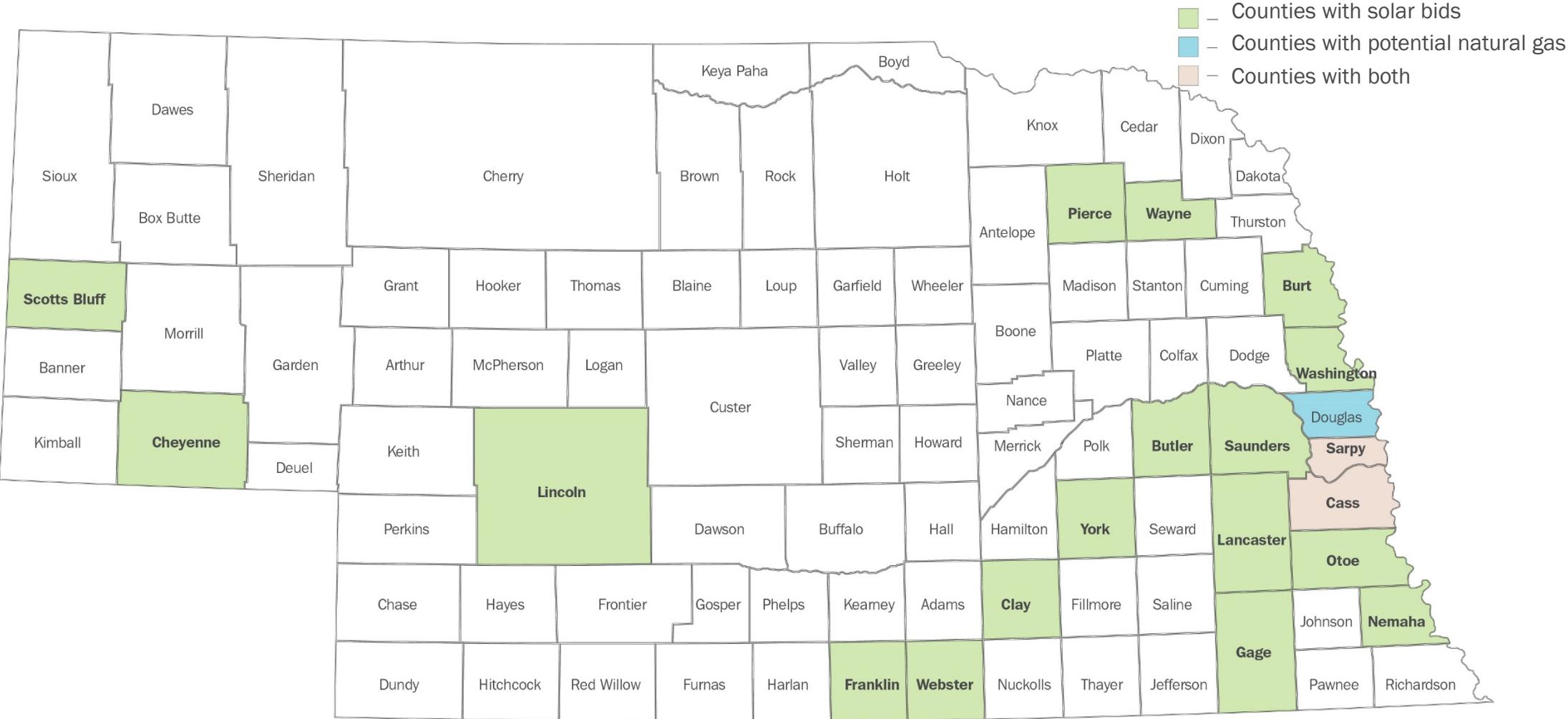
Delayed due to COVID-19 and moved from in-person presentations to online materials and feedback survey

Phase II Outreach

Potentially Impacted Stakeholder Conversations and Updates

Ongoing stakeholder touch points for generation and transmission siting (as necessary)

Potential Solar & Natural Gas Locations



Shading represents counties where solar RFP bids were provided. No decisions on location or projects have been made. Modeling and evaluation of proposals are ongoing and help inform optimal vicinity for natural gas back-up power generation.

Solar Updates: April – June

April – May

- Conducted detailed technical and financial review of proposals
- Conducted potential site stakeholder discussions

June

- Continue proposal evaluation and sourcing process
- Continue potential site stakeholder discussions

Natural Gas Asset & Supply Updates: April – June

April – May

- Continued evaluation of natural gas supply options
- Submitted required documentation to Southwest Power Pool
- Continued development of gas generation assets Request For Proposal (RFP)
- Conducted potential site stakeholder discussions

June

- Refine technology specific sections of gas generation assets RFP
- Continue evaluation of natural gas supply options
- Continue potential site stakeholder discussions



Stakeholder Outreach

Board Update, June 2020



Outreach Approach

Phase I – In Progress (delayed slight due to COVID)

Broad Community Listening & Education

District-wide State of Utility (moved online)

Phase II – Spring - Summer

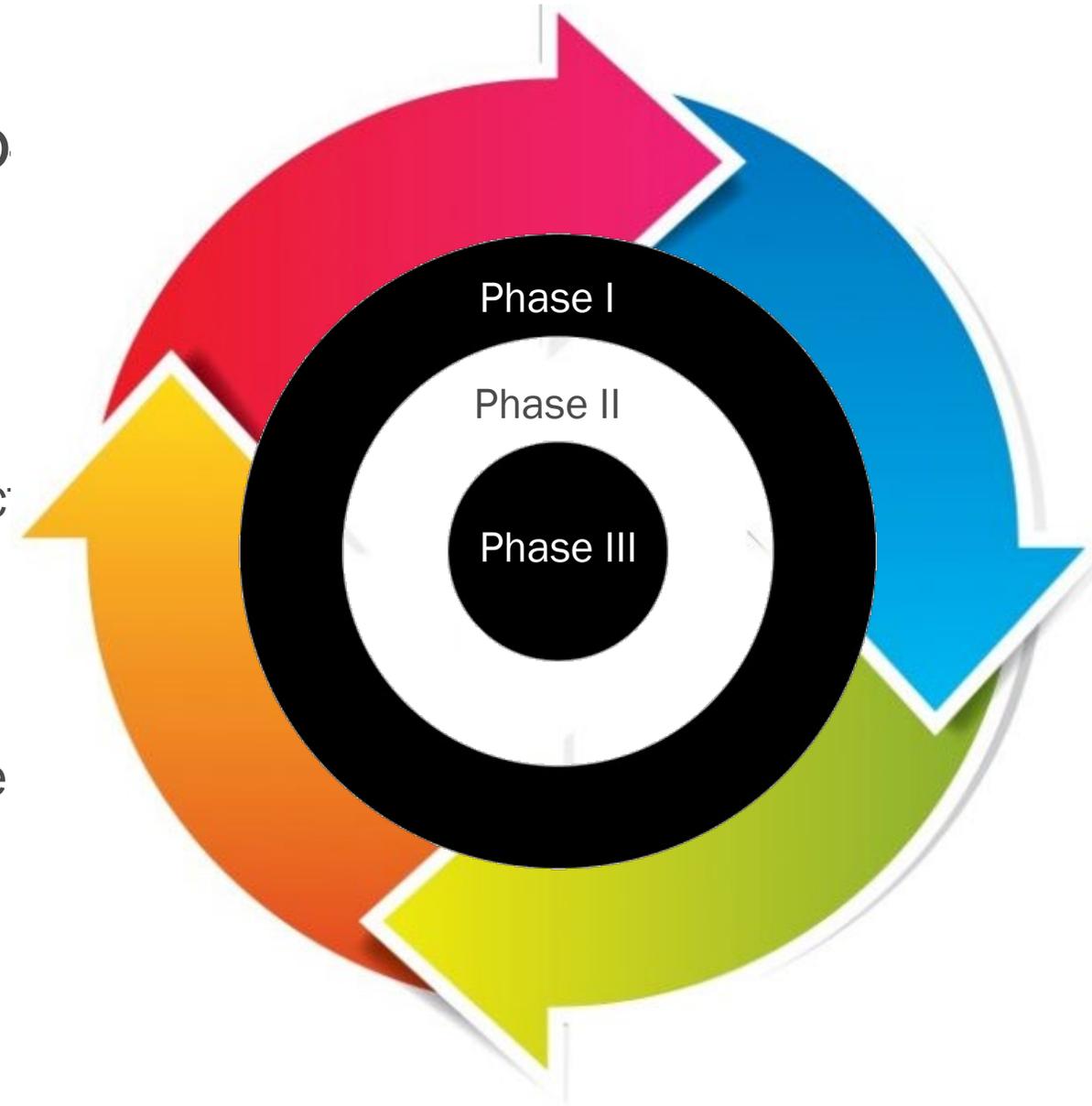
Conversations and Updates with Potentially Impacted Areas as Modeling Continues

Phase III – Spring - Summer

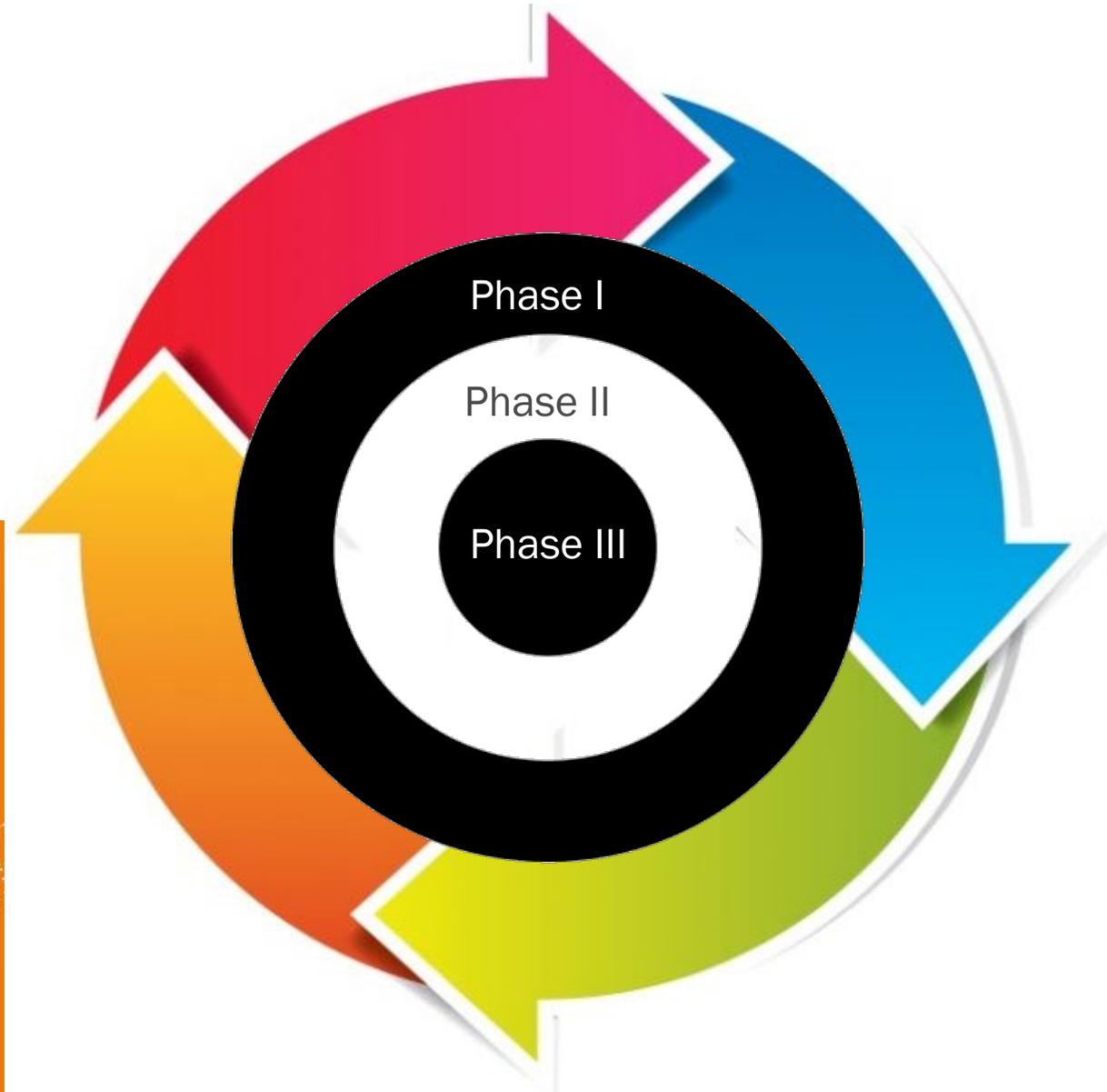
Engagement with Directly Impacted (i.e. landowners)
Interested (i.e. community leaders)

Ongoing

Outreach and Communication to Close the Loop



Phase I



Communications

Ongoing

- Emails
- Speakers Bureau
- Print ads
- Websites
 - OPPD.com
 - OPPDtheWire
 - OPPDListens
- Outlets
- Social Media
- Media Contacts
- Community Posters
- Direct Mail (upcoming)
- Doorhangers (upcoming)

Customer outreach moving to online format

APRIL 20, 2020 | LAURA KING-HOMAN | COMMUNITY, OUTREACH



Coronavirus is keeping people at home, but OPPD is still interested in feedback from customers. And the utility is using innovative approaches to engage its customers.

Prior to the virus changing societal norms, OPPD planned to host a series of open houses throughout its service territory to discuss the “State of the Utility.” The update highlights recent and upcoming projects, including the addition of **utility-scale solar**.

Online format

Now, the utility is adjusting how it provides that same information by making it available in an **online format**. Customers can ask questions about the topics and provide feedback at OPPDListens.com through May. Topics include:

Power with Purpose

October-November 2019

- Employee, Retiree & Stakeholder Meetings
- OPPDListens
- Social Media Posts
- Educational Workshops
- Outlets
- Outreach to Top 500 Commercial & Industrial Customers
- Media presence - OPPDtheWire, KFAB, KETV, WOWT, KPTM APPA and more

Power with Purpose
Continuing Our Journey

Challenges	Framework	Solution
<ul style="list-style-type: none">• Changing generation resources• Supporting the needs of our growing communities• Maintaining reliability and resiliency	<ul style="list-style-type: none">• OPPD's mission, vision, values and environmentally sensitive energy services• Strategic Direction• Legal and regulatory obligations	<ul style="list-style-type: none">• Large, utility-scale solar (400-600 megawatts) with natural gas backup• Multimodal natural gas assets: replacement for North Dakota units 1-3 retirement and units 4 and 5 retirement from coal to natural gas• Voltage support devices• Expanding the Resources for Dispatch (RRD), the modeling will finalize the construction

Benefits

Ensures OPPD is able to meet the needs of our customer service while maintaining efficiency, resiliency and reliability.

Carbon dioxide (CO₂) emissions are expected to be reduced by 80-90% per barrel North Dakota oil refineries.

In total, over our portfolio in CO₂ and OPPD needs to be reduced.

Wholesale Markets
As a bulk power system seller and operator, OPPD has a security obligation to comply with federal requirements.

in the job → SAFETY

Required
Safety training

State of the Utility

April-May 2020

- Adapted due to the pandemic
- Committed to engaging customers, while being empathetic to their concerns
- Moved from in-person meetings to putting all information online, with opportunities for customers to provide feedback
 - Customers can offer comments, ask questions and rank satisfaction on a variety of topics
- Promoted State of the Utility in:
 - April and May board press release
 - 8 print ads in Nemaha, Blair, Arlington, Ashland, Wahoo, Bellevue, Gretna, Papillion and Ralston; online ads in Omaha World-Herald
 - 385,000 impressions with May *Outlets* article
 - Employee OPPD News story
 - OPPD The Wire story
 - 500+ emails to hundreds of OPPD business customers and organizations
 - Virtual interviews and presentations (Earth Day, Ashland Rotary, etc.)

State of the Utility

Continuing our Journey: 2020 Look Ahead

For over 70 years, OPPD has been where the light starts. We serve more than 846,000 people in 13 counties, making OPPD the 12th largest public power utility in the U.S. While honoring our heritage in public power, we have embraced changes in the energy sector, such as expansion of renewable technologies and a global focus on carbon reduction. We're proud of our journey and how far we've come, while never losing sight of OPPD's unwavering mission to provide affordable, reliable, and environmentally sensitive energy services to customers.

Your Energy Partner
OPPD
Omaha Public Power District

There's a lot to look forward to in 2020, including:

- 1 Our people are invested in the communities we serve.**
OPPD employees are active members of the communities we serve. In 2019 alone, employees volunteered thousands of hours.

- 2 We are planning ahead for potential flooding in 2020 to ensure resiliency.**
We're taking important lessons learned from the flooding that occurred in March 2019 and making strategic investments to proactively minimize flood risk in the future.

- 3 We are making smart investments to safeguard energy system reliability.**
Through efforts like tree trimming, LED street lighting, cable upgrades, and transmission and distribution improvements, our employees are committed to keeping the lights on.
- 4 We are grateful to have received \$1.2 million in grants to pilot a 1MW battery storage project...**
OPPD's BRIGHT (Battery Research Innovation Guided by High-Potential Technologies) project, funded by the Nebraska Environmental Trust, will provide innovative research benefiting all Nebraskans. This pilot will test how battery storage will integrate on OPPD's grid and provide insight on how to scale for future applications.
- 5 ...AND to install 10 total electric charging stations at five sites.**
Electric vehicles, coupled with OPPD's continued effort to increase renewable energy use, provides compounding carbon emissions reduction.


State of the Utility

April-May 2020

- Online State of the Utility Survey Results
 - 446 page views
 - 115 survey responses
- Satisfaction Levels (by Topic)

- Invested in Communities	85% very or somewhat satisfied
- Resiliency	77% very or somewhat satisfied
- Emergency Response	100% very or somewhat satisfied
- Reliability	82% very or somewhat satisfied
- Battery Storage	75% very or somewhat satisfied
- EV Charging Stations	90% very or somewhat satisfied
- Economic Development	82% very or somewhat satisfied
- Decarbonization	77% very or somewhat satisfied
- Solar + Gas	92% very or somewhat satisfied
- No General Rate Increase	81% very or somewhat satisfied

Power with Purpose

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5 We're also installing 10 electric vehicle charging stations at five sites



OPPD also received a nearly \$600,000 grant to increase the number of electric vehicle charging stations in our service territory. By working to expand the network of charging stations – OPPD is demonstrating our commitment to changing customer needs.

The Nebraska Department of Environment & Energy administered a grant as part of the \$12.25 million received from the Volkswagen settlement fund. OPPD received one third of the total grant monies available, which represents the largest award in the state.

We Want to Hear From You

Your feedback is appreciated. When complete, please click "Done" at the bottom of the survey to submit your responses.

1. How satisfied are you with OPPD's efforts related to electric vehicle charging?

Very Satisfied Somewhat Dissatisfied
 Somewhat Satisfied Very Dissatisfied
 Neutral/No Opinion

Share any additional thoughts. We're listening!

Environmentally Sensitive

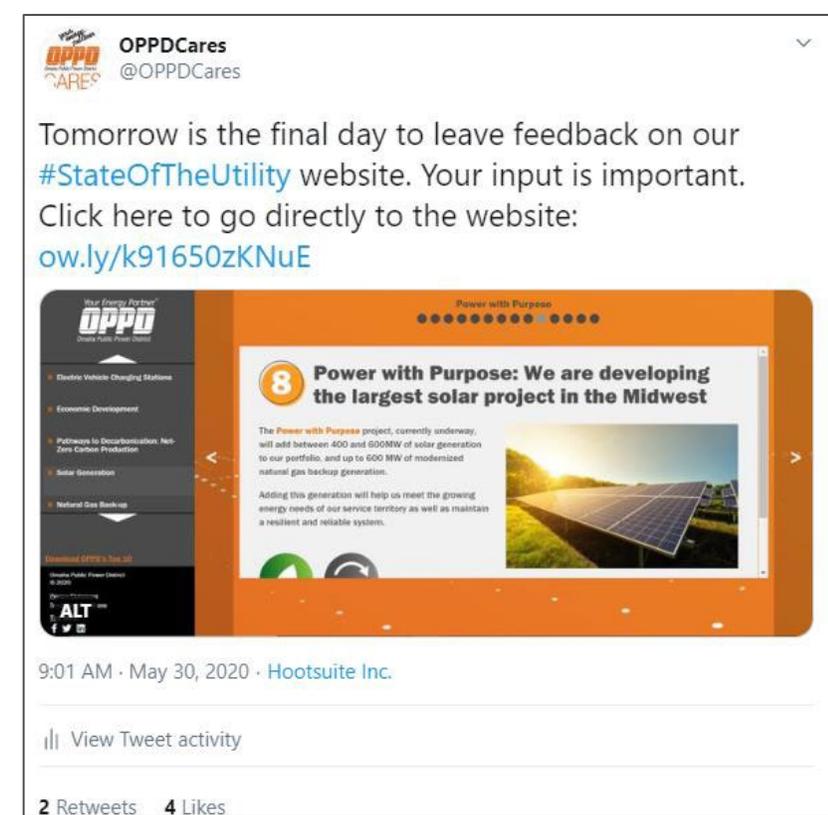
Reliable

powered by SurveyMonkey

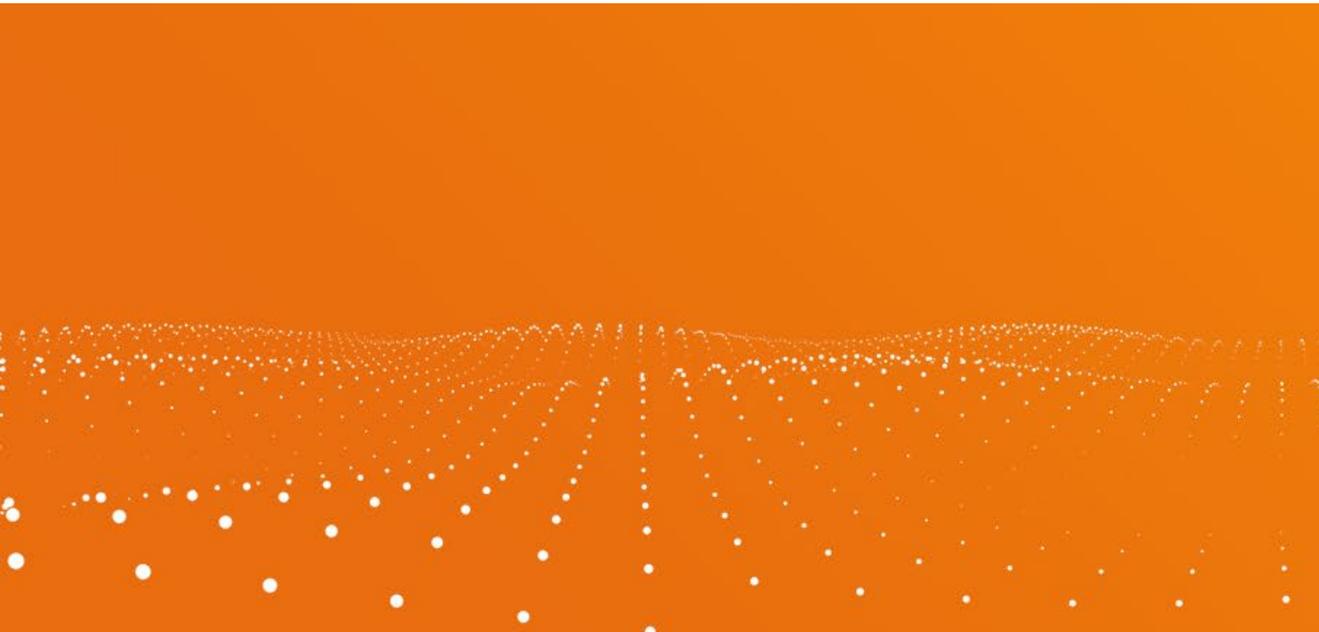
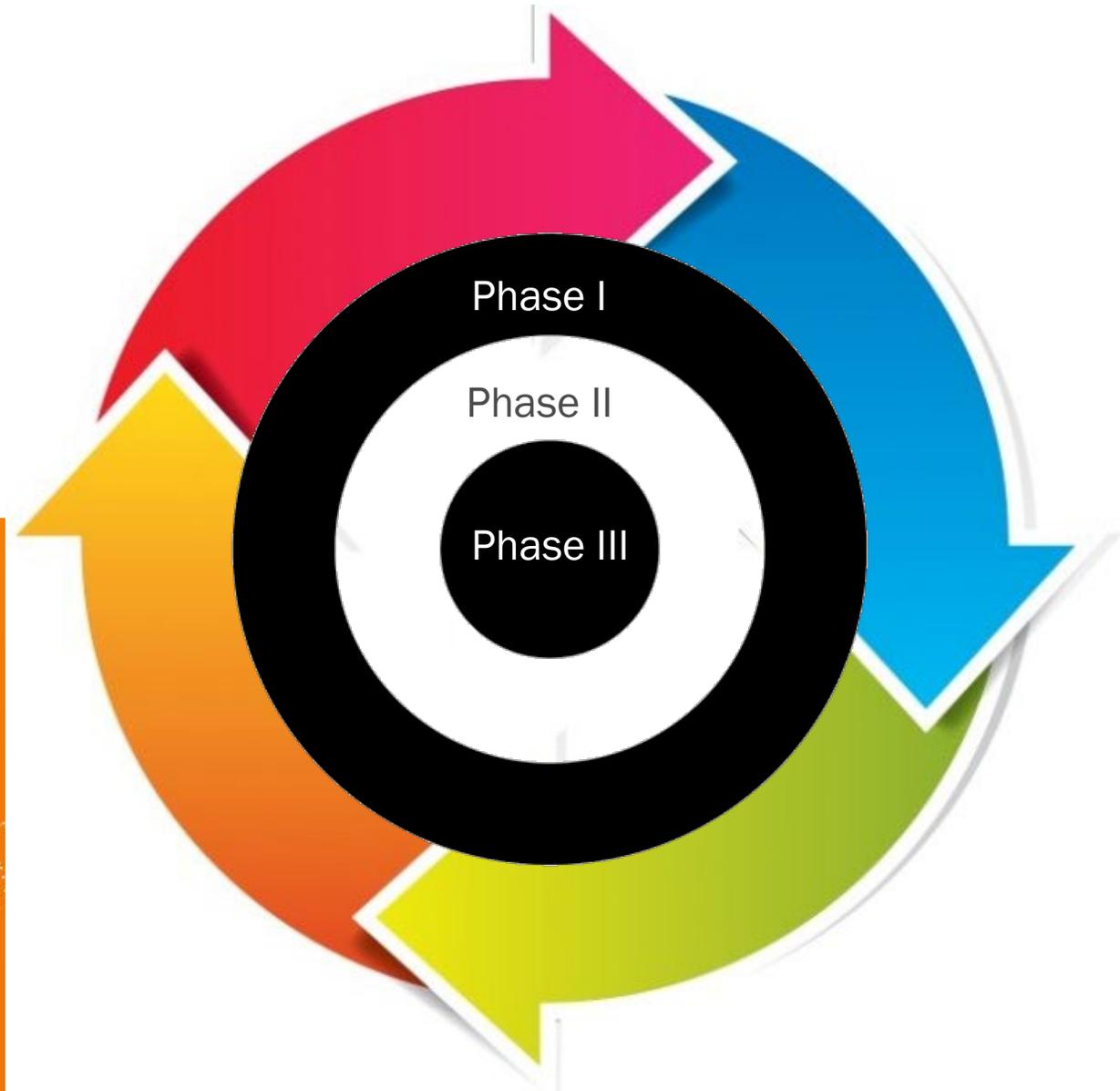
State of the Utility

April-May 2020

- Empathetic, but consistent in efforts to communicate OPPD's commitment
- Social Media
 - Twitter 17 posts; 16,509 impressions
 - Facebook 14 posts; 14,110 impressions
- “Powering through the Pandemic” Campaign
 - Employees spotlights via TheWire and social media
 - Digital billboards thanking employees and highlighting commitment to customers
- 1:1 meetings with mayors, city administrators, commissioners, planners, economic development contacts, senators, developers, etc.
- Speakers Bureau
 - Earth Day interview, communities organizations like Omaha By Design, rotaries and other events



Phase II & III



New Engagement Platform

June 2020

- Benchmarked what others were doing
- First, best and most trusted source of information
- First U.S. electric utility to use this platform – Leading the Way!
- Site to include multiple opportunities to engage, beyond large projects

Current Conversations



Power with Purpose

OPPD's utility scale solar project, including natural gas backup, is the largest renewable project of this type in the region.

[Read more](#)



State of the Utility

Learn what OPPD has been working on and what to expect in the future.

[Give Us Feedback](#)



OPPD COVID-19 Updates & Resources

Emplo
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[Read](#)



Pathways to Decarbonization

Together, we're better.



What is decarbonization? Simply, it's the reduction of carbon or greenhouse gas emissions. Although some carbon dioxide (CO2) occurs naturally in the Earth's atmosphere, there are several human activities that increase levels of the greenhouse gas. These include burning fossil fuels, emissions from transportation or removing trees (deforestation).

Why is there a need for a decarbonization initiative? Trees and plants absorb CO2 and, with sunlight and water, convert it to food. When humans emit more CO2 than our plants can absorb, that's hard on our environment.

What is OPPD's contribution? OPPD is striving for net zero carbon production by 2050. Working side-by-side with our customers and communities, we are working to improve our environmental impact while maintaining reliability, resiliency and affordability.

Our strategic initiative has four areas of focus: energy portfolio, internal operations, customers and community.

[f](#) [t](#) [in](#) [e](#)

Energy Portfolio



Internal Operations



Customer



Community



Who's Listening

Jeremy Bowers
Program Manager - Decarbonization



Karisa Vlasek
Coordinator-Grants & Stakeholder Outreach
Omaha Public Power District



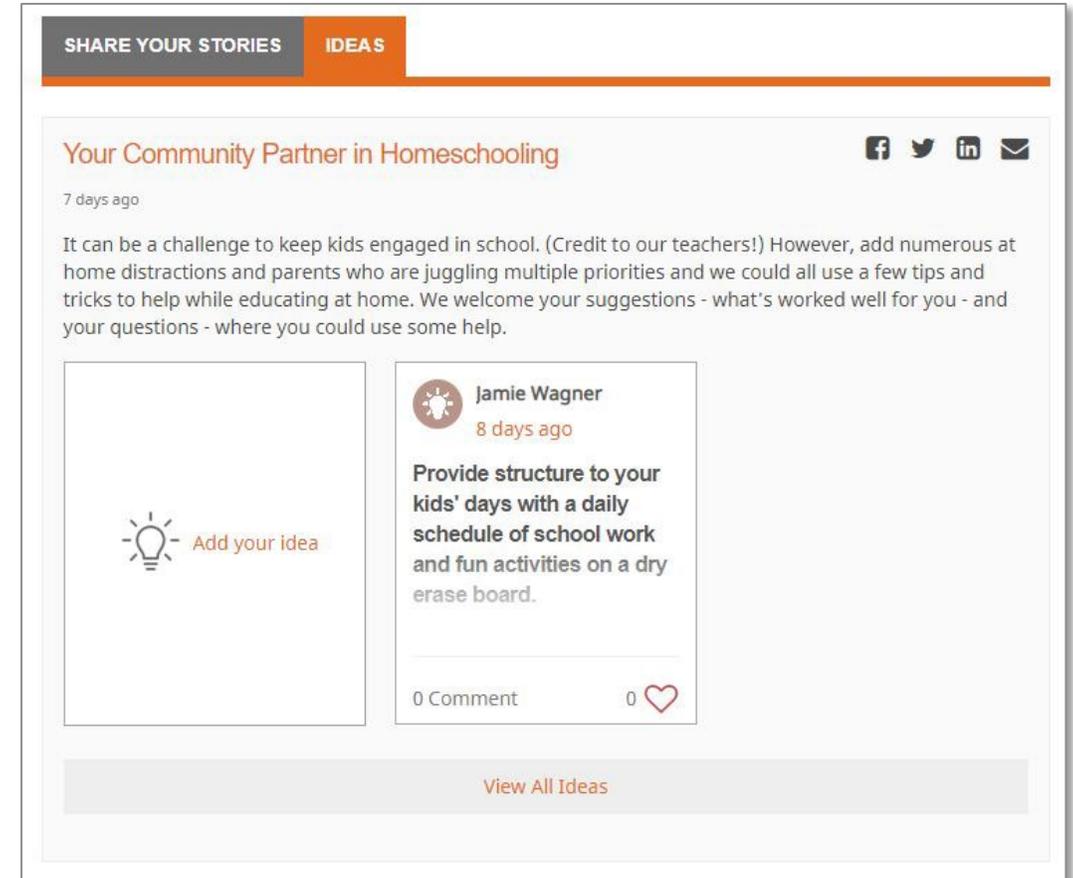
Lifecycle

- **November 2019**
Board Resolution striving for net zero carbon production by 2050.
- **Fall 2019 - Summer 2021**
Energy Portfolio: Working toward 400-600 megawatts (MW) of solar with up to 600 MW of natural gas backup.
- **July 2020**
Community virtual stakeholder meeting, 7 p.m. - log on info at [OPPD.com](#)
- **April 2050**
Net Zero Time!

OPPDCommunityConnect

June 2020

- OPPDCommunityConnect
 - Engaged employees and external stakeholders
 - The name reflects WHO and WHAT we want to do
- Enhanced customer experience
 - Interactive tools
 - Quick polls and surveys
 - Virtual charrettes (idea sharing)
 - Forums
- Community can engage with each other, similar to social media
- Transparency on levels of engagement, based on International Association of Public Participation (IAP2)



Virtual and “Social Distance” Meetings

June-August 2020

- **Format**
 - 1-hour, interview style for all customers
 - Open Q&A
 - Record and post to engagement platform
- **June**
 - Broader education
 - Solar, natural gas and decarbonization
- **July-August**
 - Targeted communities as sites are announced



Sarpy County

