Reporting Item

BOARD OF DIRECTORS

October 19, 2021

ITEM

Customer Trends Update [Note: Not presented due to time. Update posted on oppd.com.]

PURPOSE

To provide a quarterly update on customer trends and energy assistance

FACTS

1. The Board requested that management provide regular reports on the progress of customer programs and trends.

2. Customer accounts receivable balances have normalized in 2021.

3. Management will provide an update on aged debt and related trends as of September 30, 2021.

RECOMMENDED:

Juli A. Comstock
Vice President – Customer Service

APPROVED FOR REPORTING TO BOARD:

L. Javier Fernandez
President and Chief Executive Officer

JAC:rak
Customer Trends Quarterly Update
as of September 30, 2021
All Committee Meeting October 19, 2021
Summary of Q3 Customer First Solutions

- Maintain flexible bill payment options to help customers financially
- Automatically waive collection & reconnect fees on first field visit in 2021
- Empower customer service representatives to waive up to 3 late payment charges for a customer in a 12-month period
  - Additional fees may be waived upon approval and customer request (e.g. late payments, return check fees, collection & reconnect fees, etc.)
- Suspend assessing additional deposits due to field collection visits
- Small Mid Business customers will continue to receive personalized collection efforts prior to disconnection
- Continue personalized field visits and outreach to ensure impacted customers are aware of their options (via Connecting with Customers effort)

Energy Assistance

- OPPD received $735,569 for Cooling Supplemental benefits for 4,896 customers in September

Promotional/Marketing Campaign

- OPPD continues to partner with school districts to provide families financial and energy assistance options

Next Steps

- Monitor current pandemic trends for possible adjustment of Customer First Solutions to determine what customer solutions will carry into 2022

Continuing to monitor and adjust OPPD’s solutions as our customers’ needs are changing.
### Summary of Aged Debt

#### Residential

<table>
<thead>
<tr>
<th></th>
<th>September 2021</th>
<th>September 2020</th>
<th>% Change</th>
<th>Commercial &amp; Industrial</th>
</tr>
</thead>
<tbody>
<tr>
<td>% of Accounts Current</td>
<td>89.7%</td>
<td>89.6%</td>
<td>0.1%</td>
<td>92.9%</td>
</tr>
<tr>
<td>% of Accounts in Arrears</td>
<td>10.3%</td>
<td>10.4%</td>
<td>-1.0%</td>
<td>7.1%</td>
</tr>
<tr>
<td>Total Aged Debt &gt; 30 days</td>
<td>$6.5</td>
<td>$7.3</td>
<td>-11.6%</td>
<td>$1.8</td>
</tr>
<tr>
<td>Total Aged Debt 91+ Days</td>
<td>$0.6</td>
<td>$1.1</td>
<td>-48.8%</td>
<td>$0.2</td>
</tr>
<tr>
<td>Total Service Agreement Count &gt; 30 Days</td>
<td>38.0</td>
<td>39.6</td>
<td>-4.0%</td>
<td>2.0</td>
</tr>
<tr>
<td>Total Service Agreement Count &gt; 91+ Days</td>
<td>5.3</td>
<td>5.8</td>
<td>-8.3%</td>
<td>0.3</td>
</tr>
</tbody>
</table>

#### LIHEAP Only Accounts

<table>
<thead>
<tr>
<th></th>
<th>September 2021</th>
<th>September 2020</th>
<th>% Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>% of Accounts Current</td>
<td>83%</td>
<td>83%</td>
<td>0%</td>
</tr>
<tr>
<td>% of Accounts in Arrears</td>
<td>17%</td>
<td>17%</td>
<td>0%</td>
</tr>
<tr>
<td>Total Aged Debt &gt; 30 days</td>
<td>$0.5</td>
<td>$0.6</td>
<td>-16.9%</td>
</tr>
<tr>
<td>Total Aged Debt 91+ Days</td>
<td>$0.05</td>
<td>$0.1</td>
<td>-62.1%</td>
</tr>
<tr>
<td>Total Service Agreement Count &gt; 30 Days</td>
<td>2.4</td>
<td>2.3</td>
<td>6.3%</td>
</tr>
<tr>
<td>Total Service Agreement Count &gt; 91+ Days</td>
<td>0.4</td>
<td>0.6</td>
<td>-23.8%</td>
</tr>
</tbody>
</table>
1. Announced suspension of disconnects for non-payment due to COVID-19
2. Announced suspension of Late Payment Charges
3. Announced reinstatement of Late Payment Charges and disconnects for non-payment beginning in July
4. Resumed assessment of Late Payment Charges and disconnects for non-payment

Residential Arrears Dollars by Age of Debt

Active Accounts

Residential Arrears Dollars by Age of Debt

1 2 3 4

$- $1,000,000 $2,000,000 $3,000,000 $4,000,000 $5,000,000 $6,000,000 $7,000,000 $8,000,000


Residential Arrears Dollars by Age of Debt

1 2 3 4

Oct Nov Dec Jan Feb Mar Apr May June July Aug Sept
Announced suspension of disconnects for non-payment due to COVID-19

Announced suspension of Late Payment Charges

Announced reinstatement of Late Payment Charges and disconnects for non-payment beginning in July

Resumed assessment of Late Payment Charges and disconnects for non-payment
Commercial & Industrial Counts by Age of Debt
Active Accounts

Active Non-Residential Service Agreement Counts by Age of Debt

*Jan. – March 2017 data not available
Note: Historically, a Disconnect Notice was issued to a customer at the time of billing if the past due amount was > $100 and the customer has not demonstrated a good payment history. During the latter portion of March thru June 2020 a past due reminder letter replaced the Disconnect Notice since disconnects for non-payment were suspended during this time. The values during this period represent accounts that received a letter in lieu of a Disconnect Notice. Effective 8/25/2020, the threshold of the notice was set to > $200 which will decrease the number of Disconnect Notices generated from that point forward.
Disconnections for Non-Payment by Month

In 2020 Disconnections for non-payment were suspended from early March to mid-July due to COVID-19.
Average Disconnect Notice Amount vs Average Field Collection Amount

Average Disconnect Notice Amount vs Average Field Collection Amount

Note: OPPD prioritizes field collection and disconnection activities to the highest and riskiest debt which is reflected with the higher dollar value for orders sent to the field for collections/disconnection for non-payment vs the average disconnect notice amount.
Timing of Reconnections after Disconnect for Non-Pay

*2021 Data is YTD
## Energy Assistance September 2021 YTD

<table>
<thead>
<tr>
<th>Funding Source</th>
<th>September 2021 YTD</th>
<th>Average Benefit</th>
<th>Distinct Accounts</th>
<th># of Payments</th>
<th>2020 Year End Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy Assistance Program</td>
<td>$209,550</td>
<td>$313</td>
<td>669</td>
<td>669</td>
<td>$377,571</td>
</tr>
<tr>
<td>COVID Relief Programs</td>
<td>$1,635,315</td>
<td>$363</td>
<td>3,795</td>
<td>4,419</td>
<td>$1,641,914</td>
</tr>
<tr>
<td>LIHEAP</td>
<td>$3,680,798</td>
<td>$346</td>
<td>6,235</td>
<td>10,629</td>
<td>$5,846,198</td>
</tr>
<tr>
<td>Other Agencies Assistance</td>
<td>$2,090,422</td>
<td>$304</td>
<td>5,509</td>
<td>6,871</td>
<td>$1,489,902</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>$7,616,085</strong></td>
<td><strong>$337</strong></td>
<td><strong>13,307</strong></td>
<td><strong>22,588</strong></td>
<td><strong>$9,355,585</strong></td>
</tr>
</tbody>
</table>

*YTD 2020, OPPD had received a total of $5,959,691 in Energy Assistance Payments

### Douglas County COVID-19 Utility Assistance Program

<table>
<thead>
<tr>
<th></th>
<th>5/31/2021</th>
</tr>
</thead>
<tbody>
<tr>
<td>Completed Applications*#</td>
<td>3,246</td>
</tr>
<tr>
<td>Approved Applications^</td>
<td>2,006</td>
</tr>
<tr>
<td>Average benefit</td>
<td>$500</td>
</tr>
<tr>
<td>Total Dollars Granted</td>
<td>$1,000,000</td>
</tr>
</tbody>
</table>

*Total applications completed for the program.
#Electronic applications processed when program closed on 5/7/2021.
^Customers approved for the Douglas County COVID-19 Utility Assistance Program.

### LIHEAP Distribution

- **Heating**: 11%
- **Cooling**: 66%
- **Crisis**: 4%
- **Deposit**: 0%
- **Supplement**: 19%

*Total applications completed for the program.
#Electronic applications processed when program closed on 5/7/2021.
^Customers approved for the Douglas County COVID-19 Utility Assistance Program.