

Board Action

BOARD OF DIRECTORS

June 15, 2021

ITEM

SD-15: Enterprise Risk Management Monitoring Report

PURPOSE

To ensure full Board review, discussion and acceptance of the SD-15: Enterprise Risk Management Monitoring Report

FACTS

- a. The Board confirmed the Corporate Governance Initiative Charter in December 2014 in order to assess and refine OPPD's corporate governance infrastructure.
- b. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- c. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- d. The Governance Committee is responsible for evaluating Board Policy SD-15: Enterprise Risk Management on an annual basis.
- e. The Governance Committee has reviewed the SD-15: Enterprise Risk Management Monitoring Report and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

ACTION

Board of Directors approval of the SD-15: Enterprise Risk Management Monitoring Report.

RECOMMENDED:

APPROVED FOR BOARD CONSIDERATION:

Scott M. Focht

Scott M. Focht

Vice President – Corporate Strategy and

Governance

Timothy J. Burke

Timothy J. Burke

DocuSigned by:

President and Chief Executive Officer

Attachments: Exhibit A – Monitoring Report

Resolution



SD-15: Enterprise Risk Management Monitoring Report

June 15, 2021

Scott Focht – Vice President Corporate Strategy & Governance Dan Laskowsky – Director Risk Management

SD-15: Enterprise Risk Management

OPPD shall maintain an enterprise risk management (ERM) program to perform an independent oversight function of the District's risk management activities to ensure significant risks are identified, assessed, managed, and reported through organizational policies, procedures, and processes to maintain risk exposures within agreed upon risk tolerance levels.

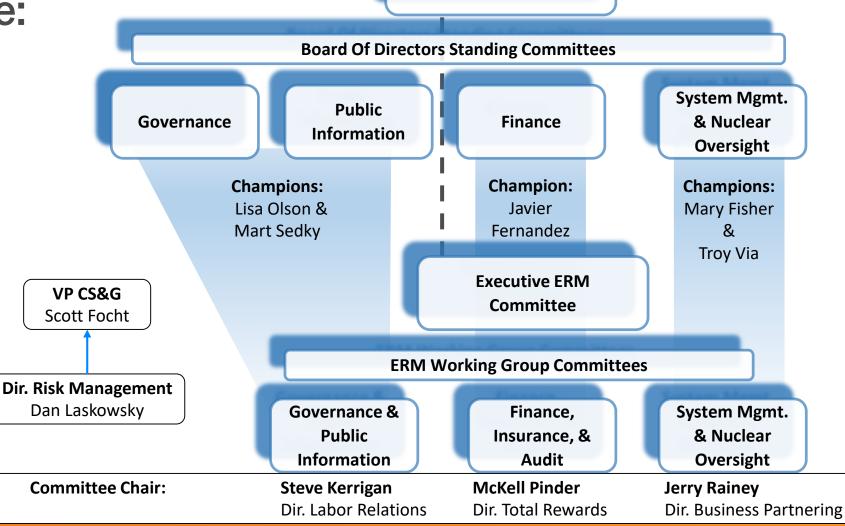
The Board of Directors shall:

- Ensure the District is maintaining an ERM program that fulfills this policy;
- Review the District's most significant risks on a quarterly basis to validate assumptions and assess the impacts of changes since initial risk review;
- When necessary, request additional explanation of the risk from the corresponding Vice President responsible for the risk or request additional expertise to supplement the review; and
- Review additional ERM information, related risk activities, and strategies on an as-needed basis.



Ensure the District is maintaining an ERM program that fulfills this policy;

• ERM Structure:



Board of Directors

Manager Insurance & Claims: Lisa Hough

ERM Analysts:

Sean Frazier & Charlie Schoenkin

Ensure the District is maintaining an ERM program that fulfills this policy;

 Board Policy SD-15 & ERM Policy guide responsibilities and procedures for managing risks

- Risk Identification & Oversight:
 - Monthly: All three ERM Working Group Committees meet to identify and assess risks and have at least one member from each Business Unit.
 - Quarterly: Reports on the District's significant risks are provided to Executive ERM Committee and the Board of Directors. Senior Management affirms the following items:
 - Enterprise risks are identified, to a reasonable extent.
 - Significant enterprise risks are understood.
 - Mitigation strategies are understood, appropriate, and sufficient.



Review the District's most significant risks on a quarterly basis to validate assumptions and assess the impacts of changes since initial risk review;

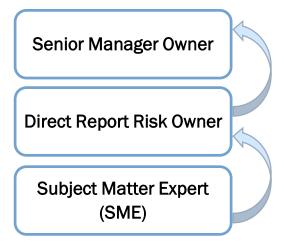
- 3rd Quarter 2020 Report (Closed Session) September 15, 2020
- 4th Quarter 2020 Report (Closed Session) December 8, 2020
- 1st Quarter 2021 Report (Closed Session) March 16, 2021
- 2nd Quarter 2021 Report (Closed Session) June 15, 2021

	Instructions: 1- The severity text for each consequence is a representative, and not an exhaustive, list of the events that would fall under each level, use your best judgement to rank any consequences of the risk being considered. Risk Likelihood (5 Years)												
	2 - The Risk Severify is determined by the highest severify level across all the consequences. If stuck between two levels for a specific consequence, choose the fewels to error not side of Caution. The [-] button above column H can high the consequence section. 3 - Choose the Risk Likelihood that best represents the best representation that the consequences shosen will occur within the coming 5 year period.							the two	Theoretically Possible, Never Occurred at OPPD or	r Has Happened in the D or Industry, Potential to	OPPD, Multiple OP Occurrences in the Oc Industry, Probable, OPI	Likely to Occur at OPPD, Multiple Occurrences at	Risk Appetite Guidance
	Consequence							cates the	in the Industry, <1%			OPPD, Expected, 26% - 100%	
Risk Severity	Safety	Financial	Reliability	Regulatory	Reputation	Technology		el and uency d. \(\sum_{\text{\su}}	1	2	3	4	Guidance
	Emergency	Greater Than \$15 Million Loss in a Single Year and/or Greater Than \$60 Million Loss in a 5 Year Period	Destruction of Major Facility, Complete Service Territory Blackout, Long-Term Interruption of "Normal" Business	Environmental Major Contaminant or Radioactive Release Resulting in Criminal Fines against OPPD or Prison Time for Employees	Persistent International or National Concern, Governmental Inquiry, Permanent "Brand" Impact	Compromise of Any Network, Loss/Thet for Data, Primary and Backup Critical Systems Down or Severely Degraded for 2+ Days, or High Impact Bulk Electric System (BES) Cyber Systems and associated communication systems down or severely degraded for 12 hours. Compromise of Any Operational Network /System that materially leporardizes plant safety or	Enterprise Risk	4	Executive ERM Committee (Quarterly)	Board of Directors & Executive ERM Committee (Quarterly)	Board of Directors & Executive ERM Committee (Quarterly)	Board of Directors & Executive ERM Committee (Quarterly)	Unacceptable Risk Level Must Avoid or Mitigate to a lower level.
	Case or Multiple DART Cases or Nuclear: Site Area	Greater Than \$10 Million Loss in a Single Year and/or Greater Than \$40 Million Loss in a 5 Year Period	Significant Damage to Major Facility, Load Shedding to Maintain Grid, Sustained Customer Outage for Portion of Service Territory	Significant Regulatory Violation Resulting in Greater than \$1 Million in Civil Penalties	Persistent National Media Scrutiny, Long Term "Brand" Impact, Negative Viral Social Media Impact	Citical Application, Data Server, Major Network Segment, Infrastructure Component Down or Severely Degraded for 1- Day, or High Impact Bulk Electric System (BSE) Cyber Systems and association (BSE) Cyber Systems and association degraded for 2 hours. Compromise of Any Operational Network / System that could leopardize plant safety or causes a forced		m	ERM WG Committee (Annually)	Executive ERM Committee (Quarterly)	Executive ERM Committee (Quarterly)	Board of Directors & Executive ERM Committee (Quarterly)	Undesirable Risk Level Avoid when possible, mitigate to a lower level if unable to avoid, accept only with 75% approval from Senior Management.
	Practitioner / DART	Greater Than \$5 Million Loss in a Single Year and/or Greater Than \$20 Million Loss in a 5 Year Period	Damage to an OPPD Facility, Several Circuit Lockouts, Orange Operating Condition - Fossil, Construction & Maintenance Halted	Regulatory Violation Resulting in Greater than \$50k in Civil Penalties	Persistent Local Media Scrutiny, Some Negative National Media Attention, Short Term "Brand" Impact, Negative Social Media Impact	Critical Application, Data Server, Network Segment, Infrastructure Component, or Operational Network/System Down or Severely Degraded for 2+ Hrs		2	ERM WG Committee (Biennially)	ERM WG Committee (Annually)	ERM WG Committee (Annually)	Executive ERM Committee (Quarterly)	Tolerable Risk Level Avoid when plausible, mitigate if possible, accept only with approval from ERM WG committee with 75%
	Nuclear: Notice of Unusual Event (NOUE) Declaration	Greater Than \$500k Loss in a Single Year and/or Greater Than \$2 Million Loss in a 5 Year Period	Some Circuit Lockouts, Yellow Operating Condition - Fossil, Significant Impact to Construction and Maintenance	Notice of Non- Compliance, Violation or Potential Violation Resulting in less than \$50k in Civil Penalties	Senior Management, Negative Social Media Attention	Any Application, Data Server, Network Segment, Infrastructure Component, or Operational Network/System Down or Severely Degraded for 1+ Hrs		1	ERM WG Committee (Biennially)	ERM WG Committee (Biennially)	ERM WG Committee (Annually)	ERM WG Committee (Annually)	Acceptable Risk Level Accept, Mitigate only when prudent, Avoid only when risk is unnecessary.
	No Injuries and Impact would <u>Not</u> lead to a Notice of Unusual Event (NOUE) Declaration	Less Than \$500k Loss in a Single Year and/or Less Than \$2 Million Loss in a 5 Year Period	Activity is Limited and	No Regulatory Impact	Limited or No Negative Press or Social Media Attention	Normal Operations, Any Issues can be Resolved in Less Than 1 Hour	Division / Dept. Risk	0	Non-ERM Risk	Non-ERM Risk	Non-ERM Risk	Non-ERM Risk	Risk of Doing Business Accept, Maintain awareness and escalate to ERM if risk significantly changes.



When necessary, request additional explanation of the risk from the corresponding Senior Manager responsible for the risk or request additional expertise to supplement the review;

Three levels of risk ownership:



Responsible For:

Risk Ownership
Setting Risk Strategy

Risk Oversight
Designing & Implementing
Mitigation Steps

Risk Indicator Monitoring
Technical Risk Analysis

- Directors are able to request additional information from the corresponding Senior Management owner responsible for any significant risk.
- Directors can also request that Senior Management arrange for additional expertise to supplement the review of a specific significant risk.



Review additional ERM information, related risk activities, and strategies on an as-needed basis.

- Leverage ERM during Strategic Planning, Resource Planning, and Capital Project Prioritization
- ERM support of COVID-19 pandemic response and Polar Vortex After Action Review
- Business Decision Model includes risk assessment
- Recent Board recommendations have included risk-related information as part of the discussion. Some examples include:
 - Resolution No. 6351 Power with Purpose (November 14, 2019 and Ongoing)
 - Resolution No. 6390 Statement of Support and Appreciation For the Employees of OPPD, following the August 10, 2020 Derecho event.
 - Resolution No. 6412 Approval of Corporate Operating Plan (December 8, 2020)



Recommendation

• The Governance Committee has reviewed and accepted this Monitoring Report for SD-15 and recommends that the Board find OPPD to be sufficiently in compliance with Board Policy SD-15.





Moody/Focht

<u>DRAFT</u> RESOLUTION NO. 64<mark>xx</mark>

WHEREAS, the Board of Directors has determined it is in the best interest of the District, its employees, and its customer-owners to establish written policies that describe and document OPPD's corporate governance principles and procedures; and

WHEREAS, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

WHEREAS, the Board's Governance Committee (the "Committee") is responsible for evaluating Board Policy SD-15: Enterprise Risk Management on an annual basis. The Committee has reviewed the SD-15: Enterprise Risk Management Monitoring Report and finds OPPD to be sufficiently in compliance with the policy as stated.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of Omaha Public Power District accepts the SD-15: Enterprise Risk Management Monitoring Report, in the form as set forth on Exhibit A attached hereto and made a part hereof, and finds OPPD to be sufficiently in compliance with the policy as stated.