

2023 Final Corporate Operating Plan & Rate Action Highlights



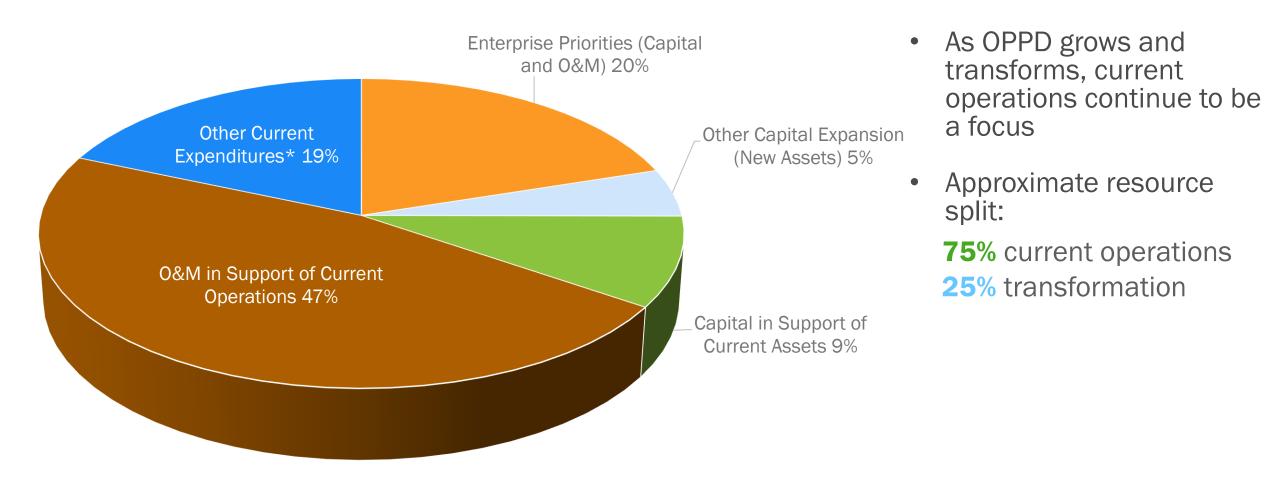
Corporate Operating Plan \$ in millions

The 2024 Corporate **Decommissioning Expenditures** Contributions to **Operating Plan Proposes** \$112.9 Decommissioning and Benefit a \$2.1 Billion Expenditure Reserve Account \$12.0 Plan for Board Approval Fuel & Purchased Power \$492.7 Capital Expenditures \$727.0 Non-Fuel O&M \$528.3 Payments in Lieu of Taxes \$45.6 Debt Service & Other Expenses \$189.2



Keeping the Lights on While Funding Growth

2024 Expenditures



*Includes Debt Service & Expense, Decommissioning Expenditures and Contribution, PILOT, and Regulatory Amortization



Rate Increase Drivers

millions

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Net power costs growing:

- Average price per MWH to serve load
 - Approximately 19% higher relative to 2023, driven primarily by increased purchased power costs.
 - Cost to serve new and existing load is increasing

Growth in capital portfolio:

- Historic capital portfolio for 2024 requires debt financing
 - Investing \$509 million in projects that grow the asset base as well as transform and modernize the electrical grid
 - Investment in our existing assets, budgeting \$218 million to ensure continued reliable performance
- **Operations & Maintenance costs increasing:**
 - Inflationary & supply chain pressures
 - Investment in our transformational priorities





2024 Rate Action

Summary

Rate Component	Change
General Rate	3.1%
2023 FPPA Under-Collection	0.0%
2024 FPPA Factor Projected Decrease	-0.6%
Total 2024 Increase	2.5%

- Rate Action Summary:
 - Forgiveness of 2023 under collection due to unplanned favorability
 - 2024 FPPA Factor and Base Rate (General Rates) will be adjusted to reflect overall cost to serve load
- FPPA Base Rate Adjustment Mechanics:
 - FPPA Base Rate adjustment to reflect increased costs to serve load, which will be reflected through a general rate action
 - FPPA Factor reduced to reflect new base rate assumption



2024 Rate Changes

Proposed Percent Increase by Customer Class

Proposed Percent Increase by Customer Cla

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	Residential	Commercial	Industrial	Lighting	Wholesale	Total	
Proposed General Increase	2.2%	5.8%	2.4%	6.1%	0.0%	3.1%	
Proposed FPPA Decrease	(0.6%)	(0.8%)	(0.6%)	(0.2%)	(0.9%)	-0.6%	
Total Rate Action	1.6%	5.0%	1.8%	5.9%	(0.9%)	2.5%	

*The percentages represent class averages. Rate codes within a class will have difference from the average increase. Individual customer impacts will vary.

• All the details regarding rate changes are presented in the red-lined version of the Service Regulations and Schedules



Independent Reviews

Summary

- Corporate Operating Plan:
 - "The expenditures anticipated by the District are reasonable and of the type that a utility following prudent utility practices would expect."

- Rate Action:
 - "We find the proposed rate changes to be fair, reasonable, and non-discriminatory."



Corporate Operating Plan

Summary

• Advances OPPD's Mission: "Provide affordable, reliable and environmentally sensitive energy services to our customer-owners." (SD-1)

