OPPD Board of Directors – All Committees Meeting  
Tuesday, July 14, 2020  
CLOSED SESSION 8:00 A.M. – PUBLIC SESSION 10:00 A.M.  
Public may attend by going to www.oppd.com/CommitteeAgenda to access the Webex meeting link and view instructions.

<table>
<thead>
<tr>
<th>TOPIC</th>
<th>TYPE</th>
<th>PRESENTER</th>
<th>TIME*</th>
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<tbody>
<tr>
<td>1. Chair Opening Statement</td>
<td></td>
<td>Moody</td>
<td>8:00 A.M.</td>
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<tr>
<td>2. Closed Session</td>
<td></td>
<td>Fisher</td>
<td>90 min</td>
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<tr>
<td>Power with Purpose Update</td>
<td>Reporting</td>
<td>Fisher</td>
<td>9:30 A.M.</td>
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<tr>
<td><strong>BREAK</strong></td>
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<tr>
<td><strong>Open Webex Meeting to Allow Public to Join</strong></td>
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<tr>
<td><strong>Public Session – Chair Opening Statement</strong></td>
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<td>Moody</td>
<td>9:45 A.M.</td>
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<tr>
<td>4. Safety Briefing</td>
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<td>Burke</td>
<td>10:05 A.M.</td>
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<td>5. Finance</td>
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<tr>
<td>Finance Chair Report (7/7/20)</td>
<td>Reporting</td>
<td>Bogner</td>
<td>10 min</td>
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<tr>
<td>SM&amp;NO Chair Report</td>
<td>Reporting</td>
<td>Mollhoff</td>
<td>5 min</td>
</tr>
<tr>
<td>Nebraska City Station Unit 1 Condenser Retube –</td>
<td>Action</td>
<td>Fisher</td>
<td>15 min</td>
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<tr>
<td>Materials Contract Award</td>
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<tr>
<td>Nebraska City Station Unit 2 Mill Primary Air</td>
<td>Action</td>
<td>Fisher</td>
<td>15 min</td>
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<td>Expansion Joint Relocation – Labor Contract Award</td>
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<tr>
<td>Nuclear Oversight Committee Report</td>
<td>Reporting</td>
<td>Fisher</td>
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<td><strong>BREAK FOR LUNCH</strong></td>
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<td><strong>Public Information</strong></td>
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<td>Public Information Chair Report (7/7/20)</td>
<td>Reporting</td>
<td>Yoder</td>
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<td>Legislative and Regulatory Update</td>
<td>Reporting</td>
<td>Olson</td>
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<td>Customer Trends Update</td>
<td>Reporting</td>
<td>Comstock</td>
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<td><strong>BREAK</strong></td>
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<td><strong>Governance</strong></td>
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<td>Governance Chair Report (7/9/20)</td>
<td>Reporting</td>
<td>McGuire</td>
<td>10 min</td>
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<tr>
<td>Ratification of the Decision to Conduct the July Board Meetings Virtually Due to the COVID-19 Public Health Situation</td>
<td>Action</td>
<td>Focht</td>
<td>5 min</td>
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<tr>
<td>Bylaws Amendment</td>
<td>Action</td>
<td>Focht</td>
<td>10 min</td>
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<tr>
<td>Annual Health Plan Report</td>
<td>Action</td>
<td>Sedky</td>
<td>20 min</td>
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<tr>
<td>Strategic Foresight Introduction &amp; Process Overview</td>
<td>Reporting</td>
<td>Focht</td>
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<td><strong>BREAK</strong></td>
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<tr>
<td><strong>Other Business</strong></td>
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<tr>
<td>Confirmation of Board Meeting Agenda</td>
<td>Action</td>
<td>Moody</td>
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<tr>
<td>Power with Purpose Update</td>
<td>Reporting</td>
<td>Fisher</td>
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<tr>
<td><strong>Closed Session</strong></td>
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<tr>
<td>Executive Compensation</td>
<td>Reporting</td>
<td>Sedky</td>
<td>30 min</td>
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<tr>
<td>Corporate Officer Performance Reviews – Vice Presidents Juli Comstock and Lisa Olson</td>
<td>Reporting</td>
<td>Burke</td>
<td>30 min</td>
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</table>

* Please note all times and duration are estimates. Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.
Pre-Committee Agenda

FINANCE PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
July 7, 2020  8:00 AM – 9:00 AM

1. Innovation: Rein Update (40 mins)
a. Objective: Provide update on innovation activities.

2. Block Rate Elimination Project Update (10 min)

3. Rate Blueprint (10 min)
a. Objective: High-level discussion on rate design activity to align expectations. Not designed to discuss specific rate actions.
BOARD OF DIRECTORS

July 14, 2020

ITEM

Nebraska City Unit 1 Main Condenser Waterbox B, C and D Tubing Replacement Materials

PURPOSE

Supply material and tube fabrication for condenser waterboxes B, C and D tube replacement for the Nebraska City Unit 1 main condenser.

FACTS

1. As part of the ongoing condenser inspection and evaluation program, it was determined that main condenser waterboxes B, C and D tubes should be replaced to maintain unit reliability.

2. The District requested bids for materials and fabrication of the replacement tubes. Two (2) bids were received. One (1) bid was determined to be legally non-responsive.

3. The material supply and tube fabrication are long lead time delivery items.

4. A contract for installation of these tubes will be awarded separately. The installation will occur in the spring of 2021 during a scheduled unit outage.

ACTION

Authorization by the Board of Directors to award a contract to Plymouth Tube Company for the material and fabrication of waterbox B, C and D replacement tubes for the Nebraska City Station Unit 1 main condenser.

RECOMMENDED: 

/s/ Mary J. Fisher
Mary J. Fisher
Vice President – Energy Production and Nuclear Decommissioning

APPROVED FOR BOARD CONSIDERATION:

/s/ Timothy J. Burke
Timothy J. Burke
President and CEO

SAE

Attachments: Letter of Recommendation
Tabulation of Bids
Legal Opinion
Resolution
Request for Proposal No. 5750 is for the material design and procurement contract to replace the Nebraska City Unit 1 (NC1) main condenser tubes associated with three (3) of the four (4) waterboxes. This contract covers the design, fabrication and supply of materials only and does not include installation. An installation contract will be awarded later in 2020. There is a scheduled unit outage to install this material in the spring of 2021.

NC1 has two (2) main condensers with each having two (2) waterboxes. Each of the four (4) waterboxes have 10,330 tubes installed. Through ongoing testing and evaluation of the condenser tubes, it has been determined that the amount of failed and near failed tubes have been dramatically increasing over the past ten years. The failures were evaluated and are attributed to chloride pitting. This is a common issue when using local river water for condenser cooling with the existing grade of stainless steel (A304) tube. An upgrade of stainless steel tube material (A316) is recommended to reduce chloride pitting. The A waterbox was re-tubed with A316 stainless steel tubes in 2016. Testing completed in the 2019 planned outage did not identify any corrosion issues in the A waterbox tubing.

The NC1 main condenser B, C and D waterbox tubes are original equipment and have been in service since the start of commercial operation in 1979, over 40 years. The normal service life of power plant main condenser tubes is approximately 25 to 30 years. The 30,990 main condenser waterbox B, C and D tubes need to be replaced to maintain unit reliability.
The RFP was advertised on May 12, 2020 and two bids were opened on June 10, 2020. Two companies submitted bids as follows:

<table>
<thead>
<tr>
<th>Company</th>
<th>Price</th>
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</thead>
<tbody>
<tr>
<td>Plymouth Tube Company</td>
<td>$1,357,429.06</td>
</tr>
<tr>
<td>Thermal Engineering International (TEi)</td>
<td>$1,199,500.00</td>
</tr>
</tbody>
</table>

The Engineer's Estimate at the time of bid opening was $2,250,000.

2.00 COMPLIANCE WITH CONTRACT TERMS AND CONDITIONS

The proposals were reviewed by the District’s legal counsel. The proposal from TEi was determined to be legally non-responsive.

3.00 COMPLIANCE WITH TECHNICAL REQUIREMENTS

The proposals were reviewed for technical compliance and the Plymouth Tube Company proposal was determined to be technical responsive. Plymouth Tube Company did not submit any technical exceptions and two (2) minor clarifications were evaluated to be acceptable.

The TEi proposal was also reviewed, even though it was considered to be legally non-responsive. TEi submitted several technical exceptions and three (3) of those would make the bid technically unacceptable.

Both submitted raw material and fabrication origins. Plymouth Tube Company stated that both the raw material origin and tube fabrication to be in the United States. TEi stated the raw material origin could be from South Korea, Europe or the United States and the tube fabrication could be in Italy or the United States.

4.00 RECOMMENDATION

Based on compliance with legal and technical requirements of this specification, it is recommended that Request for Proposal No. 5750 be awarded to Plymouth Tube Company for $1,357,429.06.

Scott A. Eidem

S.A. Eidem, P.E.
Director, Engineering Services
Energy Production & Nuclear Decommissioning
<table>
<thead>
<tr>
<th>BID ITEM</th>
<th>SUPPLIER'S BID</th>
<th>SUPPLIER'S BID</th>
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<tr>
<td>1. Proposal Price(S)</td>
<td>$1,199,500.00</td>
<td>$1,357,429.06</td>
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<tr>
<td>2. Delivery Guarantee(s)</td>
<td>Guaranteed Delivery Date</td>
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<tr>
<td>Desired Delivery Date:</td>
<td>March 19, 2021</td>
<td>February 15, 2021</td>
<td>March 19, 2021</td>
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</table>
June 12, 2020

Omaha Public Power District
444 South 16th Street
Omaha, NE 68102

RE: Request for Proposal No. 5750 - Nebraska City Station Unit 1 Condenser Waterbox B, C and D Re-tube Materials

Ladies and Gentlemen:

We have reviewed the two (2) proposals received in response to the District's RFP No. 5750 and provide the following legal opinion.

The proposal of Plymouth Tube Company contains some revisions to the District's contract terms and conditions. They include a modified liquidated damage provision, a revised warranty section, and revisions to the force majeure and indemnity provisions of the contract documents. In our opinion, these proposed revisions are not materially non-responsive to the contract documents. However, they are subject to the District's economic and risk evaluation. The Plymouth Tube proposal also submits technical exceptions that are to be evaluated by the District.

The proposal of Thermal Engineering International specifies that its bid shall remain open only for 45 days, contrary to the time frame specified in the RFP. Moreover, the Thermal Engineering proposal states that any award of the contract by the District is subject to Thermal Engineering's prior acceptance and corporate approval. This statement in Thermal's proposal renders the proposal legally non-responsive to the contract documents because the District does not know whether it will have a firm price or be able to order the materials upon award. For this reason, the Thermal Engineering proposal may not be considered by the District's Board of Directors for the award of this contract.

Subject to the foregoing comments and the District's technical and economic evaluation, the proposal of Plymouth Tube Company may be considered by the District's Board of Directors for the award of this Contract. The form of payment and performance bond also must be approved by the Board.

Very truly yours,

[Signature]

Stephen M. Bruckner
FRASER STRYKER for the Firm

SMB/sac
2377448
WHEREAS, sealed bids were requested and advertised, as required by law, for the following:

REQUEST FOR PROPOSAL (RFP) NO. 5750
NEBRASKA CITY STATION UNIT 1 MAIN CONDENSER WATERBOX B, C AND D TUBING REPLACEMENT MATERIALS

WHEREAS, bids were received and opened at the time and place mentioned in the published notices and the Director – Supply Chain Management supervised the tabulations, which have been submitted to this Board; and

WHEREAS, the Board of Directors has carefully considered the bids submitted, as well as the recommendations of the District’s Management and General Counsel.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that Management hereby is authorized and directed to accept the proposal of Plymouth Tube Company in the amount of $1,357,429.06, to provide material and fabrication of replacement tubes for the Nebraska City Station Unit 1 main condenser, and the bond of such bidder hereby is approved.
ITEM
Nebraska City Station Unit 2 Mill Expansion Joint Relocation

PURPOSE
Provide materials and labor to relocate four (4) sections of primary air duct and expansion joints near the inlet connection to the Nebraska City Unit 2 coal mills.

FACTS
1. Five (5) coal mills supply pulverized coal to the Nebraska City Station Unit 2 (NC2) boiler. Primary air is supplied to the coal mills through steel duct with fabric expansion joints to allow for thermal growth of the duct during operation. The original expansion joints have a history of fires occurring within the joint due to its proximity to the coal mill allowing excessive buildup of coal dust.

2. In 2019, one (1) primary air duct was modified by relocating and changing orientation of the fabric expansion joint to reduce exposure to coal dust. This modification has been shown to greatly reduce the amount of coal dust buildup in the new expansion joint. Modification of the remaining four (4) primary air ducts is planned for the 2021 NC2 spring outage.

3. Five (5) bids were received. One (1) bid was determined to be technically non-responsive (incomplete bid). The remaining four (4) bids were determined to be technically and legally acceptable.

ACTION
Authorization by the Board of Directors to award a contract to Southern Field EEC for labor and materials to modify the remaining four (4) Nebraska City Unit 2 coal mill primary air ducts and relocate the expansion joints.

RECOMMENDED: 
/s/ Mary J. Fisher
Mary J. Fisher
Vice President – Energy Production and Nuclear Decommissioning

APPROVED FOR BOARD CONSIDERATION:
/s/ Timothy J. Burke
Timothy J. Burke
President and CEO

SAE:rak

Attachments: Letter of Recommendation
Tabulation of Bids
Legal Opinion
Resolution
DATE: June 26, 2020

FROM: S.A. Eidem

TO: M. J. Fisher

SUBJECT: Request for Proposal No. 5745
Nebraska City Station Unit 2 Mill Expansion Joint Relocation
EC 55654

1.00 GENERAL

Request for Proposal No. 5745 was issued to procure labor and materials for the fabrication and installation of four (4) sections of primary air duct for Nebraska City Station Unit 2.

The purpose of the project is to relocate the fabric expansion joint farther away from the coal mill inlet in order to reduce the potential for fires occurring within the expansion joint. The fabric joints have a demonstrated history of starting fires due to the accumulation of coal dust within the expansion joint body. Coal dust accumulation is due to the proximity of the joint to the mill as well as the orientation of the joint within the duct.

One of the five (5) primary air ducts was modified in the 2019 planned outage with a new design which moved and re-oriented the expansion joint. Nebraska City operations has monitored the performance of the modified air duct and determined it has met the performance goal of self-cleaning accumulated coal dust using the flow of primary air through the duct. Removal of accumulated coal dust reduces the potential for coal dust fires within the duct and eliminate the need for manual inspections after mill trip events.

This contract is for modification of the four (4) remaining coal mill inlet ducts and includes both labor and materials to fabricate and modify (demolition of existing duct plus installation of revised duct) of four (4) new sections of primary air duct. The contract also includes related work to install insulation on the new duct.
The contract was advertised on May 5, 2020. One (1) addenda and four (4) letters of clarification were issued. Bids were received and opened on June 10, 2020. Five (5) companies submitted bids. The bid prices are as follows:

- Midwest Mechanical and Industrial Services $260,125
- TEI Construction $483,930
- Southern Field EEC $509,699
- A&D Constructors $998,743
- Total-Western, Inc. $1,070,490

2.00 COMPLIANCE WITH CONTRACT TERMS AND CONDITIONS

All proposals received in response to the District’s RFP No. 5745 have been determined to be in compliance with the District’s terms and conditions and may be considered by the District’s Board of Directors for award of this contract.

3.00 COMPLIANCE WITH TECHNICAL REQUIREMENTS

The low bid from Midwest Mechanical and Industrial Services was found to be technically non-responsive due to failure to submit requested proposal data.

The TEI Construction (TEIC) proposal included the following items that reduced their evaluated bid score: (1) exclusion of labor for confined space hole watch, (2) warranty limited to welds performed by TEIC, (3) potential for escalation of pricing due to tariffs, duties, or taxes, (4) exclusion of surface prep and painting, (5) payment terms requiring 25% upon award and three payments of 25%.

The Southern Field EEC proposal included the following items that improved their evaluated bid score: (1) no exclusions to OPPD technical specifications, (2) payment terms of invoice upon completion, (3) previous experience fabricating and installing duct on the first mill modified in 2019.

The A&D Constructors and Total Western, Inc. proposal prices were significantly higher than average in cost and were not financially competitive. Adjusting for these factors during bid evaluation identified Southern Field EEC as the lowest, best bid for this contract.
4.00 RECOMMENDATION

Based on compliance with legal and technical requirements of this specification, it is recommended the Board of Directors authorize award of Request for Proposal No. 5745 to Southern Field EEC for $509,699.

Scott A. Eidem

S.A. Eidem, P.E.
Director, Engineering Services
Energy Production & Nuclear Decommissioning
# REQUEST FOR PROPOSAL NO. 5745

Nebraska City Station Unit 2 Mill Expansion Joint Relocation 2021

## ENGINEER'S ESTIMATE

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## BIDDER'S NAME & ADDRESS

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<thead>
<tr>
<th>BID ITEM</th>
<th>BIDDER NAME</th>
<th>ADDRESS</th>
<th>SUPPLIER'S BID</th>
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<tbody>
<tr>
<td>1.</td>
<td>Midwest Mechanical and Services</td>
<td>2602 Niagra Trl, Logan, IA 51546</td>
<td>$260,125.00</td>
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<td>2.</td>
<td>TEI Construction Services, Inc</td>
<td>170 Tucapau Rd, Ducan, SC 29334</td>
<td>$483,930.00</td>
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<tr>
<td></td>
<td>SouthernField ECC</td>
<td>227 Industrial Parkway, Luverne, AL 36049</td>
<td>$509,699.00</td>
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## BID ITEM

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## SUPPLIER'S BID

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## ANTICIPATED AWARD DATE

- **July 16, 2020**

## DELIVERY GUARANTEE(S)

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<td>Desired Delivery Date: March 25, 2021</td>
<td>Guaranteed Delivery Date: March 25, 2021</td>
<td>Guaranteed Delivery Date: March 25, 2021</td>
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## предложения

1. **Lump Sum Firm Price**
   - Midwest Mechanical and Services: $260,125.00
   - TEI Construction Services, Inc: $483,930.00
   - SouthernField ECC: $509,699.00

2. **Guaranteed Delivery Date**
   - March 25, 2020
   - March 25, 2021
   - March 25, 2021
**REQUEST FOR PROPOSAL NO. 5745**

Nebraska City Station Unit 2 Mill Expansion Joint Relocation 2021

<table>
<thead>
<tr>
<th>BID ITEM</th>
<th>A&amp;D Constructors</th>
<th>Total-Western, Inc</th>
</tr>
</thead>
<tbody>
<tr>
<td>BIDDER'S NAME &amp; ADDRESS</td>
<td>1449 Kimber Lane Suite 103 Evanville, IN 47715</td>
<td>8049 Somerset Blvd Paramount, CA 90723</td>
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<th>SUPPLIER'S BID</th>
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<tr>
<td>$998,742.84</td>
<td>$1,070,490.00</td>
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<tr>
<th>1. Proposal Price(S)</th>
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**ENGINEER'S ESTIMATE**

$850,000.00

**TABULATION OF BIDS**

Opened at 2:00 p.m., C.D.T., Wednesday, June 10, 2020, in Omaha, Nebraska

**Anticipated Award Date**

July 16, 2020

**Director**

Supply Chain Management

Compiled by and Certified Correct
June 15, 2020

Omaha Public Power District
444 South 16th Street
Omaha, NE 68102

RE: RFP No. 5745 – Nebraska City Station Unit 2 Mill Expansion Joint Relocation

Ladies and Gentlemen:

We have reviewed the five (5) proposals received in response to RFP No. 5745 and provide the following legal opinion.

The proposal of Total-Western, Inc. submits minor exceptions to the contract terms on indemnity, warranty, insurance and force majeure. These revisions are acceptable but should be considered in the District's economic evaluation.

The proposal of TEiC Construction Services, Inc. submits that the work for this RFP will be covered by a blanket contract between OPPD and TEiC dated February 27, 2019. TEiC submitted the blanket contract with its proposal, and it appears acceptable for this scope of work. Additionally, TEiC submits commercial exceptions to the liquidated damages provision and states that the price may be subject to adjustment based on tariffs, duties and taxes that are imposed prior to delivery of materials. These exceptions are acceptable, but are subject to the District's economic evaluation. TEiC also proposes a limit of liability of the contract price, which should be evaluated by the District, and the bid includes technical exceptions for the District's evaluation.

The proposal of Southern Field Environmental Elements submits technical clarifications that should be evaluated by the District. The proposal of A&D Constructors includes technical clarifications for evaluation. The proposal of Midwest Mechanical does not include any exceptions to the contract documents.

Subject to the foregoing comments and the District's technical and economic evaluation, all proposals received in response to the District's RFP No. 5745 may be considered by the District's Board of Directors for the award of this contract. The form of performance and payment bond for the successful bidder also must be approved by the Board.

Very truly yours,

Stephen M. Bruckner
FOR THE FIRM
RESOLUTION NO. 63xx

WHEREAS, sealed bids were requested and advertised, as required by law, for the following:

REQUEST FOR PROPOSAL (RFP) NO. 5745
NEBRASKA CITY STATION UNIT 2 MILL EXPANSION JOINT RELOCATION

WHEREAS, bids were received and opened at the time and place mentioned in the published notices and the Director – Supply Chain Management supervised the tabulations, which have been submitted to this Board; and

WHEREAS, the Board of Directors has carefully considered the bids submitted, as well as the recommendations of the District’s Management and General Counsel.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that Management hereby is authorized and directed to accept the proposal of Southern Field EEC, in the amount of $509,699.00, to provide materials and labor to modify four (4) coal mill primary air ducts and expansion joints at the Nebraska City Station Unit 2, and the bond of such bidder hereby is approved.
Reporting Item

BOARD OF DIRECTORS

July 14, 2020

ITEM

Nuclear Oversight Committee Report

PURPOSE

The Nuclear Oversight Committee provides a regular oversight of items related to the Fort Calhoun Station (FCS) nuclear plant.

FACTS

In addition to safe and secure dry cask storage of fuel, the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were completed in June:

- The ISFSI Operations Facility (IOF) is now operational. With this change comes several subsequent changes to the site processes, procedures and physical layout, which supports the safe and efficient accomplishment of active deconstruction projects.

- The move to the IOF resulted in a change to the staffing requirements to meet our regulatory obligations. The individuals impacted have the opportunity to participate in a career transition program to assist them as they move on to other opportunities. Each person is assigned a career coach, resume writer and job concierge all focused on helping the individual succeed while developing an actionable transition plan.

- Other projects are in progress, which support key project milestones. This includes the installation of a dedicated electrical distribution system to reduce electrical hazards to workers during deconstruction, comprehensive surface and subsurface surveys across the site footprint to ensure any radiological or non-radiological hazards are identified and mitigated, and installation of a barrier around the site to mitigate the risk of future high river level events.

RECOMMENDED:

/s/ Mary J. Fisher
Mary J. Fisher
Vice President – Energy Production
and Nuclear Decommissioning

APPROVED FOR REPORTING TO BOARD:

/s/ Timothy J. Burke
Timothy J. Burke
President and CEO

MJF:tsu
Pre-Committee Agenda

PUBLIC INFORMATION PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
Tuesday, July 7, 2020  4:00 – 5:30 P.M.

1. Innovation: Rein Update (30 mins)
   a. Objective: Provide update on innovation activities

2. Pride Recap (5 mins)
   a. Objective: Brief discussion about key messages and themes related to diversity and inclusion

3. BL-9: Delegation to President & CEO – Local, State and Federal Legislation (30 mins)
   a. Objective: Continue review of proposed draft of legislative board resolution

4. Legislative and Regulatory Update (10 mins)
   a. Objective: Provide brief update on federal and state legislative and regulatory activities

5. Customer Trends Update (8 mins)
   a. Objective: Provide brief update on customers experiencing financial challenges

6. SD-13 Stakeholder Outreach and Engagement (10 min)
   a. Objective: Discuss SD-13 language
Reporting Item

BOARD OF DIRECTORS

July 14, 2020

ITEM

Legislative and Regulatory Update

PURPOSE

To provide an update on 2020 state and federal legislative matters and regulatory matters

FACTS

a. Nebraska’s 106th Legislature, second session, will reconvene on July 20, 2020 and is expected to end on August 13, 2020.

b. The 116th Congress began on January 3, 2019 and is expected to end January 3, 2021.

c. Regulations and various policies are under consideration for change.

ACTION

Reporting item

RECOMMENDED: /s/ Lisa A. Olson
Lisa A. Olson
Vice President – Public Affairs

APPROVED FOR REPORTING TO BOARD: /s/ Timothy J. Burke
Timothy J. Burke
President and CEO

Attachment: Legislative and Regulatory Update
Legislative Update
7/7/2020
Agenda

- State Legislative Update
- Federal Legislative Update
- CARES Act update
State Legislative Update
2020 Nebraska Legislative Calendar

Nebraska's 106th Legislature

- January 8th – Legislature convenes at 10 a.m.
- January 13th – Debate on carry-over legislation begins
- January 21st – Public hearings begin
- January 23rd – Last day of bill introduction
- February 19th – Deadline for Speaker priority requests
- February 21st – Deadline for designation of committee and senator priority bills
- February 25th – Speaker priority bills announced prior to adjournment
- February 27th – Date to complete committee public hearings on introduced bills
- March 3rd – Full-day debate
- March 12th – Last day of debate
- March 13th – Recess
- July 20th - August 13th – Session resumes
- August 13th – Sine Die
Remainder of Session

• From Speaker Scheer
• Focus on bills that are “deemed for passage”
• Bills that do not have impact to the budget
  – ~27 bills do have budget implications

• Topics
  – Open Meetings Act
  – Property taxes
  – Business incentives
  – UNMC’s NExT Project
  – Budget/Revenue Forecast
<table>
<thead>
<tr>
<th>Bill &amp; Current Status</th>
<th>Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>LB 283 Pansing Brooks</strong></td>
<td>Provide for a climate change study</td>
</tr>
</tbody>
</table>
| **Monitor** | 1/15/19 Introduced, 1/18/19 Referred to Executive Board, 2/11/19 Hearing held, 1/24/20 Vargas AM2116 filed, 2/19/20 Placed on General File, 2/21/20 McCollister priority bill  
*We are supportive of the concept, however monitoring at the current time due to easement/eminent domain language and source of funds.* |
<p>| <strong>LB 627 Pansing Brooks</strong> | Prohibit discrimination based upon sexual orientation and gender identity |
| <strong>Support</strong> | 1/23/19 Introduced, 1/25/19 Referred to Judiciary Committee, 2/7/19 Hearing held, 3/5/19 Chair ruled there had not been full and fair debate on the advancement of the bill. 3/5/19 Motion to overrule the chair failed, 2/19/20 Pansing Brooks priority bill |
| <strong>LB 720 Kolterman</strong> | Adopt the ImagiNE Nebraska Act and provide tax incentives |
| <strong>LB 899 Hughes</strong> | Provide certain powers to public power districts relating to biofuels and biofuel byproducts |
| <strong>Support</strong> | 1/9/20 Introduced, 1/13/20 Referred to Natural Resources Committee, 1/23/20 Hearing held, 2/18/20 Moser priority bill, 3/5/20 Advanced to Select File |</p>
<table>
<thead>
<tr>
<th>Bill &amp; Current Status</th>
<th>Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td>LB 923 Lindstrom</td>
<td>Change sales tax provisions relating to gross receipts</td>
</tr>
<tr>
<td>Support</td>
<td>1/10/20 Introduced, 1/13/20 Referred to Revenue Committee, 1/30/20 Hearing held, 2/4/20 Placed on General File, 2/25/20 Speaker priority bill</td>
</tr>
<tr>
<td>LB 933 Crawford</td>
<td>Change provisions relating to discontinuance of utility service</td>
</tr>
<tr>
<td>Support</td>
<td>1/10/20 Introduced, 1/13/20 Referred to Natural Resources Committee, 1/27/20 Vargas name added. 2/27/20 Placed on General File</td>
</tr>
<tr>
<td>LB 992 Friesen</td>
<td>Adopt the Broadband Internet Service Infrastructure Act and provide for certain broadband and Internet-related services</td>
</tr>
<tr>
<td>Oppose</td>
<td>1/14/20 Introduced, 1/15/20 Referred to Transportation and Telecommunications Committee, 2/3/20 Hearing held, 2/5/20 Transportation and Telecommunications Priority Bill, 2/27/20 Attorney General Opinion 20-003 to Friesen</td>
</tr>
<tr>
<td>LB 1132 Wayne</td>
<td>Change provisions relating to net metering</td>
</tr>
<tr>
<td>Oppose</td>
<td>1/22/20 Introduced, 1/24/20 Referred to Natural Resources Committee, 2/19/20 Hearing held</td>
</tr>
<tr>
<td>LB 1205 McCollister</td>
<td>Adopt the Renewable Energy Standards Act</td>
</tr>
<tr>
<td>Oppose</td>
<td>1/23/20 Introduced, 1/27/20 Referred to Natural Resources Committee, 2/13/20 Hearing held</td>
</tr>
<tr>
<td>LB 1198 Stinner</td>
<td>Appropriate funds for the Governor’s Emergency Program – COVID-19</td>
</tr>
</tbody>
</table>
Federal Legislative Update
### Congressional Outlook – 2020

<table>
<thead>
<tr>
<th>Topic</th>
<th>Expiration date</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>FISA Reauthorization</td>
<td>March 15, 2020</td>
<td>• The “roving wiretap,” “lone wolf,” and “business records,” provisions, and the “call detail records” program—were temporarily extended in the 2019 Continuing Resolution but are currently expired</td>
</tr>
<tr>
<td>Annual Appropriations</td>
<td></td>
<td>• Hearings have begun in House/Senate subcommittees, but COVID could delay negotiations</td>
</tr>
<tr>
<td>Surface Transportation</td>
<td>Sept. 30, 2020</td>
<td>• The 2015 FAST Act provided funding for 5 years and authorizes certain highway and public transit programs</td>
</tr>
<tr>
<td>Nat’l Flood Insurance Reauthorization</td>
<td></td>
<td>• National program was last reauthorized for full five years in 2012 • Reauthorized on short-term basis since 2017</td>
</tr>
<tr>
<td>TANF &amp; CCES Reauthorization</td>
<td>Nov. 30, 2020</td>
<td>• Temporary Assistance for Needy Families (TANF) programs and the Child Care Entitlement to States (CCES) provide child care assistance for low-income families</td>
</tr>
<tr>
<td>Health Extenders</td>
<td></td>
<td>• Various Medicare and Medicaid policies are set to expire, including the community mental health services demonstration program</td>
</tr>
</tbody>
</table>

Sources: Committee for a Responsible Federal Budget; Politico, National Journal.
**Congress’s multi-phase response to the coronavirus crisis**

**Phase 1**
- Initial support and vaccine development
- H.R. 6074 — Coronavirus Preparedness and Response Supplemental Appropriations Act
  - $8.3 billion in COVID-19 response funding for developing a vaccine and preventing further spread of the virus
  - Became law on 3/6/20

**Phase 2**
- Paid leave, unemployment and food assistance
- H.R. 6201 — Families First Coronavirus Response Act
  - $100 billion in worker assistance, including emergency paid sick leave, food assistance, and unemployment payments
  - Became law on 3/18/20

**Phase 3**
- Major economic stimulus package
- H.R. 748 CARES Act
  - Major stimulus package ($2 trillion)
  - Loans and support to major industries, including airlines and small businesses
  - Direct payments to individuals and families
  - Became law on 3/27/20

**Phase 3b**
- Additional funding for small businesses/hospitals
- H.R. 266 Paycheck Protection Program and Health Care Enhancement Act
  - $310 billion for the depleted Paycheck Protection Program, additional funding for hospitals and testing
  - Became law on 4/24/20

**Phase 4 - TBD**
- Additional economic support (likely)
- Infrastructure (maybe)
  - The House passed the $3 trillion HEROES Act which includes a new round of direct payments to individuals, funding for states & localities, and increased pay for front-line workers, among many other provisions
  - Senate Maj. Leader McConnell (R-KY) has indicated that the Senate will start working on a 'final rescue package' in July after taking a "snapshot of where the country stands"

CARES Act

- Nebraska - $1.084 billion
- Douglas County - $166 million
- OPPD issues
  - Reimbursement for COVID-19 expenses
  - Funding to Dollar Energy Fund to help customers pay bills
- Working with M.U.D. and other utilities
  - Submitted joint letter to Douglas County for funding to Dollar Energy Fund
  - Douglas County set aside $4 million for utility assistance
  - Will work on state funding
GOVERNANCE PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
Thursday, July 9, 2020  8:00 – 9:00 A.M.

1. Bylaws Amendment (Focht) (15 min)
   a. Objective: Confirm minor revisions to bylaws

2. Annual Health Plan Report (Sedky) (15 min)
   a. Objective: Discuss the Annual Health Plan report and determine recommendation for the Board regarding approval

3. Executive Compensation (Sedky) (5 min)
   a. Objective: Review and discuss Executive Compensation

4. Performance Reviews/Compensation Adjustments for Lisa Olson and Juli Comstock (Burke) (23 Minutes)
   a. Discuss the performance reviews for Lisa Olson and Juli Comstock and align on a recommendation for the Board regarding compensation adjustments
ITEM

Revisions to OPPD Bylaws

PURPOSE

Amend the District’s Bylaws with respect to meeting location and format

FACTS

a. Article IV, Section 1 of the District’s Bylaws state that regular meetings of the Board of Directors shall be held at the general offices of the District in Energy Plaza, Omaha, Nebraska, on the first Thursday after the tenth day of each month at 4:00 p.m.

b. Management proposed Article IV, Section 1 of the Bylaws be amended to allow Board meetings to be conducted at Energy Plaza, or at such other time and place as specified in the public notice of meeting, including via audio and video conference, as provided in the Open Meetings Act.

c. The Governance Committee reviewed the proposed amendments and other minor revisions and recommends the Board approve the amended Bylaws, effective July 16, 2020.

ACTION

Approval by the Board of Directors of amendments to Article IV, Section 1 of the District’s Bylaws and other minor revisions.

RECOMMENDED:               APPROVED FOR BOARD CONSIDERATION:

/s/ Scott M. Focht
Scott M. Focht
Sr. Director – Corporate Strategy & Governance

/s/ Timothy J. Burke
Timothy J. Burke
President and CEO

SMF: mfh

Attachments:
Exhibit A – Proposed Revisions to Bylaws
Resolution
ARTICLE I – THE BOARD OF DIRECTORS

SECTION 1. POWERS. The corporate powers of the District shall be vested in the Board of Directors and shall be exercised in such manner as to confer upon the District's customers the benefits of a successful and profitable operation and conduct of its business.

SECTION 2. BOARD OFFICERS. The Chair of the Board, the Vice Chair of the Board, the Secretary and the Treasurer of the District shall be elected by the Board, from among its members, at its regular January meeting. Such officers shall serve for a term of one year and until the election of their successors, and may be removed from office during such term only by the affirmative vote of not less than five Directors at a regular meeting of the Board or a special meeting called for that purpose.

SECTION 3. DUTIES OF BOARD OFFICERS. The Chair of the Board shall be the presiding officer of the Board and shall be the spokesperson of the Board in public announcements pertaining to its conduct of the District's affairs. In the event of the disability or absence of the Chair of the Board, his or her duties shall devolve upon the Vice Chair of the Board. The Secretary and the Treasurer may perform any of the customary duties of such offices.

ARTICLE II – OTHER OFFICERS

SECTION 1. APPOINTMENT. The other officers of the District shall be a President and such assistants thereto and to the Secretary and the Treasurer as the Board shall deem necessary in handling the affairs and transacting the business of the District. Such officers shall be appointed by the Board and shall serve at its pleasure.

SECTION 2. DUTIES.

(a) THE PRESIDENT AND ASSISTANTS. The President shall be the Chief Executive Officer of the District and, subject to the control of the Board of Directors, shall manage, conduct and administer the affairs of the District in an efficient and economical manner. The Vice Presidents shall carry out such duties as may be delegated to them by the President. In addition, one shall act in the stead of the President during the absence or disability of the latter.

(b) ASSISTANT SECRETARIES. An Assistant Secretary, or his or her designee, shall record and keep the minutes and be the official custodian of the records of
the acts and proceedings of the Board, as well as all documents pertaining thereto. Assistant Secretaries shall also perform such other duties as are assigned to them by the Board or delegated to them by the President. In addition, one shall act in the stead of the Secretary during the absence or disability of the latter.

(c) ASSISTANT TREASURERS. An Assistant Treasurer shall keep accounts of all monies received and disbursed by the District, and shall deposit all monies in such depositories as the Board may designate. Assistant Treasurers shall also perform such other duties as are assigned to them by the Board or delegated to them by the President. All checks for the payment of money shall be signed by the Treasurer or an Assistant Treasurer. Assistant Treasurers shall also perform such other duties as may be assigned to them by the Treasurer. In addition, one shall act in the stead of the Treasurer during the absence or disability of the latter.

ARTICLE III – COMMITTEES

SECTION 1. STANDING COMMITTEES. The following standing committees are hereby established, each to consist of two or more members of the Board appointed by the Chair of the Board, with the concurrence of the Board:

(a) Governance
(b) Finance
(c) Public Information
(d) System Management and Nuclear Oversight

SECTION 2. SPECIAL COMMITTEES. In addition to the foregoing standing committees, the Chair of the Board may, with the concurrence of the Board, from time to time appoint such special committees as may be deemed appropriate to investigate, report on and make recommendations regarding any aspect of the operation and conduct of the District's business.

SECTION 3. DUTIES AND POWERS. These committees shall constitute fact-finding agencies whose duty it is to investigate questions within the natural scope of the function indicated by their titles, and report the facts, together with their recommendations to the Board for action. No committee shall have the power to act on matters requiring Board approval without advance specific authorization from the Board.

SECTION 4. REFERENCE TO COMMITTEES. Except as otherwise specifically provided by these Bylaws, reference to a committee shall not be a prerequisite to action by the Board.

ARTICLE IV – MEETINGS

SECTION 1. TIME. Regular meetings of the Board shall be held at the general offices of the District in Energy Plaza, Omaha, Nebraska, on the first Thursday after the
tenth day of each month at 4:00 p.m. at the general offices of the District in Energy Plaza, Omaha, Nebraska, or at such other time and place as specified in the notice of meeting, including audio and video conference as provided in the Open Meetings Act. Special meetings may be held at the call of the Chair of the Board, or upon the written request of two members of the Board, at such time and place as is designated in the notice thereof.

**SECTION 2. QUORUM.** Five members of the Board shall constitute a quorum for the transaction of business. Any meeting at which a quorum is not present may be recessed by oral or written directive of the Chair of the Board, (or in his or her absence, the Vice Chair of the Board or any other two members of the Board), until a date and time when a quorum can be obtained.

**SECTION 3. AFFIRMATIVE ACTION.** All actions of the Board of Directors shall require the affirmative vote of not less than five members of the Board.

**SECTION 4. AGENDA.** An agenda of matters to be acted upon at any regular meeting of the Board shall be prepared by an Assistant Secretary, or his or her designee, and (whenever reasonably possible) shall be delivered to each Director on the Friday preceding the meeting. Any matter shall be put on the agenda at the request of any member of the Board if made by 4:00 p.m. on the Wednesday preceding the date of the meeting. No new matters shall be acted upon at that meeting without the affirmative vote of not less than five members of the Board. The foregoing shall not foreclose any citizen of the privilege of being heard, at any meetings on any matter relating to the District's operations, subject to such reasonable time and relevancy limitations as the Chair of the Board, with the concurrence of the Board, may set.

**SECTION 5. NOTICE.** Written notice of all meetings shall be simultaneously transmitted by e-mail (or personal delivery) to all members of the Board, and communicated to the public by notifying the local news media, by publicizing same in the Outlets newsletter and on OPPD.com, and by displaying a notice thereof on the Arcade Level of Energy Plaza. The notice so displayed shall state the time and place of the meeting and shall advise that a copy of the proposed agenda for the meeting is being maintained, on a current basis, and is readily available for public inspection in the office of an Assistant Secretary of the District, or his or her designee.

**SECTION 6. NOTICE – EMERGENCY MEETINGS.** Notwithstanding the provisions of Section 5, when it is necessary to hold an emergency meeting without reasonable advance public notice, the nature of the emergency shall be stated in the minutes of the meeting and any formal action taken in such meeting shall pertain only to the emergency. Such emergency meetings may be held by means of electronic or telecommunication equipment. As to any emergency meetings, the Secretary shall make a reasonable effort to provide advance notification to the news media of the time and place of such meetings, and the subjects to be discussed at the meetings. Complete minutes of such emergency meetings specifying the nature of the emergency and any formal action taken at the meeting shall be made available to the public by no
later than the end of the next regular business day.

**SECTION 7. RECESS.** Regular meetings may be terminated by adjournment, or may be continued by recessing until a stated day and time prior to the next regular meeting, but no new matters may be acted upon when reconvened after recess without the affirmative vote of not less than five members of the Board.

**SECTION 8. ROLL CALL.** Any formal official action on any question or motion duly moved and seconded shall be taken only by roll call vote of the Board of Directors in open session convened and the record shall show how each member voted, or was absent or was not voting.

**SECTION 9. PROXIES PROHIBITED.** No Director may vote by proxy.

**SECTION 10. COPIES OF MINUTES.** Except as provided in Section 6, insofar as is reasonably possible an Assistant Secretary, or his or her designee, shall prepare and deliver a copy of the minutes of each meeting of the Board to each Director within ten days after its adjournment.

**ARTICLE V – CLOSED SESSIONS**

**SECTION 1. CLOSED SESSIONS.** Any regular or special meeting of the Board of Directors duly convened, may be closed to the public upon the affirmative vote of the majority of the members present, taken in open session, if a closed session is required under the Open Meetings Act, Nebraska Revised Statute § 84-1407, et seq., as amended from time to time (“Open Meetings Act”), and the Board of Directors shall comply with the provisions of the Open Meetings Act.

**SECTION 2. VOTING.** The vote to hold a closed session will be by roll call taken in open session, and shall be conducted in accordance with the provisions of the Open Meetings Act.

**SECTION 3. CHALLENGE.** Any member of the Board may challenge the continuation of a closed session in accordance with the provisions of the Open Meetings Act. Such challenge and its disposition shall be recorded in the minutes.

**SECTION 4. COMMITTEE MEETINGS.** The provisions of Sections 1, 2 and 3 of this Article shall have no application to any meetings of committees of the Board, unless such committees are holding hearings, making policy or taking formal action on its behalf, pursuant to Article III, Section 3 of the Bylaws.

**ARTICLE VI – EMPLOYMENT**

**SECTION 1. SALARIES.** The salaries or other compensation of all officers and employees of the District shall be fixed by general rule or classification except those which by law require a recorded vote of the Directors.
SECTION 2. SELECTION OF EMPLOYEES. All employees, other than officers appointed by the Board, shall be selected in conformance with the District's established personnel practices and procedures which have been approved by the Board.

ARTICLE VII – MISCELLANEOUS

SECTION 1. BUDGET. An annual budget shall be adopted by the Board of Directors. No substantial departure, which would exceed the total approved budget, shall be made without first submitting the matter to and obtaining the approval of the Board.

SECTION 2. PRESIDENT’S MONTHLY REPORT. The President shall make a monthly report to the Board in writing or at a meeting concerning the operations of the District for the previous month.

SECTION 3. INSPECTION OF DISTRICT RECORDS. Records of the District shall be at all times subject to inspection and examination by the public during business hours, when a request therefor is made in good faith to the President, and the information is sought for a legitimate public purpose.

SECTION 4. LIABILITY OF DIRECTOR, OFFICER OR EMPLOYEE. If any legal action shall be brought against any Director, Officer or employee of the District, based upon the negligent error or omission of such official while in the performance of his or her lawful duties, the District shall defend such official against such action and if final judgment is rendered against such official, then the District shall pay such judgment in his or her behalf and shall have no right to restitution from such official.

ARTICLE VIII – SUSPENSION OF BYLAWS

SECTION 1. IN EMERGENCY. These Bylaws may be suspended for a particular meeting by the recorded vote of not less than five members of the Board if and to the extent made necessary by a serious emergency and consistent with existing law, the nature of the emergency being described in the motion or resolution.

ARTICLE IX – SEAL

The Seal of the District shall be circular in form, with the words on the outside edge, "Omaha Public Power District, Omaha, Nebraska," and in the center the words, "Corporate Seal, Created 1945," a copy of which is impressed herein.

ARTICLE X – AMENDMENT TO BYLAWS

These Bylaws may be amended at any regular meeting of the Board of Directors or at any special meeting of the Board called for that purpose, by the affirmative vote of not less than five members of the Board.
WHEREAS, Article IV, Section 1 of the Bylaws of the Omaha Public Power District states that regular meetings of the Board of Directors shall be held at the general offices of the District in Energy Plaza, Omaha, Nebraska, on the first Thursday after the tenth day of each month at 4:00 p.m.; and

WHEREAS, Management has proposed that Article IV, Section 1 of the Bylaws be amended to allow Board meetings to be conducted at Energy Plaza, or at such other time and place as specified in the public notice of meeting, including via audio and video conference, as provided in the Nebraska Open Meetings Act; and

WHEREAS, the Governance Committee has reviewed the proposed amendments and other minor revisions and recommends the Board approve the amended Bylaws, effective July 16, 2020.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that the District’s Bylaws be and hereby are amended, effective July 16, 2020, as set forth on the Exhibit A, attached hereto.
July 14, 2020

ITEM

Health Plan – 2019 Annual Report

PURPOSE

Provide an annual report on the District’s Health Plan

FACTS

a. In 1991, the Board of Directors authorized the formation of a self-funded Administrative Services Only Health Plan (Health Plan). The Health Plan includes the health insurance programs and dental program offered by the District.

b. The Health Plan is subject to the Political Subdivisions Self-Funding Benefits Act, set forth in §13-1601 to §13-1626, Revised Statutes of Nebraska (Benefits Act). In order to comply with the Benefits Act, the District is required to prepare an annual report on the Health Plan and required reserves.

c. Two funded reserves are maintained for the Health Plan in accordance with the Benefits Act. One reserve is to account for timing delays in claims filing and processing which is referred to as an Incurred But Not Presented Reserve. A second reserve ensures that funds will be available during each ensuing month and is called the Monthly Claims and Expenses Reserve.

ACTION

Review and approval of the Health Plan – 2019 Annual Report

RECOMMENDED:               APPROVED FOR BOARD CONSIDERATION:

/s/ Martha L. Sedky            /s/ Timothy J. Burke
Martha L. Sedky               Timothy J. Burke
Vice President – Human Capital President and CEO

Attachments:
Health Plan – 2019 Annual Report
Resolution
As required by the Benefits Act, the following is a report on the District’s Health Plan for 2019 and required reserves.

### HEALTH PLAN REPORT

<table>
<thead>
<tr>
<th>Expenses - Gross</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Medical, dental and prescription claims</td>
<td>$26,343,700</td>
</tr>
<tr>
<td>Other post employment benefits-OPEB</td>
<td>$21,245,600</td>
</tr>
<tr>
<td>Fees and reserve adjustments</td>
<td>$3,860,100</td>
</tr>
<tr>
<td><strong>Subtotal</strong></td>
<td><strong>$51,449,400</strong></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Reduction of Expenses</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Employee and COBRA contributions</td>
<td>$6,484,500</td>
</tr>
<tr>
<td>Prescription Rebates (1)</td>
<td>$644,400</td>
</tr>
<tr>
<td>Stop Loss Reimbursements (2)</td>
<td>$432,900</td>
</tr>
<tr>
<td><strong>Subtotal</strong></td>
<td><strong>$7,561,800</strong></td>
</tr>
</tbody>
</table>

**Total** $43,887,600

Note (1) This represents prescription drug rebates issued by the drug manufacturers.

(2) This represents reimbursements for claims that exceed the individual stop loss.

### RESERVES

<table>
<thead>
<tr>
<th>Incurred But Not Presented</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Beginning balance</td>
<td>$3,055,000</td>
</tr>
<tr>
<td>Activity</td>
<td>$447,000</td>
</tr>
<tr>
<td>Ending balance</td>
<td>$3,502,000</td>
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</table>

<table>
<thead>
<tr>
<th>Monthly Claims and Expenses</th>
<th></th>
</tr>
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<tbody>
<tr>
<td>Beginning balance</td>
<td>$3,184,200</td>
</tr>
<tr>
<td>Activity</td>
<td>-$376,000</td>
</tr>
<tr>
<td>Ending balance</td>
<td>$2,807,600</td>
</tr>
</tbody>
</table>

The reserve balances change based on annual projections and actuarial information received.
WHEREAS, the District maintains a Health Plan for its employees, retirees and their dependents; and

WHEREAS, the Board of Directors directed management to provide for self-funding of the District’s Health Plan, as well as the use of Administrative Services Only providers, and to authorize such providers to issue payments and adjustments in settlement of such health benefits; and

WHEREAS, such arrangements were completed and the District’s self-funded Health Plan is in effect; and

WHEREAS, State statutes require the Board of Directors to review and approve an annual report on the self-funded Health Plan and required reserves; and

WHEREAS, the Health Plan – 2019 Annual Report has been completed and indicates that the Health Plan was operated in accordance with the Board’s directive and applicable State statutes.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that the Health Plan – 2019 Annual Report on the District’s self-funded Health Plan, a copy of which is attached hereto, is hereby approved.
ITEM

Strategic Foresight Introduction & Process Overview

PURPOSE

To familiarize the Board of Directors (Board) with the Strategic Foresight process and how it will be used by the Senior Management Team (SMT) through April 2021.

FACTS

a. In early 2020, SMT initiated a 15-month effort to develop OPPD’s 30-year strategic vision. This vision will align with and integrate the Board’s goal of Net Zero Carbon by 2050 (in production).

b. On May 14, 2020, the Board was provided an overview of this 30-year effort starting with a review of Board-Staff Linkage Policy BL-1: Board–President and Chief Executive Officer (CEO) Relationship, which states:

• The Board shall: In coordination with the President and CEO, identify and define the vision and mission of OPPD.
• The CEO shall: Lead, in coordination with the Board, the development and implementation of OPPD’s vision, mission, and strategy.

c. In the spirit of a collaborative partnership and per direction of BL-1, Next Generation Consulting (NGC) will provide the Board a Strategic Foresight Introduction and Process Overview.

d. NGC (Rebecca Ryan/Futurist) is nationally known and was hired to facilitate the development of OPPD’s 30-year vision. Ms. Ryan was involved in the Greater Omaha 2040 initiative.

ACTION

Reporting item.

RECOMMENDED: /s/ Scott M. Focht
Scott M. Focht
Sr. Director – Corporate Strategy & Governance

APPROVED FOR REPORTING TO BOARD: /s/ Timothy J. Burke
Timothy J. Burke
President and CEO

SMF:rak

Attachment:
Presentation (Please see separate file.)
OPPD BOARD OF DIRECTORS
REGULAR BOARD MEETING
Thursday, July 16, 2020 at 4:00 P.M.

Public may attend by going to www.oppd.com/BoardAgenda to access the Webex meeting link and view instructions.

Preliminary Items
1. Chair Opening Statement
2. Safety Briefing
3. Guidelines for Participation
4. Roll Call
5. Announcement regarding public notice of meeting

Board Consent Action Items
6. Ratification of the Decision to Conduct the July Board Meetings Virtually Due to the COVID-19 Public Health Situation
8. Nebraska City Station Unit 1 Condenser Retube – Materials Contract Award – Resolution No. 6383
9. Nebraska City Station Unit 2 Mill Primary Air Expansion Joint Relocation – Labor Contract Award – Resolution No. 6384
10. Bylaws Amendment – Resolution No. 6385
11. Annual Health Plan Report – Resolution No. 6386

Board Discussion Action Items
12. [TBD]

Other Items
13. Customer Engagement, Juli Comstock, Vice President – Customer Service (45 mins)
14. President’s Report (15 mins)
15. Opportunity for comment on other items of District business
16. Adjournment

Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.
ITEM

Power with Purpose Report

PURPOSE

Provide updates on the Power with Purpose project for July 2020.

SOLAR FACTS

2. Conducted potential solar site stakeholder discussions.

NATURAL GAS FACTS

1. Continued evaluation of natural gas supply options to support gas generation facilities.
2. Continued development of gas generation assets Request For Proposal (RFP).
3. Conducted potential site stakeholder discussions.

RECOMMENDED: /s/ Mary J. Fisher
Mary J. Fisher
Vice President – Energy Production and Nuclear Decommissioning

APPROVED FOR REPORTING TO BOARD: /s/ Timothy J. Burke
Timothy J. Burke
President and CEO

Information as of June 26, 2020
Agenda

• Solar and Gas Updates
• Energy Storage Update
• Stakeholder Outreach
Solar and Gas Updates

• Standardizing a solar contract
• Preparing gas generation major equipment request for proposal
• Conducting site technical assessments
• Refining gas supply strategies
Energy Storage Update

• Energy Storage Request for Information (RFI)
  • Sent to 32 vendors
  • Responses received July 1
  • 10 responses received covering 4 storage technologies (Lithium Ion Battery, Flow Battery, Hydrogen, Thermal)
  • Team currently reviewing responses

• Nebraska Environmental Trust battery grant
  • Officially awarded to OPPD June 11
  • Cross-functional project team kicked off June 25
  • RFI responses will help shape the scope and RFP development
Stakeholder Outreach Update

https://www.oppdcommunityconnect.com/