OPPD Board of Directors – All Committees Meeting  
Tuesday, February 14, 2023  
CLOSED SESSION – 8:00 A. M. – PUBLIC SESSION 10:00 A.M.

*All times and duration are estimates. Please use the link below to find board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at [www.oppd.com/BoardMeetings](http://www.oppd.com/BoardMeetings).

<table>
<thead>
<tr>
<th>TOPIC</th>
<th>TYPE</th>
<th>PRESENTER</th>
<th>TIME*</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Chair Opening Statement</td>
<td></td>
<td>Williams</td>
<td>8:00 A.M.</td>
</tr>
<tr>
<td>2. Closed Session</td>
<td></td>
<td></td>
<td>8:05 A.M.</td>
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<tr>
<td>Power with Purpose Solar Update</td>
<td>Reporting</td>
<td>Underwood</td>
<td>30 min</td>
</tr>
<tr>
<td>Near Term Resource Update</td>
<td>Reporting</td>
<td>Underwood</td>
<td>70 min</td>
</tr>
<tr>
<td><strong>Break – Open WebEx to Allow Public to Join</strong></td>
<td></td>
<td></td>
<td>9:45 A.M.</td>
</tr>
<tr>
<td>3. Public Session – Chair Opening Statement</td>
<td></td>
<td>Williams</td>
<td>10:00 A.M.</td>
</tr>
<tr>
<td>4. Safety Briefing</td>
<td></td>
<td>Fernandez</td>
<td>10:05 A.M.</td>
</tr>
<tr>
<td>5. Governance Committee</td>
<td></td>
<td></td>
<td>10:10 A.M.</td>
</tr>
<tr>
<td>Governance Chair Report</td>
<td>Reporting</td>
<td>Bogner</td>
<td>5 min</td>
</tr>
<tr>
<td>SD-1: Strategic Foundation Monitoring Report</td>
<td>Action</td>
<td>Focht</td>
<td>15 min</td>
</tr>
<tr>
<td>6. Finance Committee</td>
<td></td>
<td></td>
<td>10:30 A.M.</td>
</tr>
<tr>
<td>Finance Chair Report (02/03/2023)</td>
<td>Reporting</td>
<td>Spurgeon</td>
<td>10 min</td>
</tr>
<tr>
<td>Pledged Securities</td>
<td>Reporting</td>
<td>Bishop</td>
<td>5 min</td>
</tr>
<tr>
<td>7. System Management &amp; Nuclear Oversight Cmte</td>
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<td>10:45 A.M.</td>
</tr>
<tr>
<td>SM&amp;NO Chair Report (02/01/2023)</td>
<td>Reporting</td>
<td>Moody</td>
<td>5 min</td>
</tr>
<tr>
<td>SD-6: Safety Monitoring Report</td>
<td>Action</td>
<td>McCormick</td>
<td>15 min</td>
</tr>
<tr>
<td>Spring 2023 Transmission Construction – South Omaha Road Project and South Rural Structure Replacements</td>
<td>Action</td>
<td>Via</td>
<td>10 min</td>
</tr>
<tr>
<td>Nuclear Oversight Committee Quarterly Report</td>
<td>Reporting</td>
<td>Via</td>
<td>10 min</td>
</tr>
<tr>
<td>Near Term Resource Update</td>
<td>Reporting</td>
<td>Underwood</td>
<td>30 min</td>
</tr>
<tr>
<td><strong>Break for Lunch</strong></td>
<td></td>
<td></td>
<td>11:55 A.M.</td>
</tr>
<tr>
<td>8. Public Information Committee</td>
<td></td>
<td></td>
<td>12:25 P.M.</td>
</tr>
<tr>
<td>Public Information Chair Report (02/07/2023)</td>
<td>Reporting</td>
<td>Howard</td>
<td>5 min</td>
</tr>
<tr>
<td>Legislative and Regulatory Update</td>
<td>Reporting</td>
<td>Olson</td>
<td>30 min</td>
</tr>
<tr>
<td>North Omaha Engagement Update</td>
<td>Reporting</td>
<td>Olson</td>
<td>10 min</td>
</tr>
<tr>
<td>9. Other Business</td>
<td></td>
<td></td>
<td>1:10 P.M.</td>
</tr>
<tr>
<td>Confirmation of Board Meeting Agenda</td>
<td>Action</td>
<td>Williams</td>
<td>5 min</td>
</tr>
<tr>
<td>Review of Board Work Plan</td>
<td>Discussion</td>
<td>Williams</td>
<td>5 min</td>
</tr>
<tr>
<td>Power with Purpose: Solar, Natural Gas and Transmission Update</td>
<td>Reporting</td>
<td>Via / Underwood</td>
<td>15 min</td>
</tr>
</tbody>
</table>
BOARD OF DIRECTORS

February 14, 2023

ITEM

SD-1: Strategic Foundation Monitoring Report

PURPOSE

To ensure full board review, discussion and acceptance of the SD-1: Strategic Foundation Monitoring Report.

FACTS

a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.

b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.

c. The Governance Committee is responsible for evaluating Board Policy SD-1: Strategic Foundation.

d. The Governance Committee has reviewed the SD-1: Strategic Foundation Monitoring Report and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

ACTION

The Governance Committee recommends Board approval of the SD-1: Strategic Foundation Monitoring Report.

RECOMMENDED: APPROVED FOR BOARD CONSIDERATION:

Scott M. Focht L. Javier Fernandez
Vice President – Corporate Strategy and President and Chief Executive Officer Governance

Attachments: Exhibit A – Monitoring Report
Resolution
Governance Committee Report
Scott M. Focht, Vice President – Corporate Strategy & Governance
February 14, 2023
SD-1: Strategic Foundation

Mission: OPPD’s mission is to provide affordable, reliable and environmentally sensitive energy services to our customer-owners.

Vision: OPPD’s vision is “Leading the Way We Power the Future.”
In implementing this vision, OPPD shall adhere to these principles:
• Strengthen the public power advantage of affordable and reliable electricity;
• Exemplify fiscal, social and environmental responsibility to optimize value to our customer-owners;
• Proactively engage and communicate with our stakeholders;
• Act transparently and with accountability for the best interest of our customer-owners;
• Collaborate, when appropriate, with partners; and
• Leverage OPPD’s leadership to achieve these goals

Values:
• We have a PASSION to serve.
• We HONOR our community.
• We CARE about each other.
The Board of Directors of Omaha Public Power District accepted the Monitoring Reports...and found OPPD to be sufficiently in compliance with the policies as stated.

<table>
<thead>
<tr>
<th>Strategic Direction Policy</th>
<th>Board Resolution</th>
</tr>
</thead>
<tbody>
<tr>
<td>SD-2: Rates</td>
<td>6512</td>
</tr>
<tr>
<td>SD-3: Access to Credit Markets</td>
<td>6504</td>
</tr>
<tr>
<td>SD-4: Reliability</td>
<td>6499</td>
</tr>
<tr>
<td>SD-5: Customer Satisfaction</td>
<td>6500</td>
</tr>
<tr>
<td>SD-6: Safety</td>
<td>6484</td>
</tr>
<tr>
<td>SD-7: Environmental Stewardship</td>
<td>6533</td>
</tr>
<tr>
<td>SD-8: Employee Relations</td>
<td>6539</td>
</tr>
<tr>
<td>SD-9: Integrated System Planning</td>
<td>6524</td>
</tr>
<tr>
<td>SD-10: Ethics</td>
<td>6520</td>
</tr>
<tr>
<td>SD-11: Economic Development</td>
<td>6538</td>
</tr>
<tr>
<td>SD-13: Stakeholder Outreach and Engagement</td>
<td>6532</td>
</tr>
<tr>
<td>SD-14: Retirement Plan Funding</td>
<td>6492</td>
</tr>
<tr>
<td>SD-15: Enterprise Risk Management</td>
<td>6507</td>
</tr>
</tbody>
</table>

Note: The Board accepted SD-1 Strategic Foundation monitoring report on 4/21/22 (Resolution 6493), finding OPPD to be sufficiently in compliance; the above reflect monitoring reports from 1/20/22–12/15/22.
The Board of Directors of Omaha Public Power District accepted the Monitoring Report...and found OPPD is taking reasonable and appropriate measures to comply with the policy as stated.
**OPPD Corporate Scorecard: December 2022**

**Mission:** To provide affordable, reliable and environmentally sensitive energy services to our customers.

**Vision:** “Leading the Way We Power the Future”

In implementing this vision, OPPD shall adhere to these principles:
- Strengthen the public power advantage of affordable and reliable electricity;
- Exemplify fiscal, social and environmental responsibility to optimize value to our customer-owners;
- Proactively engage and communicate with our stakeholders;
- Act transparently and with accountability for the best interest of our customer-owners;
- Collaborate, when appropriate, with partners; and
- Leverage OPPD’s leadership to achieve these goals.

**Core Values**
- We have a PASSION to serve
- We HONOR our community
- We CARE about each other

<table>
<thead>
<tr>
<th>Measure</th>
<th>2020</th>
<th>2021</th>
<th>2022</th>
<th>Strat Goal</th>
</tr>
</thead>
<tbody>
<tr>
<td>SD-2: Rates</td>
<td>No General Rate Increase</td>
<td>No General Rate Increase</td>
<td>8.7%</td>
<td>20.0%</td>
</tr>
<tr>
<td>• Rates % below regional average</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>SD-3: Access to Credit Markets</td>
<td>2.0</td>
<td>2.0</td>
<td>2.0</td>
<td>2.0</td>
</tr>
<tr>
<td>• Debt Coverage</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>SD-4: Reliability (SAIDI)</td>
<td>86.4</td>
<td>74.9</td>
<td>70.2</td>
<td>&lt;90</td>
</tr>
<tr>
<td>• System Average Interruption Duration Index</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>SD-4: Reliability</td>
<td>87.8</td>
<td>86.6</td>
<td>88.0</td>
<td>90.0</td>
</tr>
<tr>
<td>• Equivalent Availability</td>
<td>87.6</td>
<td>84.7</td>
<td>86.3</td>
<td></td>
</tr>
<tr>
<td>SD-5: Customer Satisfaction</td>
<td>Second Quartile Residential 749</td>
<td>First Quartile Residential 758</td>
<td>Second Quartile Residential 739</td>
<td>Top Quartile</td>
</tr>
<tr>
<td>• Overall Satisfaction</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>SD-6: Safety (DART)</td>
<td>0.57</td>
<td>1.00</td>
<td>0.83</td>
<td>0.50</td>
</tr>
<tr>
<td>• Days Away, Restricted or Transferred</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>SD-6: Safety (PVIR)</td>
<td>2.27</td>
<td>2.26</td>
<td>3.55</td>
<td>4.00</td>
</tr>
<tr>
<td>• Preventable Vehicle Incident Rate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>SD-7: Environmental Stewardship</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>3.5 Million tons/year*</td>
</tr>
<tr>
<td>• Net-Zero Carbon</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>SD-8: Employee Relations</td>
<td>74%</td>
<td>74.5%</td>
<td>70.3%</td>
<td>Top Quartile</td>
</tr>
<tr>
<td>• Overall Employee Engagement</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Integrated System Planning (SD-9), Ethics (SD-10), Economic Development (SD-11), Information Management & Security (SD-12), Stakeholder Outreach & Engagement (SD-13), Retirement Plan Funding (SD-14), Enterprise Risk Mgmt (SD-15)

* By year end 2027, achieve an approximate 3,500,000 ton annual reduction in CO2 emissions at the North Omaha Station site relative to OPPD’s 2013 benchmark of 3,960,179 tons at the station.
Recommendation

The Governance Committee has reviewed and accepted this Monitoring Report for SD-1 and recommends that the Board find OPPD to be sufficiently in compliance with Board Policy SD-1.
Any additional reflections on
what has been accomplished ... or
classmates or gaps
RESOLUTION NO. XXXX

WHEREAS, the Board of the Directors has determined it is in the best interest of the District, its employees, and its customer-owners to establish written policies that describe and document OPPD’s corporate governance principles and procedures; and

WHEREAS, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

WHEREAS, the Board’s Governance Committee (the “Committee”) is responsible for evaluating Board Policy SD-1: Strategic Foundation on an annual basis. The Committee has reviewed the SD-1: Strategic Foundation Monitoring Report and finds OPPD to be sufficiently in compliance with the policy as stated.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of the Omaha Public Power District hereby accepts the SD-1: Strategic Foundation Monitoring Report, in the form as set forth on Exhibit A attached hereto and made a part hereof, and finds OPPD to be sufficiently in compliance with the policy as stated.
Pre-Committee Agenda

FINANCE PRE-COMMITTEE MEETING
VIDEOCONFERENCE
February 3, 2023 8:00 – 9:00 AM CST

1. Safety Briefing (Bishop – 3 min)
   a. Objective: Promote awareness of current safety focus

2. Strategic Directive #2 Work Scope (Spurgeon/Bishop -15 min)
   a. Objective: Determine future steps for the directive (Reporting)

3. Finance Committee 2023 Work Plan and Charter Review (Bishop – 20 min)
   a. Objective: Review and finalize the 2023 work plan (Reporting)

4. Pledge Securities (Bishop – 5 min)
   a. Objective: Review annual monitoring report (Reporting)

5. Board Work Plan – Finance Committee Items (2 min)
   a. Objective: Review Finance Committee Work Plan and process.

6. Summary of Committee Direction (2 min)
   a. Objective: Executive leadership team liaison(s) to gain alignment and summarize direction provided by the Committee.

Finance Committee Agenda Outlook (Attached)
Reporting Item

BOARD OF DIRECTORS

February 14, 2023

ITEM

Pledged Securities

PURPOSE

Report that the District’s deposit balances held at financial institutions are sufficiently guaranteed.

FACTS

a. Nebraska statutes require that District balances held at financial institutions in excess of Federal Deposit Insurance Corporation ("FDIC") limits are sufficiently guaranteed with pledged securities.

b. Exhibit A identifies financial institutions which have District funds on deposit and separately lists those financial institutions with balances above and below the FDIC limits.

c. The District and its financial institutions monitor balances on a daily basis to ensure that sufficient levels of pledged securities are in place.

RECOMMENDED:  APPROVED FOR REPORTING TO BOARD:

Jeffrey M. Bishop    L. Javier Fernandez
Vice President and Chief Financial Officer  President and Chief Executive Officer

Attachment: Exhibit A
EXHIBIT A

OMAHA PUBLIC POWER DISTRICT

FINANCIAL INSTITUTIONS WITH DEPOSIT BALANCES ABOVE
FDIC COVERAGE LIMITS OF $250,000 *

AS OF JANUARY 1, 2023

Wells Fargo Bank, N.A.        US Bank, N.A.

* These financial institutions have agreed with the District to deposit, pledge, or grant a security interest in a single pool of securities to secure the repayment of all District funds on deposit in excess of FDIC coverage limits.

FINANCIAL INSTITUTIONS WITH DEPOSIT BALANCES BELOW
FDIC COVERAGE LIMITS OF $250,000

AS OF JANUARY 1, 2023

Access Bank                    First Westroads Bank
American National Bank - Nebraska City       Mainstreet Bank - Louisville
Community State Bank – Cedar Bluffs          Pinnacle Bank - Louisville
Riverstone Bank - Eagle                    Platte Valley Bank - North Bend
Farmers & Merchants Bank – Weeping Water       Premier Bank
Farmers & Merchants Bank - Ashland          Springfield State Bank
First Bank of Nebraska - Syracuse         Two Rivers Bank - Arlington
First Nebraska Bank – Valley                Washington County Bank – Blair
Pre-Committee Agenda

SYSTEM MANAGEMENT & NUCLEAR OVERSIGHT
PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
Feb 1, 2023, 8:00 – 9:30 A.M.

1. Safety Briefing (Pohl – 2 min)
   a. Objective: Promote awareness of current safety focus.

2. SD-6: Safety Monitoring Report (McCormick – 5 min)
   a. Objective: Collect comments on the SD-6 monitoring report and discuss recommendation for approval.

3. Near Term Resource Plan (Underwood – 33 min)
   a. Objective: Provide early information on the implications to serve a rapidly growing community.

4. Solar Update (Underwood – 30 min)
   a. Objective: Provide a review of on-going solar progress.

5. Power with Purpose (PwP) Project Update (Via – 15 min)
   a. Objective: Provide a status update on PwP projects.

6. January Board Approval Items (Via – 2 min)
   a. Objective: Review board approval items.

7. Summary (Pohl – 3 min)
   a. Objective: Summarize direction provided by the committee.
Board Action

BOARD OF DIRECTORS

February 14, 2023

ITEM

SD-6: Safety Monitoring Report

PURPOSE

To ensure full Board review, discussion and acceptance of SD-6: Safety Monitoring Report

FACTS

a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.

b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.

c. The System Management & Nuclear Oversight Committee is responsible for evaluating Board Policy SD-6: Safety.

d. The System Management & Nuclear Oversight Committee has reviewed the SD-6: Safety Monitoring Report, as outlined on Exhibit A, and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

ACTION

The System Management & Nuclear Oversight Committee recommends Board approval of the 2022 SD-6: Safety Monitoring Report.

RECOMMENDED:  

APPROVED FOR BOARD CONSIDERATION:

________________________  __________________________
Kevin S. McCormick  L. Javier Fernandez

Kevin S. McCormick  L. Javier Fernandez
Vice President Safety & Facilities  President and Chief Executive Officer

KSM:cal

Attachments: Exhibit A – Monitoring Report
Resolution
Monitoring Report
SD-6: Safety
System Management & Nuclear Oversight Committee
February 14, 2023

Kevin McCormick
VP Safety & Facilities
SD-6: Safety

• Through continuous improvement and monitoring, OPPD shall be recognized as a leader in employee safety and ensure the safety of the public in relation to OPPD operations. The Board establishes a long-term goal to continue to improve safety results that:

  – Reduce OPPD’s DART rate to < .50, as measured by the industry’s performance metric DART.

  – Reduce OPPD’s PVIR rate to < 4.00, as measured by the industry’s performance metric PVR.
SD-6: Safety

Terms and Definitions

• Days Away Restricted or Transferred (DART): The rate is calculated by multiplying the number of DART cases times 200,000 divided by the hours worked.

• Preventable Vehicle Incident Rate (PVIR): The rate is calculated by multiplying the number of PVIR cases times 1,000,000 divided by the miles driven.
Through continuous improvement and monitoring, OPPD shall be recognized as a leader in employee safety and ensure the safety of the public in relation to OPPD operations.

Recognition:

• American Public Power Association
  – Safety Award of Excellence

• National Safety Council of Nebraska
  – Nebraska’s Safest Companies
Reduce OPPD’s DART rate to < .50, as measured by the industry’s performance metric DART.
Reduce OPPD’s PVIR to < 4.00, as measured by the industry’s performance metric PVIR.
Recommendation

• The System Management & Nuclear Oversight Committee has reviewed and accepted this Monitoring Report for SD-6 and recommends that the Board find OPPD to be sufficiently in compliance with Board Policy SD-6.
Any additional reflections on what has been accomplished ... or challenges or gaps
RESOLUTION NO. XXXX

WHEREAS, the Board of the Directors has determined it is in the best interest of the District, its employees, and its customer-owners to establish written policies that describe and document OPPD’s corporate governance principles and procedures; and

WHEREAS, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

WHEREAS, the Board’s System Management & Nuclear Oversight Committee (the “Committee”) is responsible for evaluating Board Policy SD-6: Safety on an annual basis. The Committee has reviewed the SD-6: Safety Monitoring Report and finds OPPD to be sufficiently in compliance with the policy as stated.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of Omaha Public Power District hereby accepts the SD-6: Safety Monitoring Report, in the form as set forth on Exhibit A attached hereto and made a part hereof, and finds OPPD to be sufficiently in compliance with the policy as stated.
February 14, 2023

ITEM

Nuclear Oversight Committee Report

PURPOSE

The Nuclear Oversight Committee provides a regular oversight of items related to the Fort Calhoun Station (FCS) nuclear plant.

FACTS

In addition to safe and secure dry cask storage of fuel, the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were conducted:

- All off-site disposal shipments of the metal components from reactor vessel internal (RVi) segmentation have been completed. Additionally, the first of two canisters of material required to be stored on-site has been safely stored in the dry fuel storage area. The subcontractor experienced delays finishing final cleanup of segmentation material fragments due to challenges with the efficiency of their vacuum system. This resulted in a delay completing work associated with the second on-site storage canister.

- The reactor vessel segmentation project preparation continues with the necessary tools and equipment to begin the project on site. Assembly and testing of the equipment will continue over the next several months followed by the segmenting, packaging and shipment of the vessel material for off-site disposal.

RECOMMENDED:

APPROVED FOR REPORTING TO BOARD:

Troy Via
Chief Operating Officer & Vice President
Utility Operations

L. Javier Fernandez
President and Chief Executive Officer
Board Action

BOARD OF DIRECTORS

February 14, 2023

ITEM
Award RFP No. 6023 Spring 2023 Transmission Construction

PURPOSE
Board of Directors authorization to award a contract for construction services regarding transmission system modifications including a transmission line relocation for a road project and seventy-seven (77) structure replacements.

FACTS
a. A 0.8 mile relocation of a 69kV transmission line is required to support a City of Omaha road widening project.

b. Five (5) 161kV lattice towers were identified for replacement as part of upgrading the line capacity to support load growth in the service territory and will be replaced with steel monopole structures.

c. Seventy-one (71) wood 69kV structures and one (1) 161kV double circuit lattice structure were identified to be near the end of their useful life and will be replaced with steel monopole structures.

d. Construction labor includes the following:
   1. Foundation construction, structure erection, and structure framing.
   2. Installation of conductor, shield wire, and fiber optic ground wire.
   3. Removal of existing structures, conductor, shield wires, and transmission line hardware.

e. Five (5) proposals were received. Three (3) proposals are legally responsive, and two (2) are legally non-responsive. The three (3) legally responsive proposals are also technically responsive.

f. Construction to begin in March 2023 and conclude in July 2023.

g. The bid from Watts Electric Company was evaluated to be the lowest and best bid.

ACTION
Authorization by the Board to award a labor contract to Watts Electric Company in the amount of One Million, Six Hundred Eighty-Four Thousand, Five Hundred Ninety Dollars and Fifty Cents ($1,684,590.50) for the procurement of construction services to construct and modify the aforementioned transmission lines based on the evaluation of RFP No. 6023 Spring 2023 Transmission Construction.

RECOMMENDED:

Troy R. Via
Chief Operating Officer and
Vice President – Utility Operations

APPROVED FOR BOARD CONSIDERATION:

L. Javier Fernandez
President and Chief Executive Officer

Attachments:
- Analysis of Proposals
- Tabulation of Bids
- Legal Opinion
- Resolution

TRV:sjh
Date: February 3, 2023

From: D. D. Buelt

To: T. R. Via

RFP No. 6023
“Spring 2023 Transmission Construction”
Analysis of Proposals

1.00 GENERAL

RFP No. 6023 was advertised for bid on December 22, 2022.

Contract scope of work includes approx. 0.8 mile portion of transmission line relocation for a road project, replacement of five (5) structures for line uprate, and replacement of seventy two (72) structures that have reached the end of their useful life.

Construction is scheduled to begin March 13, 2023 and conclude July 14, 2023.

One (1) Letters of Clarifications (LOC) and was issued to provide clarification on the geotechnical information, and technical aspects of the project requested by the bidders.

No Addendums were issued.

Proposals were requested and opened at 2:00 p.m., C.S.T., Thursday, January 12, 2023.

Engineer’s Estimate was $2,312,795.80

Five (5) total proposals were received. The proposals received are summarized in the table below:

<table>
<thead>
<tr>
<th>Bidder</th>
<th>Lump Sum Firm Price</th>
<th>Legally Responsive</th>
<th>Technically Responsive</th>
</tr>
</thead>
<tbody>
<tr>
<td>Watts Electric Company</td>
<td>$1,684,550.50</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>The L.E. Myers Company</td>
<td>$1,752,091.33</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>Brink Constructors Inc.</td>
<td>$1,903,859.64</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>High Voltage Inc.</td>
<td>$2,158,327.08</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>Ward Electric Company, Inc.</td>
<td>$2,856,658.01</td>
<td>Yes</td>
<td>Yes</td>
</tr>
</tbody>
</table>
2.00  COMPLIANCE WITH CONTRACT TERMS AND GENERAL REQUIREMENTS

OPPD’s legal counsel deemed that the proposals from High Voltage, Inc, for not signing by bidder, and Brink Constructors, for stating that pricing was subject to change and not providing a firm price, as legally non-responsive and cannot be considered by the Board of Directors for the award of this contract.

The legal counsel also noted that the proposal response from The L.E. Myers Co. included minor revisions to certain contract provisions, however the alternate terms are minor, thus the proposal was deemed legally responsive.

Finally, legal counsel noted that Watts Electric didn’t include a start date in their proposal. This was deemed as administrative oversight and was rectified, according to the counsel recommendation, by issuing a letter of clarification for Watts to provide a start date for construction, if awarded the contract.

The other remaining proposal from Ward Electric Company was deemed to be legally responsive.

3.00  COMPLIANCE WITH TECHNICAL REQUIREMENTS

All legally responsive proposals were deemed technically responsive.

4.00  RECOMMENDATION

On the basis of compliance with the legal and technical requirements of the specifications, cost evaluations performed and guaranteed completion dates, it is recommended that RFP No. 6023 Spring 2023 Transmission Construction be awarded to Watts Electric Company for the evaluated amount of One Million, Six Hundred Eighty-Four Thousand, Five Hundred Ninety Dollars and Fifty Cents ($1,684,590.50).

Dannie Buelt, P.E.
Director Engineering
Utility Operations
## SUPPLIER'S BID

1. **Price Proposal:**
   3.1 Lump sum firm price ("Contract Price") to perform all Work as specified. Total of all bid items from price quotation summary tab of "Attachment A" worksheet and reflected on page 23 of this RFP.

   - **Watts Electric Company**
     13351 Dovers Street
     Waverly, NE 68462
     
     - **Contract Price:** $1,684,590.50

   - **The L.E. Myers Co**
     1405 Jackson St.
     Marshalltown, IA 50158
     
     - **Contract Price:** $1,752,091.33

   - **Brink Constructors Inc.**
     2950 N. Plaza Dr
     Rapid City, SD 57702
     
     - **Contract Price:** $1,903,859.64

2. **Completion Guarantee:**
   - **Start Installations:** March 13, 2023
     - **Guaranteed Completion Date:** March 13, 2023
     - *Contractor did not provide date*
   - **Complete all Installations:** July 21, 2023
     - **Guaranteed Completion Date:** July 21, 2023
     - **Guaranteed Completion Date:** July 21, 2023
# REQUEST FOR PROPOSAL NO. 6023
**Spring 2023 Transmission Construction**

## BIDDER'S NAME & ADDRESS

<table>
<thead>
<tr>
<th>Bid Item</th>
<th>Supplier's Bid</th>
<th>Supplier's Bid</th>
<th>Supplier's Bid</th>
</tr>
</thead>
</table>
| High Voltage Inc  
PO Box 428  
Vernal UT, 84078 | $2,158,327.08 | Ward Electric Company, Inc.  
9586 E I-25 Frontage Rd, Suite B  
Longmont, CO 80504 | $2,856,658.01 |

## 1. Price Proposal:

3.1 Lump sum firm price ("Contract Price") to perform all Work as specified. Total of all bid items from price quotation summary tab of "Attachment A" worksheet and reflected on page 23 of this RFP.

<table>
<thead>
<tr>
<th>Guaranteed Completion Date</th>
<th>Guaranteed Completion Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>3/13/2023</td>
<td>March 13, 2023</td>
</tr>
<tr>
<td>7/21/2023</td>
<td>July 21, 2023</td>
</tr>
</tbody>
</table>

## 2. Completion Guarantee:

- **Start Installations:** March 13, 2023  
- **Complete all Installations:** July 21, 2023

---

**Director**  
Supply Chain Management  
Compiled by and Certified Correct
January 16, 2023

Omaha Public Power District  
444 South 16th Street  
Omaha, NE 68102

RE: Request for Proposal No. 6023 – Spring 2023 Transmission Construction  
("RFP No. 6023")

Ladies and Gentlemen:

We have reviewed the five (5) proposals received in response to the District’s RFP No. 6023 and provide the following legal opinion.

The proposal of High Voltage, Inc. is not signed by the bidder and therefore cannot be considered by the Board of Directors for the award of this contract.

The proposal of Brink Constructors states that its pricing is subject to change due to changes in market pricing. This RFP seeks a firm price from the bidders. Therefore, it is our opinion that the Brink proposal is materially non-responsive to the contract documents and cannot be considered for the award of this contract.

The proposal of L.E. Myers Co. submits revisions to the District's proposed Construction Services Contract. In our opinion, these revisions do not render the proposal non-responsive to the contract documents.

The proposal of Watts Electric included a guaranteed completion date for the project but did not include a date, as requested, to start the project. We deem this to be an administrative oversight and, if the Watts Electric proposal is to be considered, we recommend that the District obtain a letter of clarification from Watts Electric stating the date it would commence the project, if awarded the contract.

Subject to the foregoing comments and the District's technical and economic evaluations, the proposals submitted for RFP No. 6023, other than the proposals of High Voltage, Inc. and Brink Constructors, may be considered by the District's Board of Directors for the award of this contract. The form of performance and payment bond for the successful bidder also must be approved by the Board.
January 16, 2023
Page 2

Very truly yours,

Stephen M. Bruckner
FOR THE FIRM

SMB:sac
2944587
WHEREAS, sealed bids were requested and advertised, as required by law, for the
following:

REQUEST FOR PROPOSAL (RFP) NO. 6023
SPRING 2023 TRANSMISSION CONSTRUCTION

WHEREAS, bids were received and opened at the time and place mentioned in the
published notices and the Director – Supply Chain Management supervised the tabulations, which
have been submitted to this Board; and

WHEREAS, the Board of Directors has carefully considered the bid submitted, as
well as the recommendations of the District’s Management and General Counsel.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha
Public Power District that the proposal of Watts Electric Company in the amount of $1,684,590.50
for the procurement of construction services pursuant to Request for Proposal No. 6023 is hereby
accepted, and the form of payment and performance bond of such bidder is approved.
February 14, 2023

ITEM

Near Term Resource Update

PURPOSE

To provide an overview and background related to the ongoing load growth and projected incremental demand on the utility and the efforts underway to continue serving customers.

FACTS

1. The OPPD service territory is experiencing the most growth in its history.

2. Power with Purpose assets provide critical generation when customers are using electricity, support reliability and resiliency, and provide generation diversity. These assets are projected to meet our immediate needs but more growth is projected.

3. OPPD is planning to meet the growing needs of our customers beyond Power with Purpose. In addition to projecting more energy supply resources, OPPD is also constructing transmission system expansion as well as planning future transmission system projects to accommodate both near-term and long-term system needs.

4. Resource planning accounts for many challenges such as load growth, policy changes, market volatility, and increasing timelines required for supply resources to be commercially operational. OPPD’s resource planning process is guided by our mission to provide affordable, reliable and environmentally sensitive energy services to customer-owners, strategic directives as well as legal and regulatory obligations.

RECOMMENDED:  
Bradley Underwood  
Vice President – Systems Transformation

APPROVED FOR REPORTING TO BOARD:  
L. Javier Fernandez  
President and Chief Executive Officer
Our area is growing

Activity Heat Map
Higher concentrations of permits appear brighter in this view to show where the most activity is occurring.

OPPD load growth has increased from ~4MW per year to ~100MW per year
Regional Growth Trends and Stats
2022 Greater Omaha Chamber Annual Report

61
Landed projects

$2.1 billion
Capital investment

7,871
New + retained jobs

24.3% increase
Commercial construction permits (CSA, December 2021 vs. December 2022)

<table>
<thead>
<tr>
<th>Landed Projects</th>
<th>Capital Investment</th>
</tr>
</thead>
<tbody>
<tr>
<td>2018</td>
<td>$1,426,371,220</td>
</tr>
<tr>
<td>2019</td>
<td>$1,034,369,494</td>
</tr>
<tr>
<td>2020</td>
<td>$ 481,715,397</td>
</tr>
<tr>
<td>2021</td>
<td>$1,532,650,144</td>
</tr>
</tbody>
</table>
Policy and Planning to Prepare for Growth

• $110M of recent legislation passed and dedicated toward site development over the last two sessions
  – Rail-served sites, electric infrastructure, LB 1024 – business park, inland ports
  – Note that previously only roughly $2M annual total state funding dispersed to sites statewide since 2011

• 2023 legislative session - $430+M proposed for site development and industry
  – Mega site, CHIPS Act, LB 1024 Project Selection and more

• Other projects, planning and funding in development
  • Water resources, lake proposal, sewer infrastructure and capacity, streetcar, urban core, etc.
We are having growth of all types across our service area – the result of both economic development and organic expansion.

- Economic prosperity and growth is foundational to cultivating vibrant and thriving communities
- Local and state strategy increasingly is focused on redevelopment, including the urban core
- The value of economic development helps optimize our energy system and benefits ratepayers

The value of growth

Growth contributes to increased tax revenue, more jobs and affordable electricity
Look back: Power with Purpose

*Power with Purpose was previously announced to solve for the following:*

- Provide critical capacity and energy when OPPD’s system experiences the highest demand.
- Provide power generation during winter’s less-sunny days and during extreme weather events — supporting resiliency and reliability.
- Provide incremental generation diversity as our community continues to grow and thrive.
- Power with Purpose assets are the most efficient optimization of cost, reliability, and environmental sensitivity.
- We are projecting more growth and currently have an increased planning reserve margin.
Planning to Meet Growth
Preparing for future growth

• GENERATION: As part of ongoing capacity planning, OPPD is planning for needs beyond Power with Purpose for 2027-2032
  • Analysis will update with most recent data and identify what resources are needed to support expected load growth. E3 is supporting.
  • All options that are being evaluated are consistent with affordable, reliable, environmentally sensitive energy services and near-term timing feasibility considerations.

• TRANSMISSION: OPPD is expanding our sub-regional transmission grid to accommodate both near-term and long-term needs for reliability/resiliency, growth and future generation capacity options
Transmission Expansion Projects

Sarpy Southwest Transmission Project (SSWTP)
- ~12 miles of three new 161kV transmission lines interconnecting Turtle Creek Power Station to OPPD's existing power grid
- Portions will be built to high-capacity double circuit 345kV/161kV standards to support future growth and system expansion
- Estimated completion – 2023

Cass County to Gretna 345kV Transmission Project
- 345kV transmission line between OPPD’s Cass County Power Station substation and OPPD substation at 180 and Giles
- Project will support reliability/resiliency, growth and future generation expansion and integrate into SSWTP using double circuit 345/161kV capability
- ~29 miles total length
- Estimated completion – 2026 with routing, siting and public involvement process expected this year

*Line drawn for illustrative purposes only, route is TBD*
Resource Planning Recap

**Challenges**

- Changing generation landscape
- Largest load growth in OPPD history
- Maintaining reliability and resiliency
- Increasing capacity margin requirements
- Purchase power market becoming more volatile as utilities look to expand capacity
- Increasing timeline for resources due to regional transmission planning process and supply chain

**Framework**

- OPPD’s Mission Affordable, Reliable & Environmentally Sensitive
- Strategic Directives
- Legal and Regulatory Obligations
- All options will be consistent with reliability, near-term timing feasibility, and decarbonization goals

**Solution**

- Planning for resource needs beyond Power with Purpose
- More information coming over the next few months
Informing our direction

2019
Power with Purpose (PwP)

OPPD launches plans to add solar power and natural gas to meet load growth through 2026.

2019-2021
Pathways to Decarbonization

Study determines it is possible to reliably operate with a mix of renewable, storage, and low-carbon firm resources to achieve net-zero.

January 2022
Integrated Resource Plan

Regulatory plan finds that OPPD’s forecasted load is fully supported through 2026 with new solar and natural gas resources (PwP).

June 2022
North Omaha Extension

PwP delays require OPPD to temporarily extend the capability for coal operations at NOS.

2023
Near-term planning

As part of on-going planning, OPPD studies how to meet growing energy needs.

Customer, employee and public feedback through workshops, surveys and other outreach.
Communication and outreach

Our community is growing, how do we support it?

Objective: Educate about our generation journey with a focus on new transmission and generation assets

Outcome: Ensure stakeholders understand situation and recommended solutions.

Tactics: Education, communication and outreach to build understanding about load growth as well as trust in OPPD’s near- and long-term generation strategies. Tactics:

- OPPDCommunityConnect.com
- Wire stories
- Social media
- News releases
- OPPD and community events
- Additional outreach tactics TBD between resolution and vote
Pre-Committee Agenda

PUBLIC INFORMATION PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
February 7, 2023 4:00 – 5:00 P.M.

1. Safety Briefing (McAreavey – 2 min)
   a. Objective: Promote awareness of current safety focus.

2. Board Work Plan (Focht – 3 min)
   a. Objective: Discuss Public Information Committee items on the Board work plan.

3. North Omaha Engagement (Olson – 25 min)
   a. Objective: Provide some preliminary action plans for the three themes.

4. Legislative and Regulatory Update (Olson – 25 min)
   a. Objective: Provide brief update on federal and state legislative and regulatory activities.

5. Summary of Committee Direction (2 min)
   a. Objective: Executive Leadership Team liaison(s) to summarize direction provided by the committee.
Reporting Item

BOARD OF DIRECTORS

February 14, 2023

ITEM

Legislative and Regulatory Update

PURPOSE

To provide an update on 2023 state and federal legislative matters, local government affairs and regulatory matters.

FACTS


b. The 118th Congress began on January 3, 2023 and is expected to end January 3, 2025.

ACTION

Reporting item

RECOMMENDED:  

APPROVED FOR REPORTING TO BOARD:

Lisa A. Olson  
Vice President – Public Affairs  

L. Javier Fernandez  
President and Chief Executive Officer

Attachment: Local, State and Federal Update
Government Affairs Update
Baseball Committee
February 14, 2023
Tim O'Brien, Director – Economic Development & External Relations
2023 Nebraska Legislative Calendar

Nebraska’s 108th Legislature, First Session

• 90-day session
• January 4 – First day of session
• January 18 – Last day of bill introduction
• January 23 – Public hearings began
• January 30 – Morning and afternoon public hearings
• February 13 – Floor debate begins
• March 9 – Last day to request speaker priority bill
• March 14 – Last day for designation of committee and speaker priority
• March 15 – Announcement of speaker priority bills
• March 24 – Last day of public hearings
• March 28 – Full day of floor debate
• April 11 – June 2 – Possible late night sessions
• June 9th – Sine Die
State Legislative Process Overview

- Bill Introduction
- Committee & Hearing
- General File
- Enrollment & Review
- Select File
- Final Reading
- Governor

We are here
2023 Nebraska Legislative – Major Themes

• Rules – approved quicker than anticipated
• Budget/Revenue
  – Surplus Revenue Forecast
• Taxes
• Education/School Funding
• Corrections/Prison
• Political/Social Topics
• Economic Development

812 bills and 30 constitutional amendments introduced
• Record 885 in 1997
2023 OPPD Legislative Bills

These issues have been brought to the forefront to have OPPD take a leading role to champion. We view this process as a 2-year journey. Three senators will introduced these bills on OPPD’s behalf.

- **Broadband LB61 (Brandt)** – Seek to repeal the dark fiber statutes to help expand broadband coverage across the state. This could also incorporate a repeal of the challenge of safe harbor rates under LB992.

- **Critical/essential utility workers LB267 (Brewer)** - seek to have defined as emergency personnel in declared emergencies in order to protect our communities while ensuring continuity of functions critical to public health and safety.

- **Weatherization funding LB237 (Wayne)** – seek state funding for weatherization efforts to upgrade more homes in order to lower utility bills permanently.
# OPPD Priority Bills

<table>
<thead>
<tr>
<th>Bill &amp; Current Status</th>
<th>Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td>LB 61 Brandt</td>
<td>Authorize leasing of dark fiber and eliminate certain powers of the Public Service Commission</td>
</tr>
<tr>
<td><strong>Support</strong></td>
<td>1/9/23 Referred to Transportation and Telecommunications Committee, 2/21/23 Hearing scheduled</td>
</tr>
<tr>
<td>LB 122 Bostelman</td>
<td>Change provisions relating to the One-Call Notification System Act</td>
</tr>
<tr>
<td><strong>Oppose</strong></td>
<td>Amendment in development, 1/10/23 Referred to Transportation and Telecommunications Committee, 1/31/23 Hearing held</td>
</tr>
<tr>
<td>LB 237 Wayne</td>
<td>Appropriate funds to the Department of Environment and Energy</td>
</tr>
<tr>
<td><strong>Support</strong></td>
<td>1/12/23 Referred to Appropriations Committee, 3/13/23 Hearing scheduled</td>
</tr>
<tr>
<td>LB 255 Brewer</td>
<td>Change eminent domain and renewable energy generation provisions relating to certain power suppliers</td>
</tr>
<tr>
<td><strong>Oppose</strong></td>
<td>1/12/23 Referred to Natural Resources Committee</td>
</tr>
<tr>
<td>LB 267 Brewer</td>
<td>Adopt the Critical Infrastructure Utility Worker Protection Act</td>
</tr>
<tr>
<td><strong>Support</strong></td>
<td>1/12/23 Referred to Business and Labor Committee, 1/30/23 Hearing held</td>
</tr>
</tbody>
</table>
# OPPD Priority Bills

<table>
<thead>
<tr>
<th>Bill &amp; Current Status</th>
<th>Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td>LB 394 Erdman</td>
<td>Change provisions relating to the determination of damages as a result of eminent domain</td>
</tr>
<tr>
<td></td>
<td><em>Oppose</em> 1/17/23 Referred to Judiciary Committee</td>
</tr>
<tr>
<td>LB 567 Bostleman</td>
<td>Change provisions relating to public power and irrigation districts and electric suppliers</td>
</tr>
<tr>
<td></td>
<td><em>Neutral</em> 1/19/23 Referred to Natural Resources Committee, 2/2/23 Hearing held</td>
</tr>
<tr>
<td>LB 644 McDonnell</td>
<td>Change provisions relating to the use of the Site and Building Development Fund</td>
</tr>
<tr>
<td></td>
<td><em>Support</em> 1/20/23 Referred to Banking, Commerce and Insurance Committee, 1/30/23 Hearing held</td>
</tr>
<tr>
<td>LB 743 Kauth</td>
<td>Adopt the Investment Neutrality in Public Funds Act</td>
</tr>
<tr>
<td></td>
<td><em>Oppose</em> 1/20/23 Referred to Banking, Commerce and Insurance Committee, 2/13/23 Hearing scheduled</td>
</tr>
</tbody>
</table>
## OPPD Awareness

<table>
<thead>
<tr>
<th>Bill &amp; Current Status</th>
<th>Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td>LB 120 Bostleman</td>
<td>Eliminate obsolete provisions relating to a Nebraska Power Review Board study</td>
</tr>
<tr>
<td><strong>Neutral</strong></td>
<td>1/10/23 Referred to Natural Resources Committee, 2/16/23 Hearing scheduled</td>
</tr>
<tr>
<td>LB 399 Brewer</td>
<td>Change provisions relating to privately developed renewable energy generation facilities and other electric generation facilities</td>
</tr>
<tr>
<td><strong>Oppose</strong></td>
<td>1/17/23 Referred to Natural Resources Committee</td>
</tr>
<tr>
<td>LB 560 Blood</td>
<td>State intent to seek federal funds under the Inflation Reduction Act of 2022</td>
</tr>
<tr>
<td><strong>Support</strong></td>
<td>1/11/23 Referred to Appropriations Committee, 3/6/23 Hearing scheduled</td>
</tr>
<tr>
<td>LB 568 Bostelman</td>
<td>Adopt the Nuclear and Hydrogen Development Act</td>
</tr>
<tr>
<td><strong>Support</strong></td>
<td>1/19/23 Referred to Natural Resources Committee, 2/16/23 Hearing scheduled</td>
</tr>
<tr>
<td>LB 787 Wayne</td>
<td>Adopt the STEEM Development Act</td>
</tr>
<tr>
<td><strong>Support</strong></td>
<td>1/20/23 Referred to Education Committee, 1/31/23 Hearing held</td>
</tr>
</tbody>
</table>
Reporting Item

BOARD OF DIRECTORS

February 14, 2023

ITEM

North Omaha Engagement Plan Update

PURPOSE

To provide an update on the North Omaha Station outreach and listening phase per board resolution 6518.

ACTION

Reporting item

RECOMMENDED:  APPROVED FOR REPORTING TO BOARD:

Lisa A. Olson  L. Javier Fernandez
Vice President – Public Affairs  President and Chief Executive Officer

Attachment: North Omaha Station Outreach and Engagement
NOS Outreach & Engagement

February 2023 Update
Objective

• Per the edited and approved Resolution 6518, OPPD’s Board of Directors cited that OPPD’s continued outreach should ...

“Engage with local educational, public health, and community-led organizations in carrying out the process that includes engaging the North Omaha community in understanding the benefits and developing action plans to reduce overall impacts related to ongoing operations at North Omaha Station for residents.”
Phase I (pre-August vote)
Inform and communicate local, regional and national challenges and changes to the electrical system landscape.
Various, internal communications, external 1:1s, videos, industry articles, Speakers Bureau, website education, FAQs, etc.

Phase II (Aug-Dec)
Engage with, consult and listen to local educational, public health, and community-led organizations.
Listening tour, data collection, employee community connections and retiree outreach, LB1024 hearings, NOS plant tour and community leader conversations.

Phase III (Jan-TBD)
Output of listening phase – plan to be developed based on feedback.
Likely to include continued engagement with LB1024 implementation and the North O business park, product development & marketing engagement, community conversation and events.
Broader Engagement (to date)

- January 6: Empowerment Network – Community Leaders
- January 13: Sierra Club Meeting
- January 14: Empowerment Network – Community Meeting
- January 27: Citizens Climate Lobby (CCL)
- January 28: State of North Omaha Meeting
- February 2: Miller Park Minne Lusa Neighborhood Association Meeting
- Other: OPPDCommunityConnect, outreach to neighborhood associations and churches in closest proximity
Lessons Learned

- Make the Invisible, Visible... We need to solve for how we elevate and communicate the work that happens every day
- Communicate the day-to-day trust building and partnerships that aren’t seen in a monitoring report
- Deeper conversations have helped us understand holistic wellbeing of the community
- Many did not know that North Omaha Station units 1, 2 and 3 were taken off coal in 2016
- Interests are broad ranging from public safety to prosperity to public policy (grants, LB1024, etc.) to health
- Multiple outreach approaches, from 1:1s to OPPDCommunityConnect.com
- Connect this strategy to Powering the Future 2050
- Navigate special interest group agendas, as to not overshadow the needs of the community
Themes

Community Development
OPPD Role: Partner
Work side-by-side with elected officials, area organizations and businesses to ensure a thriving community.
• i.e. LB1024, redevelopment, Business Park, workforce development, Urban Core, etc.

Public Health
OPPD Role: Supporter
Per Resolution, understand and support public health programs and community needs.
• How do we measure the holistic wellbeing of a community?
• OPPD impacts to Social Determinants of Health

Safety, Support & Education
OPPD Role: Collaborator, Connector, Owner/Partner
Listen, learn and launch events, education and programs that are unique to the communities we serve.
• Safety: outages, trees, streetlights
• Support: volunteerism, non-profit and school programs
• Education: solar, rates, energy efficiency and assistance, sustainability, speakers bureau, etc.
Social Determinants of Health

Social determinants of health (SDOH) are the conditions in the environments where people are born, live, learn, work, play, worship, and age that affect a wide range of health, functioning and quality of life outcomes and risks.
The Impacts

Social Determinants of Health

- Economic Stability: Help people earn steady incomes that allow them to meet their health needs.
- Education Access & Quality: Increase educational opportunities and help children and adolescents do well in school.
- Health Care Access and Quality: Increase access to comprehensive, high quality health care services.
- Neighborhood and Built Environment: Create neighborhoods and environments that promote health and safety.
- Social and Community Context: Increase social and community support.

https://health.gov/healthypeople/priority-areas/social-determinants-health
Broader Engagement (upcoming)

- February 18: NAACP
- February 21: OPPD-sponsored Community Conversation
- February 27: North Omaha Commercial Club Meeting

Join us for a Community Conversation about North Omaha Station

Tuesday, Feb. 21, 5:30 p.m.
Details available at OPPDCommunityConnect.com
Next Steps

• Utilize feedback from broader engagement to help prioritize need and identify/validate partnerships
• Develop, refine and provide recommendations on potential opportunities going forward
• Give appreciation for so many outreach efforts and input we received from the community leaders and circle back on an update so they know how their input contributed
OPPD BOARD OF DIRECTORS
REGULAR BOARD MEETING
Thursday, February 16, 2023 at 5:00 P.M.

Conducted in person at the Omaha Douglas Civic Center, 1819 Farnam Street,
2nd Floor Legislative Chamber, Omaha, NE 68183

Public may attend in person at the Omaha Douglas Civic Center or remotely by going to
www.oppd.com/BoardAgenda to access the Webex meeting link and view materials.

Preliminary Items
1. Chair Opening Statement
2. Safety Briefing
3. Guidelines for Participation
4. Roll Call
5. Announcement regarding public notice of meeting

Board Consent Action Items
6. Approval of the January 2023 Meeting Minutes and the February 16, 2023 Agenda
7. SD-1: Strategic Foundation Monitoring Report – Resolution No. 6550
8. SD-6: Safety Monitoring Report – Resolution No. 6551
9. Spring 2023 Transmission Construction – Resolution No. 6552

Board Discussion Action Items

Other Items
11. President’s Report (20 mins)
12. Opportunity for comment on other items of District business
13. Adjournment
<table>
<thead>
<tr>
<th>Action Item</th>
<th>Board Assignment</th>
<th>ELT Lead</th>
<th>Priority</th>
<th>Board Resources</th>
<th>OPPD Resources</th>
<th>Status</th>
<th>Accepted</th>
<th>Start</th>
<th>Finish</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Develop a Board training plan</td>
<td>Chair</td>
<td>Fernandez</td>
<td>Medium</td>
<td>Medium</td>
<td>Low</td>
<td>On Track</td>
<td>12/01/21</td>
<td>08/11/22</td>
<td>04/28/23</td>
<td>Finish date moved per conversation during Governancepre-Committee (1/12) to reflect committee desire to explore best ways for training delivery with Board.</td>
</tr>
<tr>
<td>SD-2: Rates Policy Refinement (Most recent monitoring report approved 6/16/22; next monitoring report tentatively June 2023)</td>
<td>FIN</td>
<td>Bishop</td>
<td>Medium</td>
<td>Medium</td>
<td>Medium</td>
<td>On Hold</td>
<td>08/26/20</td>
<td>04/02/21</td>
<td>TBD</td>
<td>Initial revision completed (1/2/15/22); Will make future revisions based upon the outcomes of the Rate Workshops (timing TBD)</td>
</tr>
<tr>
<td>Governance discussion re: handling of concepts that span multiple SDs</td>
<td>GOV</td>
<td>Focht</td>
<td>Medium</td>
<td>Low</td>
<td>Low</td>
<td>On Hold</td>
<td>02/12/21</td>
<td>04/13/21</td>
<td></td>
<td>SD-9 potential revisions may address part of this topic</td>
</tr>
<tr>
<td>Ad Hoc Committee on Market Transformation</td>
<td>GOV</td>
<td>Focht</td>
<td>Low</td>
<td>Low</td>
<td>Medium</td>
<td>On Hold</td>
<td>08/26/20</td>
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<td></td>
<td>Plan is for the Systems Committee to begin revision efforts after SD-9 and SD-7 are revised.</td>
</tr>
<tr>
<td>SD-13: Stakeholder Outreach &amp; Engagement policy refinement (Most recent monitoring report approved 10/21/21; Next monitoring report tentatively Oct. 2023)</td>
<td>PI</td>
<td>Olson</td>
<td>Medium</td>
<td>Low</td>
<td>Medium</td>
<td>On Hold</td>
<td>01/19/21</td>
<td>02/09/21</td>
<td></td>
<td>PI Committee consensus on 12/7/21 to revise SD-11 first.</td>
</tr>
<tr>
<td>SD-4: Reliability Policy Refinement (Most recent monitoring report approved 4/21/22; next monitoring report tentatively April 2023)</td>
<td>SMNO</td>
<td>Via</td>
<td>Medium</td>
<td>Low</td>
<td>Medium</td>
<td>On Hold</td>
<td>08/26/20</td>
<td></td>
<td></td>
<td>Plan is for the Systems Committee to begin revision efforts after SD-9 and SD-7 are revised.</td>
</tr>
<tr>
<td>SD-12: Information Management and Security</td>
<td>GOV</td>
<td>Brown</td>
<td>Low</td>
<td>Low</td>
<td>Low</td>
<td>Not Started</td>
<td></td>
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<td>Request from Director Moody to affirm that SD-12 is still relevant and provides sufficient direction to the district, especially given the volume and complexity of change happening in the IMS space; explore OPPD’s role in allowing its customers to share their information for broader advancement of the utility industry future.</td>
</tr>
<tr>
<td>Assess and implement best ways to evolve Board review process</td>
<td>GOV</td>
<td>Focht</td>
<td>Low</td>
<td>Medium</td>
<td>Medium</td>
<td>Not Started</td>
<td>12/01/21</td>
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<tr>
<td>Update the language in GP-6: Role of the Board Officers - Add clarity for how/when/who appoints ad hoc committees</td>
<td>GOV</td>
<td>Focht</td>
<td>Low</td>
<td>Low</td>
<td>Low</td>
<td>Not Started</td>
<td>12/01/21</td>
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<tr>
<td>Improve process for how we manage board work plan</td>
<td>Chair</td>
<td>Focht</td>
<td>Medium</td>
<td>Low</td>
<td>Low</td>
<td>Completed</td>
<td>12/01/21</td>
<td>12/01/21</td>
<td>04/16/22</td>
<td>Will socialize Mar/Apr</td>
</tr>
<tr>
<td>Gain line of sight into CEO Coaching</td>
<td>Chair</td>
<td>Fernandez</td>
<td>Low</td>
<td>Low</td>
<td>Low</td>
<td>Completed</td>
<td>12/01/21</td>
<td>02/01/21</td>
<td>05/31/22</td>
<td>Javier worked with STS on development plan; STS presented development plan at 5/17/22 closed session</td>
</tr>
<tr>
<td>Improve manner in which committee meeting objectives are written</td>
<td>Committee Chairs</td>
<td>Executive Liaisons</td>
<td>Low</td>
<td>Low</td>
<td>Low</td>
<td>Completed</td>
<td>12/01/21</td>
<td>12/01/21</td>
<td>04/16/22</td>
<td>Addition of deputy executive liaison/scribe role will facilitate</td>
</tr>
<tr>
<td>SD-5: Customer Satisfaction - non-substantive update</td>
<td>GOV</td>
<td>Focht</td>
<td>Low</td>
<td>Low</td>
<td>Low</td>
<td>Completed</td>
<td>12/01/21</td>
<td>12/01/21</td>
<td>04/21/22</td>
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<tr>
<td>Refine SD monitoring process to address question of &quot;compliance&quot; as well as allow discussion on both on what has been achieved and where there are continued challenges and gaps; include any changes for GP-3: Board Job Description</td>
<td>GOV</td>
<td>Focht</td>
<td>Medium</td>
<td>Medium</td>
<td>Medium</td>
<td>Completed</td>
<td>02/12/21</td>
<td>02/12/21</td>
<td>04/21/22</td>
<td>Piloting a refined approach with SD-1: Monitoring Report approved on 4/21/22; will implement in monitoring reports starting in May 2022</td>
</tr>
<tr>
<td>SD-1: Strategic Foundation Monitoring Report Discussion and Refinement</td>
<td>GOV</td>
<td>Focht</td>
<td>Low</td>
<td>Low</td>
<td>Low</td>
<td>Completed</td>
<td>02/12/21</td>
<td>04/13/21</td>
<td>04/21/22</td>
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<tr>
<td>Understand and recommend action regarding chairs being able to serve two consecutive terms</td>
<td>GOV</td>
<td>Bruckner</td>
<td>Medium</td>
<td>Low</td>
<td>Low</td>
<td>Completed</td>
<td>12/01/21</td>
<td>12/01/21</td>
<td>01/20/22</td>
<td></td>
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<tr>
<td>Action Item</td>
<td>Board Assignment</td>
<td>ELT Lead</td>
<td>Priority</td>
<td>Board Resources</td>
<td>OPPD Resources</td>
<td>Status</td>
<td>Accepted</td>
<td>Start</td>
<td>Finish</td>
<td>Comment</td>
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<td>Clarify role of committee chair and executive liaison in</td>
<td>GOV</td>
<td>Focht</td>
<td>Low</td>
<td>low</td>
<td>Low</td>
<td>Completed</td>
<td>12/01/21</td>
<td>12/01/21</td>
<td>01/20/22</td>
<td>Built into the monthly meeting between executive liaison and committee chair</td>
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<td>determining need for pre-committee meetings and related agendas</td>
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<tr>
<td>Explore mechanisms for sharing pre-committee discussions with all</td>
<td>GOV</td>
<td>Focht</td>
<td>Low</td>
<td>low</td>
<td>Low</td>
<td>Completed</td>
<td>12/01/21</td>
<td>12/01/21</td>
<td>01/20/22</td>
<td>Address through chair report during All Committees meeting and availability of materials in Diligent</td>
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<td>Board members</td>
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<tr>
<td>Improve how we use the Summary of Committee Direction and reporting</td>
<td>GOV</td>
<td>Focht</td>
<td>Low</td>
<td>low</td>
<td>Low</td>
<td>Completed</td>
<td>12/01/21</td>
<td>12/01/21</td>
<td>03/11/22</td>
<td>Addition of deputy executive liaison/scribe role will facilitate</td>
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<td>during All Committee meetings</td>
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<td>BL-5: Unity of Control Policy Revision</td>
<td>GOV</td>
<td>Focht</td>
<td>Medium</td>
<td>Low</td>
<td>Low</td>
<td>Completed</td>
<td>08/26/20</td>
<td>08/26/20</td>
<td>12/09/20</td>
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<td>BL-7: Delegation to the President &amp; CEO</td>
<td>GOV</td>
<td>Focht</td>
<td>Medium</td>
<td>Low</td>
<td>Low</td>
<td>Completed</td>
<td>08/26/20</td>
<td>08/26/20</td>
<td>09/17/20</td>
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<tr>
<td>GP-4: Agenda Planning</td>
<td>GOV</td>
<td>Focht</td>
<td>Low</td>
<td>low</td>
<td>Low</td>
<td>Completed</td>
<td>08/26/20</td>
<td>08/26/20</td>
<td>09/17/20</td>
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<tr>
<td>SD-11: Economic Development policy refinement</td>
<td>PI</td>
<td>Olson</td>
<td>Medium</td>
<td>Low</td>
<td>Medium</td>
<td>Completed</td>
<td>01/19/21</td>
<td>02/09/21</td>
<td>06/16/22</td>
<td>PI committee currently reviewing draft; intend to advance out of committee to Board in May; Board approved revised SD-11 on 6/16/22</td>
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<td>(Most recent monitoring report approved 11/18/21; Next monitoring report</td>
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<tr>
<td>BL-9: Delegation to President &amp; CEO - Local, State and Federal Legislation</td>
<td>PI</td>
<td>Olson</td>
<td>High</td>
<td>Low</td>
<td>High</td>
<td>Completed</td>
<td>07/11/20</td>
<td>07/11/20</td>
<td>10/13/20</td>
<td>System Committee consensus at 3/3/22 meeting to share language with other Board members between March and April for potential public discussion in April. Board discussion and consensus at 6/14/22 All Committees meeting to return SD-9 policy to System Committee for further refinement. Policy revised and posted for public comment 7/28/22-8/14/22. Board approved revisions and renaming of policy to SD-9: Integrated System Planning 8/18/22.</td>
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<td>and Regulation - Legislative Resolution</td>
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<td>SD-9: Resource Planning policy refinement</td>
<td>SMNO</td>
<td>Via / Underwood</td>
<td>Medium</td>
<td>Low</td>
<td>Medium</td>
<td>Completed</td>
<td>08/26/20</td>
<td>12/03/20</td>
<td>08/18/22</td>
<td>System Committee consensus at 3/3/22 meeting to share language with other Board members between March and April for potential public discussion in April. Board discussion and consensus at 6/14/22 All Committees meeting to return SD-9 policy to System Committee for further refinement. Policy revised and posted for public comment 7/28/22-8/14/22. Board approved revisions and renaming of policy to SD-9: Integrated System Planning 8/18/22.</td>
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<td>(Most recent monitoring report approved 8/17/21; next monitoring report</td>
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<tr>
<td>SD-7: Environmental Stewardship policy refinement</td>
<td>SMNO</td>
<td>Olson</td>
<td>Medium</td>
<td>Low</td>
<td>Medium</td>
<td>Completed</td>
<td>10/05/21</td>
<td>09/08/22</td>
<td>09/22/22</td>
<td>Plan is for the Systems Committee to begin revision efforts after SD-9 is revised. Discussion about an update to include interim metrics for carbon emissions reduction is expected after this work is completed and presented. System Committee discussed proposed revision at 9/8/22 meeting; Board approved revision 9/22/22.</td>
</tr>
<tr>
<td>(Most recent monitoring report approved 10/01/21; Next monitoring report</td>
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<tr>
<td>SD-7: Environmental Stewardship policy refinement</td>
<td>SMNO</td>
<td>Fisher</td>
<td>High</td>
<td>Low</td>
<td>Medium</td>
<td>Completed</td>
<td>01/19/21</td>
<td>01/19/21</td>
<td>05/20/21</td>
<td>Added language to reflect climate change</td>
</tr>
</tbody>
</table>
Reporting Item

BOARD OF DIRECTORS

February 14, 2023

ITEM
Power with Purpose; Natural Gas Generation, Energy Delivery and Solar Updates

PURPOSE
Provide updates on Power with Purpose projects for February 2023.

TURTLE CREEK STATION & STANDING BEAR LAKE STATION FACTS
a. Engineering, procurement, and construction activities are in progress.

b. At Standing Bear Lake Station, the engine hall is being erected and, in the substation area, the control house foundation is being prepared and bus structures are being erected.

c. At Turtle Creek Station, both Siemens Energy gas turbine and generator sets have been set on their foundations and the administrative building is being framed. In the substation area, the control house foundation is being prepared and H-frame structures are being erected.

ENERGY DELIVERY FACTS
Structure erection and wire installation continues to progress well for the Sarpy Southwest Transmission Project and final schedule coordination is taking place for connections to the new substations. Only a few foundations remain to be installed for the new transmission lines for the Standing Bear Lake Station interconnection. Remote end substation work near 144th and State Streets is progressing on schedule.

SOLAR FACTS
a. The 81-megawatt Platteview Solar facility in Saunders County continues to make progress. Construction is on track to begin at the site once the ground thaws and weather conditions are suitable.

b. The industry continues to seek further details and guidance for the Inflation Reduction Act (IRA) from the Department of Treasury and Internal Revenue Service (IRS). In light of this, OPPD staff continue to work with industry experts, including financial, tax, legal, and suppliers, to evaluate these policies and understand how to optimize the pursuit of solar deployment for customer owners.

c. Staff continue to track and maintain a development pipeline of potential projects, informed by ongoing discussions with project developers, suppliers, and other industry experts.

d. OPPD staff continue to engage with local jurisdictions to support the development of solar regulations and provide education on solar technology.

RECOMMENDED: Troy R. Via
Chief Operating Officer & Vice President Utility Operations

APPROVED FOR REPORTING TO BOARD: L. Javier Fernandez
President and Chief Executive Officer

TRV:maw
Power with Purpose Update
Committee Meeting
February 14, 2023
Power with Purpose Update

Agenda

• Standing Bear Lake Station & Turtle Creek Station
• Solar
Standing Bear Lake Station & Turtle Creek Station
Power with Purpose Update
Standing Bear Lake Station

• Site Progress: 44.4%
• Construction activities
  – Substation: bus structures are being erected and the control house foundation is being prepared
  – Generation: the engine hall that will house the reciprocating internal combustion engines and generators is being built

Facing Southwest – Engine Hall Enclosure Steel Erection

Substation Vertical Bus Support Erection

Substation Control House Foundation Prep
Information as of February 3, 2023
Power with Purpose Update
Turtle Creek Station

- Site Progress: 45.3%
- Construction activities
  - Substation: H-frame structures are being erected; control house foundation is being prepared
  - Generation: framing of the administrative building is progressing well
  - Siemens gas turbines and generators have been set on their foundations at the site

Siemens Gas Turbine/Generator Set on Foundation
Substation H-Frame Erection

Information as of February 3, 2023
Solar Update
Platteview Solar
February Project Status Update

• OPPD Substation Progress: 50%
• AES Progress: 30%
• Ongoing Activities
  – OPPD substation construction is ongoing
  – Electrical, Civil and Structural 90% design packages are under review
  – Module delivery anticipated soon
  – The project team has regular meetings with Saunders County leaders and the community to provide project updates

As of January 26, 2023