

Agenda

OPPD Board of Directors – All Committees Meeting

Tuesday, June 18, 2024

CLOSED SESSION – 8:00 A. M. – PUBLIC SESSION 10:00 A.M.

Conducted in person at BCBS, Aksarben Conference Room and virtually via WebEx audio/video conference. Public may attend remotely by going to www.oppd.com/CommitteeAgenda to access the WebEx meeting link or the public may watch the WebEx at BCBS, 1919 Aksarben Dr –Wahoo Room Omaha, NE, which will be set up as a physical location to view the WebEx.

	TOPIC	TYPE	PRESENTER	TIME*	
1.	Chair Opening Statement		Williams	8:00	A.M.
2.	Closed Session			8:05	A.M.
	CEO Performance Review and Compensation Adjustment	Discussion	Williams	60	min
	Corporate Officer Performance Reviews and Compensation Adjustments	Discussion	Fernandez	30	min
	Break – Open WebEx to Allow Public to Join			9:50	A.M.
3.	Public Session – Chair Opening Statement		Williams	10:00	A.M.
4.	Safety Briefing		Fernandez	10:05	A.M.
5.	Governance Committee			10:10	A.M.
	Governance Chair Report (06/11/24)	Reporting	Bogner	5	min
	Severance Agreement in Excess of \$50k	Reporting	Purnell	5	min
	Corporate Officer Performance Reviews and Compensation Adjustments	Action	Fernandez	5	min
	CEO Performance Review and Compensation Adjustment	Action	Williams	5	min
6.	Finance Committee			10:30	A.M.
	Finance Chair Report (06/07/24)	Reporting	Spurgeon	5	min
	Grants Update	Reporting	Focht	10	min
	SD-2: Rates Monitoring Report	Action	Bishop	15	min
7.	Customer & Public Engagement Committee			11:00	A.M.
	C & PE Chair Report (06/10/24)	Reporting	Howard	5	min
	Streetcar Update	Reporting	McAreavey	5	min
	Energy Plaza Branch Update	Reporting	McAreavey	5	min
8.	System Management & Nuclear Oversight Cmte			11:15	A.M.
	SM & NO Chair Report (06/10/24)	Reporting	Moody	5	min
	Dedication of Real Property to the City of Omaha near 104th and State St, Omaha NE	Action	Focht	5	min
	RFP 6144 – Substation Class Power Transformer	Action	Via	5	min
	RFP 6137 – 2024 Supplemental Labor Resources Distribution Overhead and Underground	Action	Via	5	min
	SD-7: Environmental Stewardship Policy Revision	Discussion	Fleener	45	min
9.	Other Business			12:20	P.M.
	Confirmation of Board Meeting Agenda	Action	Williams	5	min
	Review of Board Work Plan	Discussion	Williams	5	min
	New Generation and Transmission Update	Reporting	Underwood	15	min
	Opportunity for Public Comment on Items of District Business	Public Comment			

* All times and duration are estimates. Please use the link below to find board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.

Physical Safety



Feeling ill?



Locate AED's, exits
and first aid



Environmental
hazards



Identify help



Active shooter

Psychological Safety



Respect



Healthy conflict



Multiple
perspectives



Trust



Culture of
curiosity

CyberSecurity

See something, say something – the sooner the better

- Identify unknown phone numbers(s) or person(s) in virtual meetings



Central Station: 531-226-3700 for an emergency
Safety: 531-226-7233 (SAFE) to report a safety issue
OPPD Service Desk: 531-226-3848
Huddle Space Security: 402-982-8200

Your Energy Partner®
OPPD
Omaha Public Power District

Safety Focus for June

1. Heat-Related Illness.

Heat-Related Illness results from the body's inability to handle a particular heat load. It includes heat rash, heat cramps, heat exhaustion, and heat stroke.

2. Questioning Attitude.

The attitude of 'being sure' before, during, and after taking an action. It's a process of fully understanding and considering pertinent questions and possible outcomes and resolving them in your mind before moving forward.

3. Poisonous Plants & Insects.

No matter where your work or home life takes you, be aware of poisonous plants and stinging insects during this time of year. Past records prove that June and July are, by far, the two leading months for these types of incidents at OPPD.



Pre-Committee Agenda

GOVERNANCE PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
June 11, 2024, 8:00 – 9:00 A.M.

1. Safety Briefing (Purnell – 2 min)
2. Officers' Compensation Adjustment (Fernandez/Purnell – 35 min)
 - a. Objective: Update on the Officers' compensation adjustment process
 - i. VPs Compensation Adjustment (Fernandez – 15 min)
 - ii. CEO Performance Evaluation & Compensation Adj (Purnell – 20 min)
3. Prior Month Pre-Committee Action Items (DeSeure – 1 min)
 - a. Objective: Review and confirm prior pre-committee action items have been completed.
4. Severance Agreement in Excess of \$50k (Purnell – 5 min)
 - a. Objective: Inform of severance agreement in excess of \$50k
5. 2024 Board Workshop (Focht – 10 min)
 - a. Objective: Review current status and next steps.
6. Governance Committee Planning Calendar (Focht/Purnell – 5 min)
 - a. Objective: Review and confirm items on the Planning Calendar.
7. Board Work Plan – Governance Committee Items (Focht – 2 min)
 - a. Objective: Review current board work plan and discuss status updates.
8. Summary of Meeting (2 min)
 - a. Objective: Summarize action items from committee discussion

ALL COMMITTEES – June 18, 2024

GOVERNANCE COMMITTEE	TYPE	PRESENTER	TIME	MINS
Governance Pre-Committee (05/7/2024)	Reporting	Bogner	5	min
Corporate Officer Performance Reviews and Compensation Adjustments - OPEN SESSION	Action	Fernandez	5	min

CEO Performance Review and Compensation Adjustment - OPEN SESSION	Action	Willilams	5	min
CEO Performance Review and Compensation Adjustment - CLOSED SESSION	Action (Closed)	Williams	30	min
Corporate Officer Performance Reviews and Compensation Adjustments - CLOSED SESSION	Action (Closed)	Fernandez	20	min



Reporting Item

BOARD OF DIRECTORS

June 18, 2024

ITEM

Severance Agreement – Fort Calhoun Station Decommissioning

PURPOSE

Report on Severance Agreement executed due to decommissioning of Fort Calhoun Station

FACTS

- a. Omaha Public Power District's Board of Directors voted on June 16, 2016, to cease operations at Fort Calhoun Station.
- b. Omaha Public Power District offers a severance program (for the purposes of Fort Calhoun Station Decommissioning) for exempt employees who stay with the district through their layoff date in exchange for a release of claims. IBEW Local 763, IBEW Local 1483, and IAWAM Local 31 entered into Memoranda of Understanding with OPPD which include the same severance program.
- c. As of June 1, 2024, an additional employee has been separated from OPPD as a result of FCS Decommissioning and a separation agreement has been executed.
- d. This severance agreement involved payment that exceeds \$50,000 and therefore may be subject to the requirement for reporting settlement agreements under Section 84-713 of the Nebraska Revised Statutes. This agreement is referenced on the attachment.
- e. This severance agreement is available for inspection in the office of the Corporate Secretary.

ACTION

Reporting item

RECOMMENDED:

APPROVED FOR REPORTING TO
BOARD:

DocuSigned by:

McKell V. Purnell

McKell Purnell
Vice President, Human Capital

DocuSigned by:

L. Javier Fernandez

L. Javier Fernandez
President and Chief Executive Officer

Attachments: List of June 2024 Severance Agreement Exceeding \$50,000

Attachment
List of June 2024 Severance Agreement Exceeding \$50,000

Employee Information as of June 1, 2024	Total Severance
Sr. Nuclear Design Engineer – Electrical (Utility Operations)	\$66,544.42



Pre-Committee Agenda

FINANCE PRE-COMMITTEE MEETING
VIDEOCONFERENCE
June 7, 2024 8:00 – 9:30 AM

- 1) Safety Briefing (Bishop – 3 min)
 - a) Promote awareness of current safety focus.
- 2) Grants Update (Olson - 10 min)
 - a) Objective: Provide an update about grants being pursued and granted in support of OPPD's mission
- 3) 2024 Bond Financing (Thurber –5 min)
 - a) Objective: Discuss the upcoming 2024 A and B Bond issuance.
- 4) SD-2: Rates Monitoring Report (Bishop – 15 min)
 - a) Objective: Review SD-2 monitoring report and recommend action for Board.
- 5) SD-7: Environmental Stewardship Revisions (Fleener – 45 min)
 - a) Objective: Gather feedback on the SD-7 policy revision and discuss next steps.
- 6) Board Work Plan – Finance Committee Items (5 min)
 - a) Objective: Committee members to review and confirm items on the Board Work Plan.
- 7) Summary of Meeting (Lane - 2 min)
 - a) Objective: Summarize action items from committee discussion.



Reporting Item

BOARD OF DIRECTORS

June 18, 2024

ITEM

Grants Update

PURPOSE

To provide an update on recent grant activity, highlighting OPPD's approach to the funding opportunities available.

FACTS

- a. The Infrastructure Investment and Jobs Act was passed in November 2021 and funding runs for five years.
- b. The Inflation Reduction Act was passed in August 2022 and funding runs for ten years.

ACTION

Reporting item

RECOMMENDED:

DocuSigned by:

Scott M. Focht

Scott M. Focht

Vice President – Corporate Strategy
and Governance

APPROVED FOR REPORTING TO BOARD:

DocuSigned by:

L. Javier Fernandez

L. Javier Fernandez

President and Chief Executive Officer

Attachment: Grants Update



Grants Update

June 18, 2024

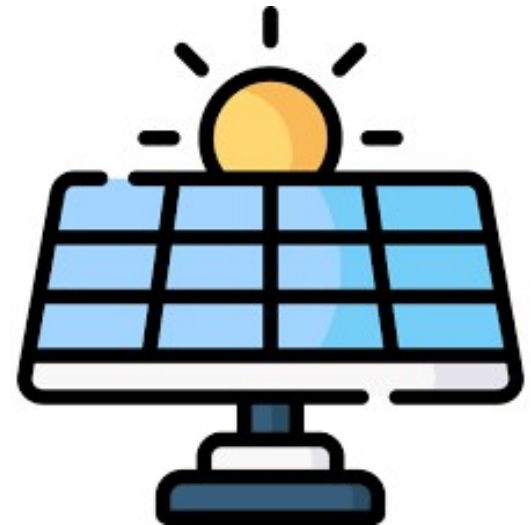


Grants Awarded and/or Funded

- Department of Energy (DOE) – OPPD Grid Resiliency & Modernization Grant
 - \$7,787,500 - Congressionally-funded project through Senator Bacon's office; in negotiations toward a grant agreement
- FY21 Federal Emergency Management Agency (FEMA) Building Resilient Infrastructure and Community (BRIC)
 - \$150,018; grant agreement signed; work underway
- Nebraska Environmental Trust - Solar on Landfills Utility Scale (SOLUS) Grant
 - \$3,600,000 for 3 years; grant agreement signed; work underway
- Nebraska Environmental Trust - Solar Corners Grant
 - \$500,000; grant agreement signed; work underway
- Department of Energy (DOE) – Grid Innovation Grant (transmission projects)
 - \$87,500,000; in negotiations toward a grant agreement

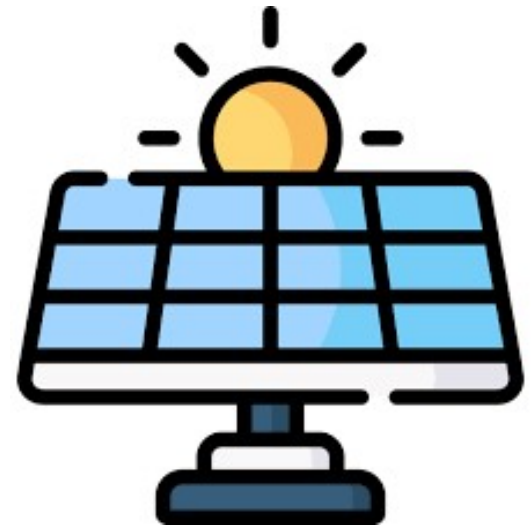
Submitted – Pending Award Notification

- Environmental Protection Agency (EPA)
 - Competitive Implementation Grant, under the Climate Pollution Reduction Grant (CPRG) Program
 - City of Omaha-Lead, OPPD-Partner
 - Grants can vary from \$2m-\$500m
 - Includes smart thermostats, solar rebates, EEAP, weatherization
 - Grant submitted April 1
- Federal Railroad Administration (FRA)
 - Consolidated Rail Infrastructure Safety & Improvement (CRISI) Grant Program
 - Requested ~\$38m for Arbor Line improvements, with OPPD cost share at ~\$38m
 - 2026-2028 project date
 - Grant submitted May 28



Submitted – Pending Award Notification

- Department of Energy (DOE)
 - Rural & Municipal Utility Advanced Cybersecurity (RMUC) Grant Program
 - 2 concept papers submitted in January; APPA-led and OPPD-led
 - Both papers accepted; decision to move forward with APPA grant now and evaluate OPPD-led grant for future rounds
 - Grant (to be) submitted June 16



Other Grant Update

- EPA Solar For All Grant
 - 2 Nebraska grants submitted; one from Center for Rural Affairs (CFRA) and the other by Nebraska Department of Environment & Energy (NDEE) + coalition utilities, including OPPD
 - CFRA partially awarded at \$62m (asked for \$100m)
 - OPPD provided letter of support; CFRA currently in negotiations and has contacted OPPD; OPPD to collaborate and support



Next Steps

- Continue to provide quarterly updates to OPPD's Board of Directors and customer-owners
- Continue to work with utilities, vendors, organizations and agencies on potential partnerships and opportunities for grant pursuit
- Work with project teams to vet grant opportunities, based on OPPD business objectives, timing, resources and benefit to OPPD customers





Board Action

BOARD OF DIRECTORS

June 18, 2024

ITEM

SD-2: Rates Monitoring Report

PURPOSE

To ensure full Board review, discussion and acceptance of SD-2: Rates Monitoring Report.

FACTS

- a. The Board confirmed the Corporate Governance Initiative Charter in December 2014, in order to assess and refine OPPD's corporate governance infrastructure.
- b. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- c. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- d. The Finance Committee is responsible for evaluating Board Policy SD-2: Rates on an annual basis.
- e. Board Policy SD-2: Rates was revised and approved by the Board on December 15, 2022.
- f. The Finance Committee has reviewed the SD-2: Rates Monitoring Report and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

ACTION

The Finance Committee recommends Board approval of the SD-2: Rates Monitoring Report.

RECOMMENDED:

DocuSigned by:

Jeffrey Bishop

Jeffrey M. Bishop

Vice President and Chief Financial Officer

APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:

L. Javier Fernandez

L. Javier Fernandez

President and Chief Executive Officer

JMB:emh

Attachment: Exhibit A – Monitoring Report
Resolution



Exhibit A

Monitoring Report SD-2: Rates Finance Committee June 18, 2024

Jeff Bishop, Vice President – Financial Services & CFO

SD-2: Rates

Directional Rate Target

- **Comparison against the North Central Region:**
 - *North Central Region, as defined by OPPD, is the region made up of the following seven states: Illinois, Iowa, Indiana, Kansas, Missouri, Nebraska and South Dakota.*
 - *Comparison is done on a System Average Basis: Total revenue billed to retail customers divided by total kWh sold to retail customers. The result is measured in cents per kWh.*
 - *OPPD obtains data from the Energy Information Administration's (EIA).*
- **Directional goal of 10% below the North Central Region average rates**
 - *Despite OPPD having a modest 2.5% general rate increase across all rate classes in 2022, OPPD trended further above the directional goal.*
 - *Specific to the region, States like Illinois and Indiana have retired significant capacity resources in recent years.**
 - *Illinois – 11 plants with total capacity of about 2,895 MW*
 - *Indiana – 8 plants with total capacity of about 2,712 MW*
 - *Kansas's largest electricity provider Evergy cited generation capacity and grid modernization in their latest rate case.*
 - *The utility industry and region have experienced upward pressure from trends in rising load growth, increasing wholesale power supply costs, supply constraints, and escalating inflationary costs.*

*Source: <https://ieefa.org/coal-unit-retirement>

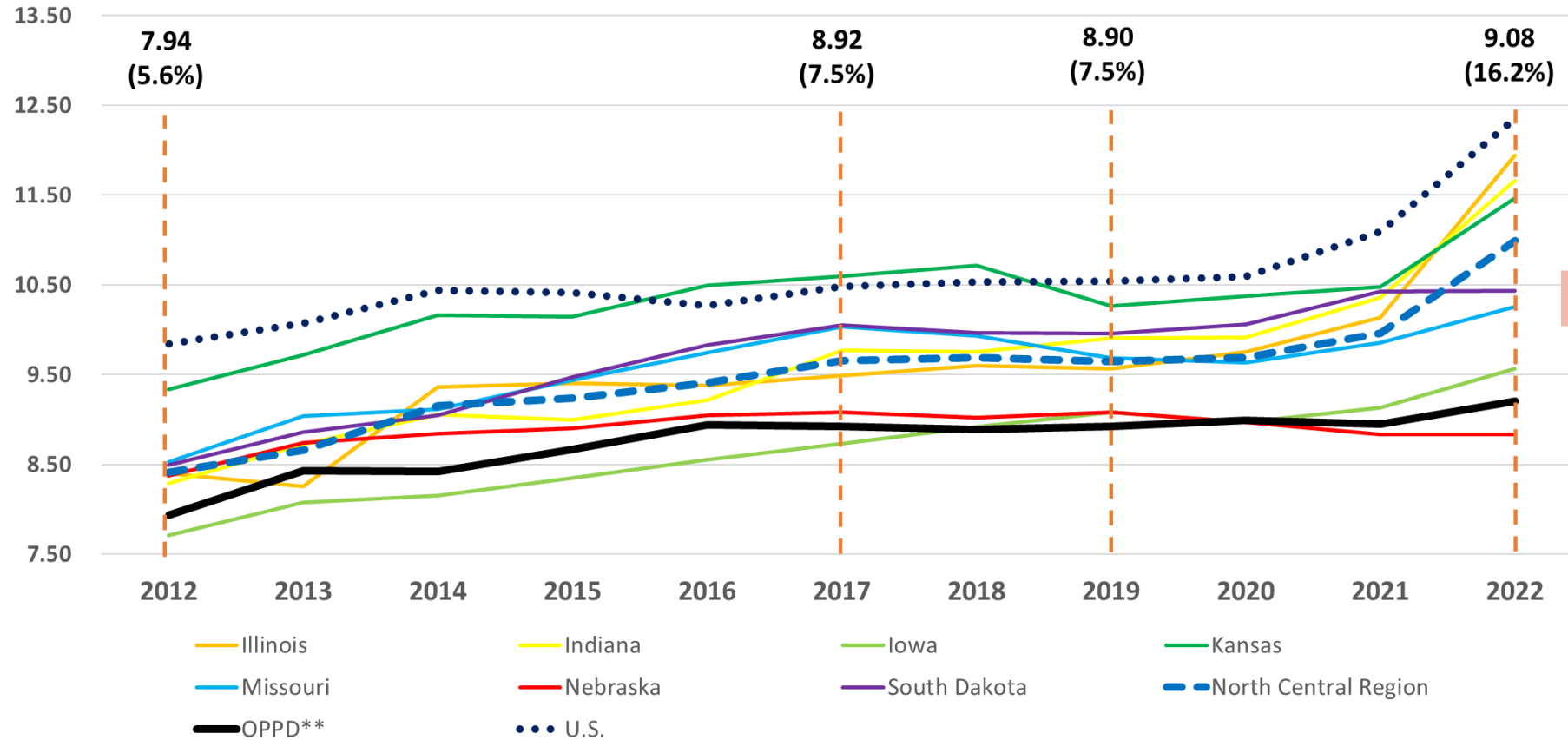
*Retirements in 2022 & 2023

SD-2: Rates

Directional Rate Target

North Central Region* Average Rates All Rate Classes (¢/kWh)

Data from EIA - Electric Sales, Revenue, and Average Price



OPPD
25.5%
below
national
average

* OPPD-defined region composed of: Illinois, Indiana, Iowa, Kansas, Missouri, Nebraska, and South Dakota

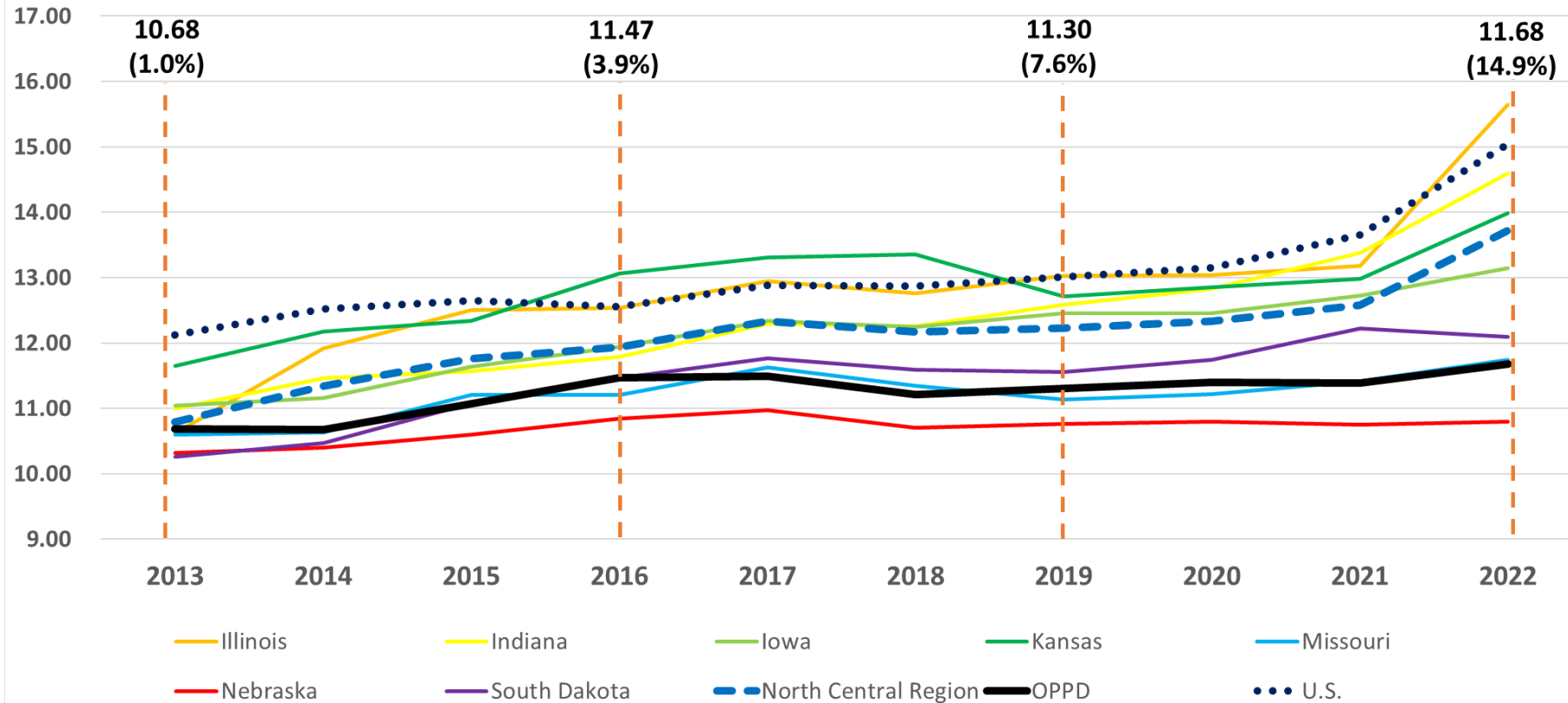
** Does not include market-based rates

SD-2: Rates

Directional Rate Target

North Central Region* Average Residential Rates (¢/kWh)

Data from EIA - Electric Sales, Revenue, and Average Price



OPPD
22.3%
below
national
average

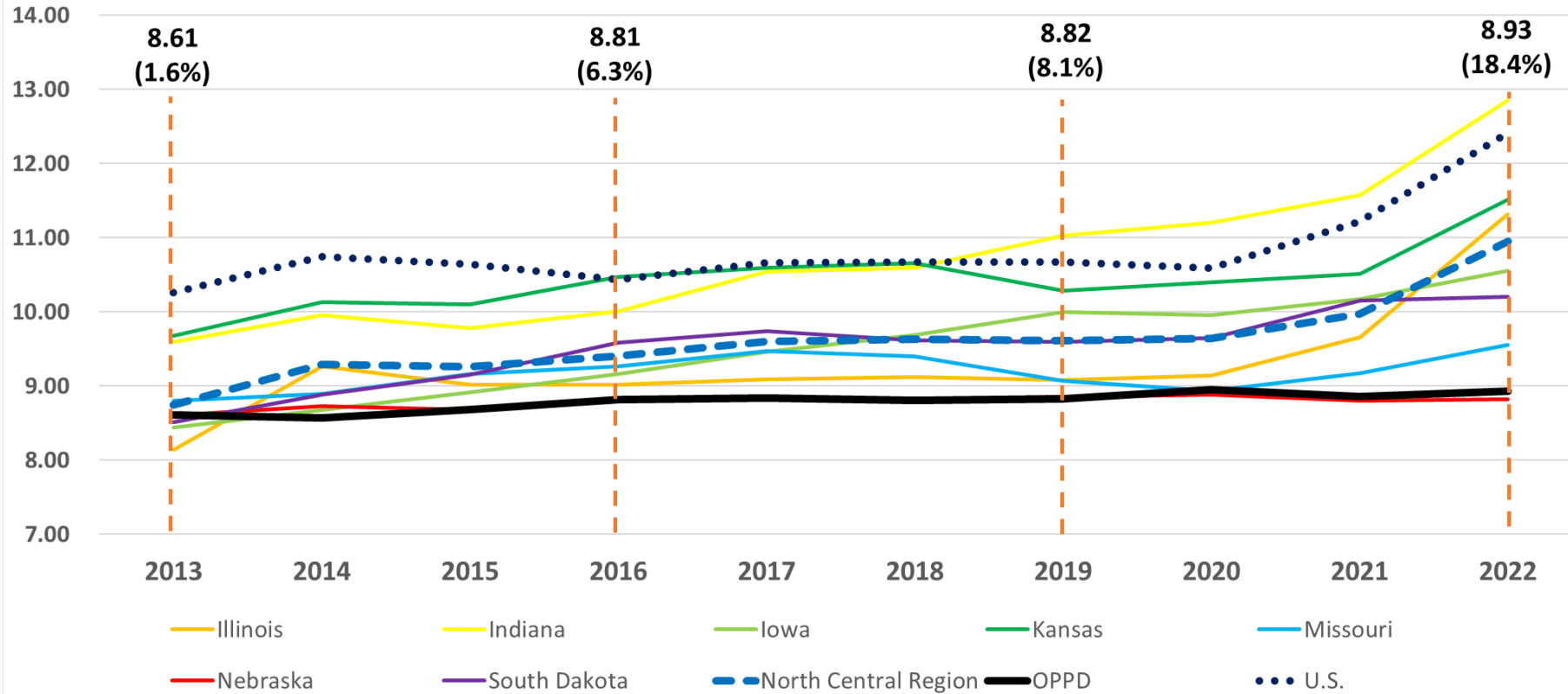
* OPPD-defined region composed of: Illinois, Indiana, Iowa, Kansas, Missouri, Nebraska, and South Dakota

SD-2: Rates

Directional Rate Target

North Central Region* Average Commercial Rates (¢/kWh)

Data from EIA - Electric Sales, Revenue, and Average Price



OPPD
28.0%
below
national
average

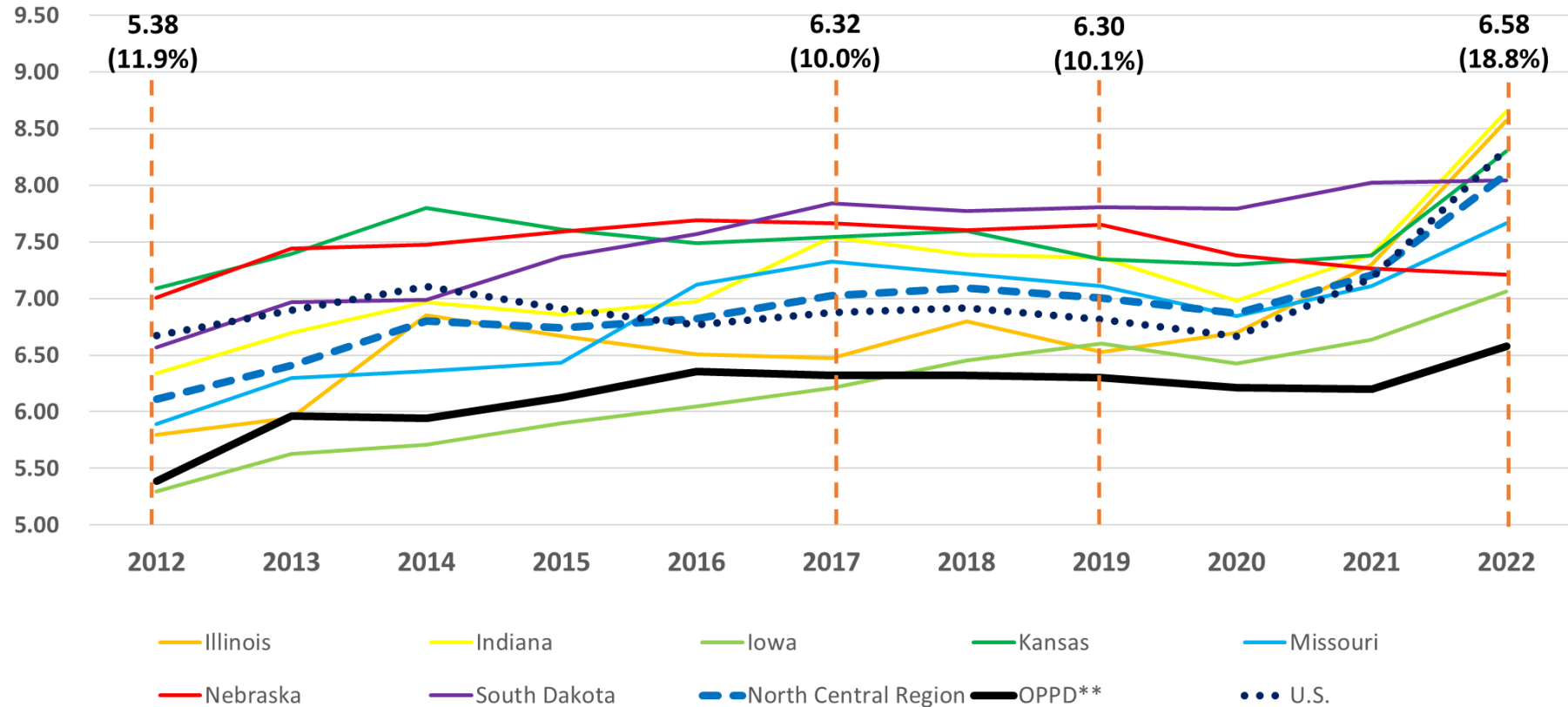
* OPPD-defined region composed of: Illinois, Indiana, Iowa, Kansas, Missouri, Nebraska, and South Dakota

SD-2: Rates

Directional Rate Target

North Central Region* Average Industrial Rates (¢/kWh)

Data from EIA - Electric Sales, Revenue, and Average Price



OPPD
20.9%
below
national
average

* OPPD-defined region composed of: Illinois, Indiana, Iowa, Kansas, Missouri, Nebraska, and South Dakota

** Does not include market-based rates

SD-2: Rates

Fair, Reasonable, and Non-Discriminatory

- **Maintain fair, reasonable and non-discriminatory rates as stated in Nebraska Revised Statute 70-655**
 - *Cost of Service Study (COSS) is completed to align rates with cost drivers.*
 - *Continually evaluating allocations based on changes within the organization and industry.*
 - *Costs are allocated across classes according to their unique usage characteristics.*
 - *The rate setting process is reviewed by an outside consultant (The Brattle Group).*
- **In 2023, OPPD continued the Rate Design Project (RDP).**
 - *Published Phase 1 Final Report on OPPD Community Connect.*
 - *Launched Phase 2 of project which aims to:*
 - *Develop multi-year vision leveraging AML-based technology to offer customer solutions in alignment with rate principles established in Phase 1 of the RDP. This effort will include:*
 - *Near-term and long-term rate design considerations as we transform over the next several years.*
 - *Development of alternative rates with focus on customer outreach, education, alignment with policy objectives and ability to support the overall investments and revenue requirement.*

SD-2: Rates

Cost Assignment Across and Within Classes

- **Equitably assign costs across and within all customer classes.**
 - *Equitable assignment of costs within rate classes is dependent on rate structure, metering technology, and customer homogeneity.*
 - *2024 Rate Action aligned cost recovery to the COSS in support of fair, reasonable, and non-discriminatory rate recovery principles.*

	Industrial	Commercial	Residential
Customer Costs*	●	●	●
Energy Costs	●	●	●
Demand Costs*	●	Partial	Partial

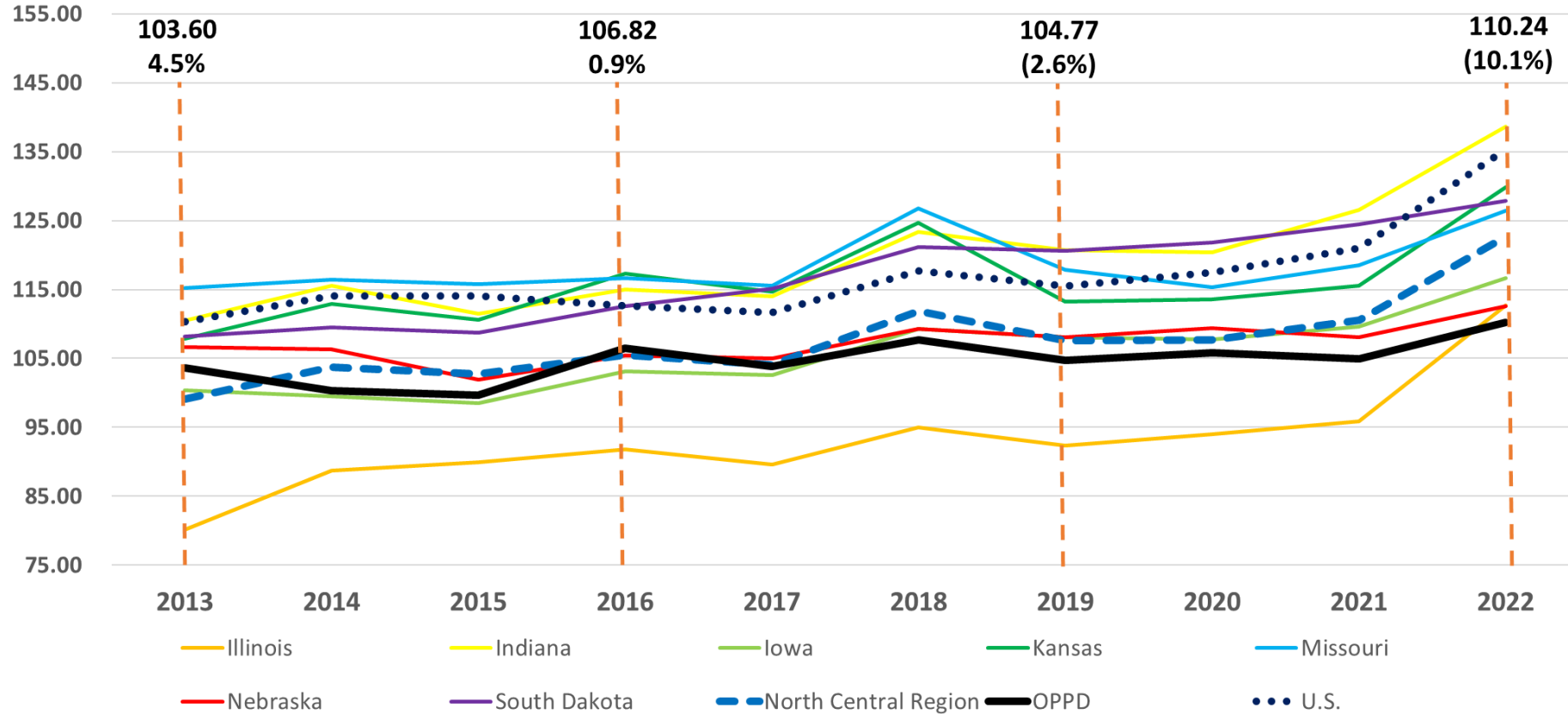
**Service charge recovers a portion of the customer and distribution related costs for small commercial and residential rate classes*

SD-2: Rates

Affordability Indicators

North Central Region* Average Residential Bill (\$/Month)

Data from EIA - Electric Sales, Revenue, and Average Price



OPPD
18.5%
below
national
average

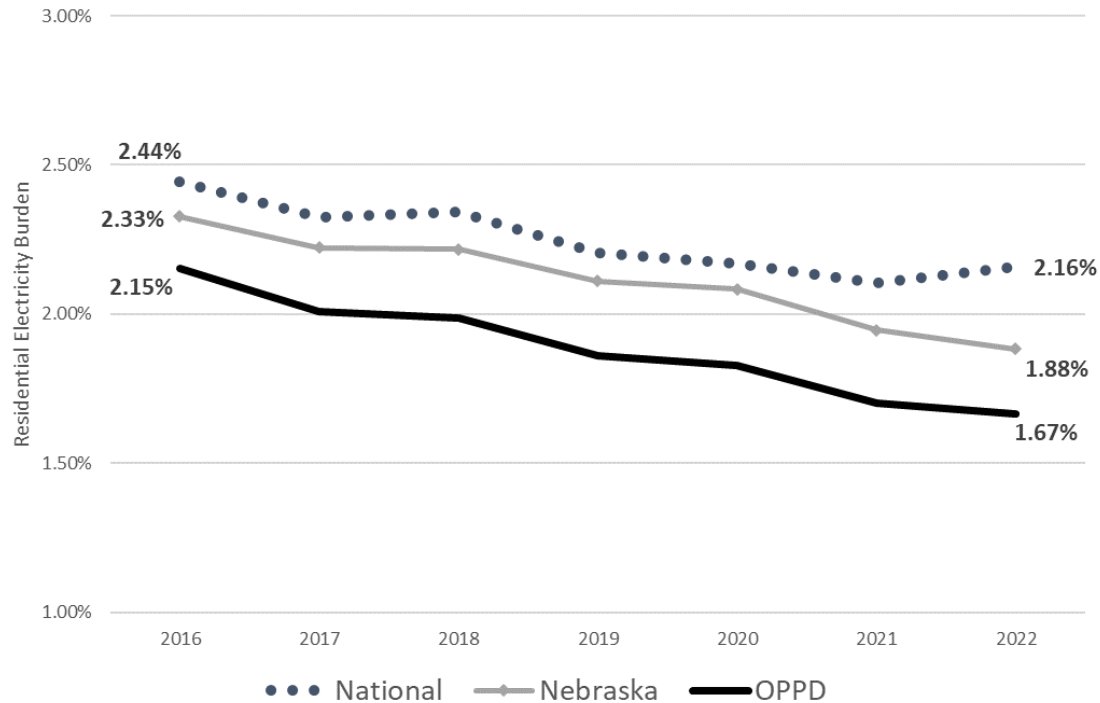
	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
OPPD	\$98.06	\$103.60	\$100.37	\$99.70	\$106.43	\$103.82	\$107.64	\$104.77	\$105.82	\$104.99	\$110.24
Region	\$96.87	\$99.12	\$103.78	\$102.71	\$105.51	\$104.10	\$111.83	\$107.55	\$107.71	\$110.55	\$122.62
U.S.	\$107.28	\$110.30	\$114.09	\$114.03	\$112.59	\$111.67	\$117.65	\$115.49	\$117.46	\$121.01	\$135.25

* OPPD-defined region composed of: Illinois, Indiana, Iowa, Kansas, Missouri, Nebraska, and South Dakota

SD-2: Rates

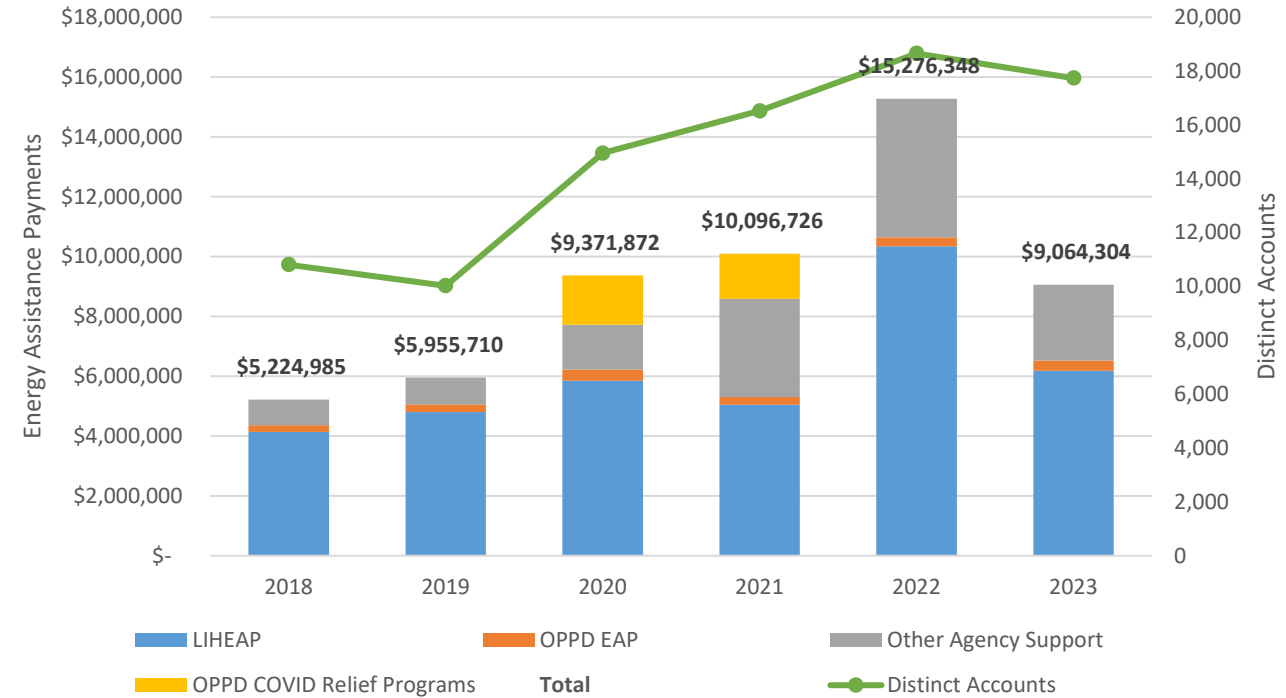
Affordability Indicators

Residential Electricity Burden



Median Household Income Data from US Census, ACS-5Y,
Electricity Data from EIA Annual Electric Utility Data

Energy Assistance Payments



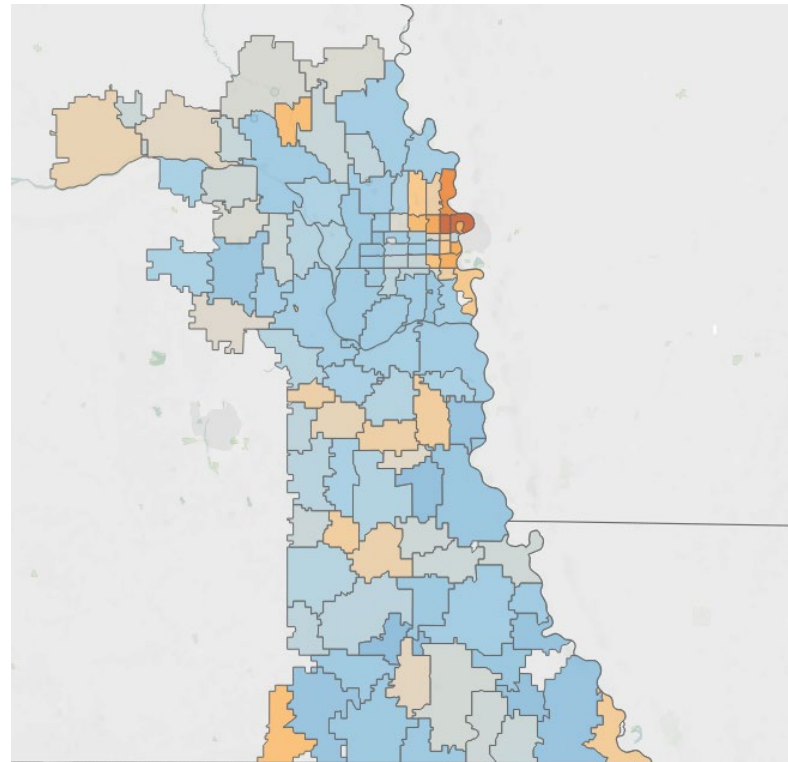
- 41% decrease in assistance funding from 2022
- Energy assistance funding has returned to pre-pandemic levels
- Increase in assistance funding during pandemic helped mitigate the impact on arrears and affordability for income constrained customers

SD-2: Rates

Monitor Affordability Indicators - 2022

- Average Electricity Burden varies throughout our service territory and is also impacted by the population within a zip code, heating source, and the efficiency of the premise
- Individual customer energy burdens can be above or below the zip code average
- A household with 6% or greater energy burden is considered to be a high energy burden household*
- Customer with 3+ disconnect notices is one indicator of high electricity burden

% Of Customers with 3+ Disconnect Notices



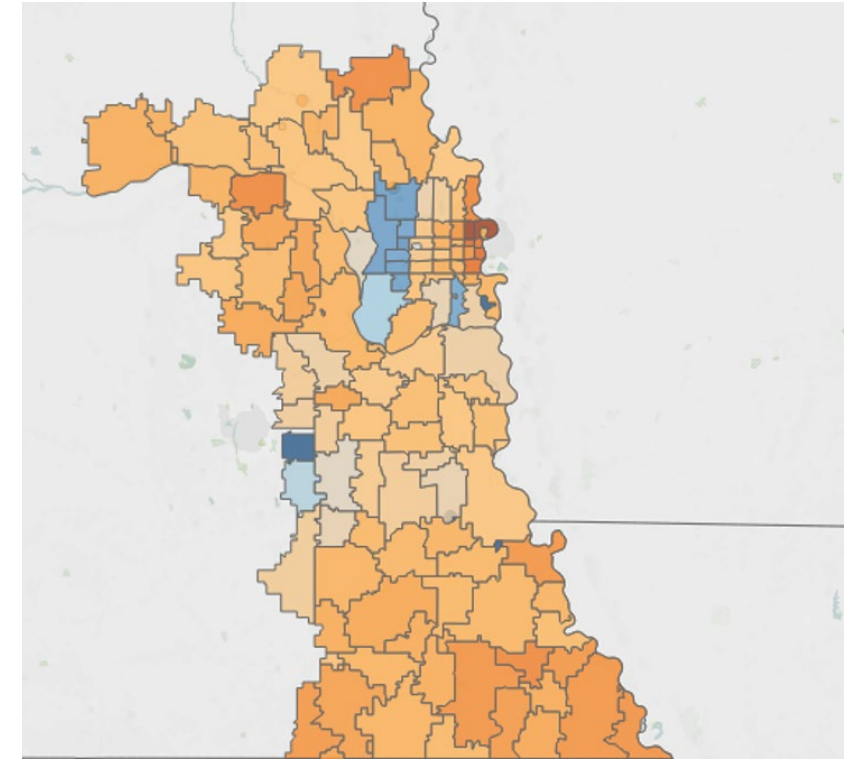
% Of Customers ..

1.33% 31.22%

3+ Disconnect Notices

- 28028 customers had 3+ disconnect notices in 2022
- The average electricity burden of customers with 3+ disconnect notices was 7.97%

Electric Burden by Zip Code



Avg. Electric Burd..

0.77% 10.18%

Electricity Burden:

- For customers with at least 12 month of billing history, 2022 data.
- Does not include taxes or adjustments
- 2022 average 1.67%

SD-2: Rates

Flexibility and Options

- Offer flexibility and options

- *The following options exist to increase flexibility and options for interested and eligible customers.*
- *OPPD is continuously working toward future rate, product, and service offerings to meet the needs of customers.*

Residential	General Service	
Heat Pump	261M	Standby Service*
Private Outdoor Lighting	Streetlights	Curtable*
Cogeneration and Small Power*	Cogeneration and Small Power*	Time of Use*
Surge Guard*	Surge Guard*	Green Sponsorship*
Net Metering*	Net Metering*	Supplemental Capacity*
Community Solar*	Community Solar*	Primary Service Discount*

* Denotes Rider

SD-2: Rates

Cost of Energy When Used

- Pursue rate process and structure changes to reflect the cost of energy when it is used:
 - *Residential and Small Commercial Rates include a seasonal energy charge:*
 - Summer being June through September
 - Non-Summer being October through May
 - *Fuel and Purchase Power Adjustment is calculated using seasonal energy prices reflecting the cost of the energy when it is expected to be used.*
 - *In Large Power – High-voltage Transmission Level – Market Energy (261M Rate) energy is priced hourly at the SPP market nodal price.*
 - *Partnered with Product Development and Marketing team to refresh curtailment offerings to provide efficient investment price signals to encourage participation.*
 - *OPPD will continue to evaluate more advanced rate structures as AMI and other technologies are monitored and implemented.*

SD-2: Rates

Simple and Easy to Understand

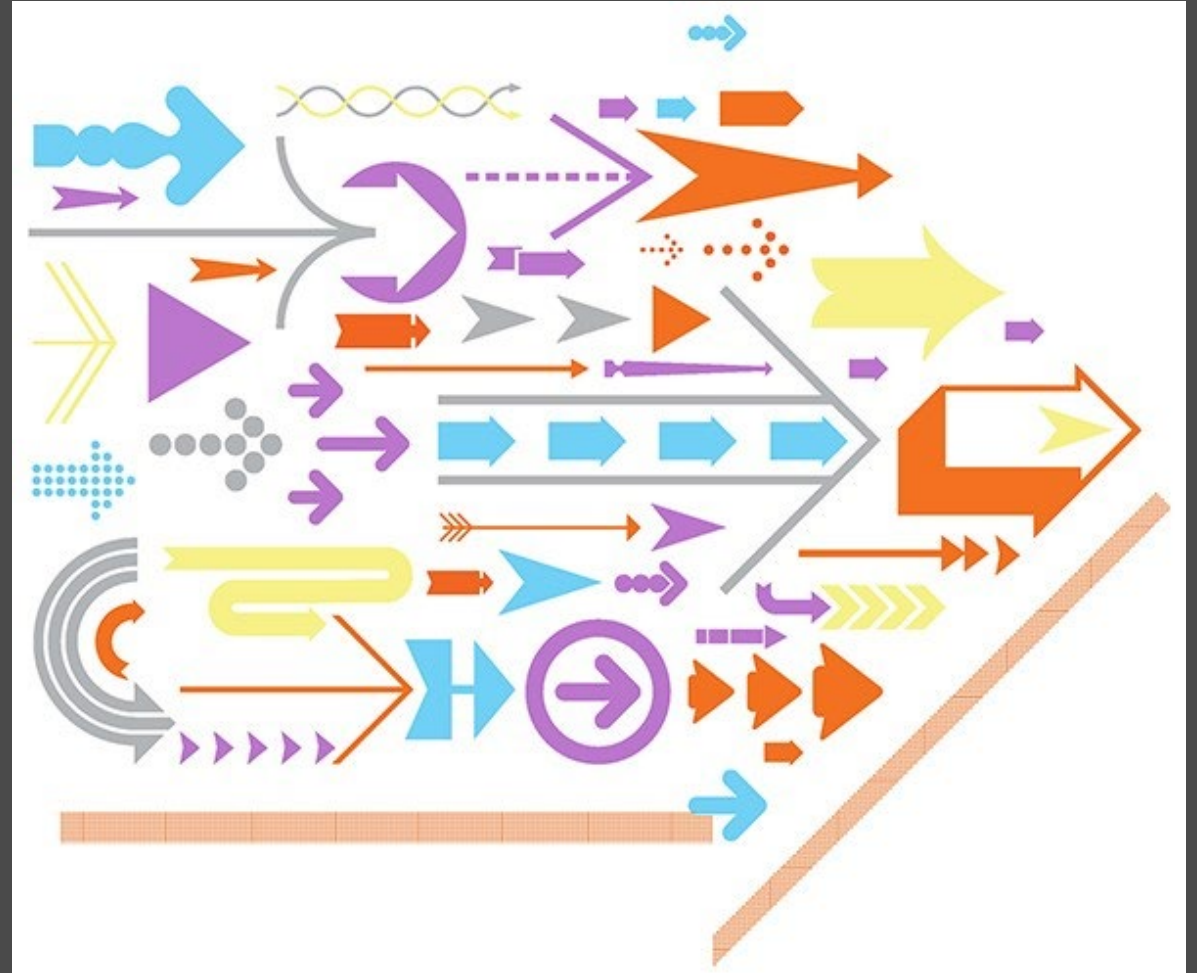
- Establish effective and engaging broad communication with customers
 - OPPD Rates remain lower than regional and national averages
- Ensure targeted and specific messaging for individual rate classes and customers using direct messaging and/or conversations about specific rate increase impacts
 - Provided customers more detailed explanations of the drivers of the rate increase
 - Provided customers an opportunity to have conversations with OPPD
 - Explored options through programs and offerings to better serve our customers
- Additionally, the Rate Fundamentals Report was published on OPPD.com in Fall 2023, which serves to provide foundational guidance to stakeholders regarding the rate setting process.

Recommendation

- The Finance Committee has reviewed and accepted this Monitoring Report for SD-2 and recommends that the Board find OPPD to be sufficiently in compliance with Board Policy SD-2.

Any reflections on

**what has been
accomplished, challenges
and/or strategic
implications?**





Spurgeon/Bishop

Draft

RESOLUTION NO. 6XXX

WHEREAS, the Board of the Directors has determined it is in the best interest of the District, its employees, and its customer-owners to establish written policies that describe and document OPPD's corporate governance principles and procedures; and

WHEREAS, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

WHEREAS, the Board's Finance Committee (the "Committee") is responsible for evaluating Board Policy SD-2: Rates on an annual basis. The Committee has reviewed the SD-2: Rates Monitoring Report and finds OPPD to be sufficiently in compliance with the policy as stated.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of the Omaha Public Power District accepts the SD-2: Rates Monitoring Report in the form as set forth on Exhibit A, attached hereto and made a part hereof, and finds OPPD to be sufficiently in compliance with the policy as stated.



Pre-Committee Agenda

CUSTOMER AND PUBLIC ENGAGEMENT PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
June 10, 2024 4:00 – 5:00 P.M.

1. Safety Briefing (McAreavey – 2 min)
 - a. Objective: Promote awareness of current safety focus.
2. Grants Update (Olson – 20 min)
 - a. Objective: Update about grants being pursued and granted in support of OPPD mission
3. Energy Plaza Branch Update (McAreavey - 15 min)
 - a. Objective: Provide an update of the OPPD Energy Plaza customer service office
4. Streetcar Update (McAreavey - 15 min)
 - a. Objective: Provide and update on the OPPD role, progress and plan to support this major infrastructure project
5. Board Work Plan – Customer & Public Engagement Committee Items (Focht – 2 min)
 - a. Objective: Review current board work plan.
8. Summary of Meeting (Ikeda-Hayes – 1 min)
 - a. Objective: Summary of committee action items.



BOARD OF DIRECTORS

Reporting Item

June 18, 2024

ITEM

Energy Plaza Branch

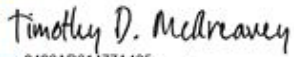
PURPOSE

Provide the Board of Directors with the information regarding the closing of the Energy Plaza Branch.

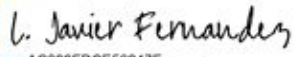
FACTS

- a. Customer cash payments are at an all-time low and are the most expensive service option.
- b. Customers of all classes are moving towards digital payments options and cash paying customers represent less than 0.7% of all customers.
- c. OPPD will still provide customers with several options for payments including via online, phone, mail-in, auto pay and electronic fund transfers. In addition, cash payments can be made at 80 MoneyGram locations within the district, including ten (10) within 4.5 miles of Energy Plaza.
- d. Investment in the Customer Platform will provide even easier payment options and personalized service beginning in 2025.

RECOMMENDED:

DocuSigned by:

6426AD61477A435
Timothy D. McAreavey
Vice President – Customer Service

APPROVED FOR REPORTING TO BOARD:

DocuSigned by:

AC396FDCE66247E
L. Javier Fernandez
President and Chief Executive Officer

TDM:mh

Attachment: Presentation



Energy Plaza Branch

Matt Hardebeck – Director Customer Experience & Operations

Pat Almgren – Manager Customer Care Services

June 10, 2024

Branch closure

OPPD plans to close the Energy Plaza walk-in branch and drop box effective Dec. 31, 2024

Rationale

- Customer **cash payments are at an all-time low** and are the **most expensive** service option
- Cash paying customers represent less than 0.7% of all customers
- Customers of all classes are moving towards digital payment options
- Cash **payments will still be accepted** at MoneyGram locations (Walmart, CVS, etc.)
- Investment in Customer Platform will provide **even easier payments options**
- Branch closure **aligns with long-term plans** for Energy Plaza



Giving customers options

- Self-serve options: online, phone, mail-in, auto pay and electronic fund transfers
- ~37 MoneyGram locations for cash payments, including 10 within 4.5 miles of Energy Plaza
- More personalized service through Customer Platform in 2025

Communication

Targeted communication planned to start in June and continue through December using multi-channel strategy:

- Signage and take-ones at branch
 - Direct mail and email notifications
 - Social media and digital ads
 - Advertising on Telemundo
 - Auto calls to customers
 - Representative-led conversations at branch
 - Field representatives to hand out informational cards
-

Employee considerations

- Change eliminates “Customer Service Rep” job classification
- Requires coordination with union to negotiate go-forward plan for four employees, including probable transition to contact center roles

Communication

OPPD is having transparent, caring conversations to educate employees about the change:

- Conversations with impacted employees complete
 - Customer Service Business Unit communication complete
 - OPPD (internal) News story posted to build broad employee understanding
-



QUESTIONS?





Pre-Committee Agenda

SYSTEM MANAGEMENT & NUCLEAR OVERSIGHT PRE-COMMITTEE MEETING WEBEX VIDEOCONFERENCE June 10, 2024, 2:00 – 3:30 P.M.

1. Safety Briefing (Pohl – 2 min)
 - a. Objective: Promote awareness of current safety focus.
2. Prior Month Pre-Committee Action Items (Pohl – 1min)
 - a. Objective: Review and confirm prior pre-committee action items have been completed.
3. New Generation Project Updates (Via – 10 min)
 - a. Objective: Provide status updates on Standing Bear Lake Station and Turtle Creek Station projects.
4. **SD-7: Environmental Stewardship Policy Revision (Fleener – 45 min)
 - a. Objective: Gather feedback on the SD-7 policy revision and discuss next steps.
5. Real Estate Acquisition Update (Focht – 10 min)
 - a. Objective: Discuss updates for real estate acquisition activities.
6. Southwest Power Pool (SPP) Policy Update (Underwood - 5 min)
 - a. Objective: To create awareness and discuss large policy changes that will affect OPPD.
7. Pole Attachments for Communication Companies (Via – 10 min)
 - a. Objective: Provide awareness on communication companies requesting pole attachments.
8. Board Work Plan – Systems Committee Items (Focht – 2 min)
 - a. Objective: Review current board work plan.
9. Summary of Meeting (Pohl – 2 min)
 - a. Objective: Summary of committee action items.

** Indicates topic that will be included on all committee meeting agenda.



Board Action

BOARD OF DIRECTORS

June 18, 2024

ITEM

Dedication of real property to the City of Omaha, Near 104th & State Street, Omaha, NE

PURPOSE

Dedication of 1,438 square feet of real property, as shown on Exhibit A, to the City of Omaha for the construction of a roadway for the intersection of Hadan Street and 106th Street.

FACTS

- a. OPPD's Board-Staff Linkage Policy, BL-10: Delegation to the President and Chief Executive Officer – Real and Personal Property, directs that "All sale or transfer of property ownership shall require Board approval."
- b. The proposed dedication of the identified real property will not adversely affect operations now or in the future.
- c. The dedication of the identified property will provide a secondary access point for OPPD's adjacent real property.

ACTION

Authorization by the Board of Directors to dedicate the identified real property to the City of Omaha.

RECOMMENDED:

DocuSigned by:

Scott M. Focht

B626AD4392E3483...

Scott M. Focht

Vice President – Corporate Strategy and Governance

SMF:jdf/bel

Attachments:

Exhibit A

Resolution

APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:

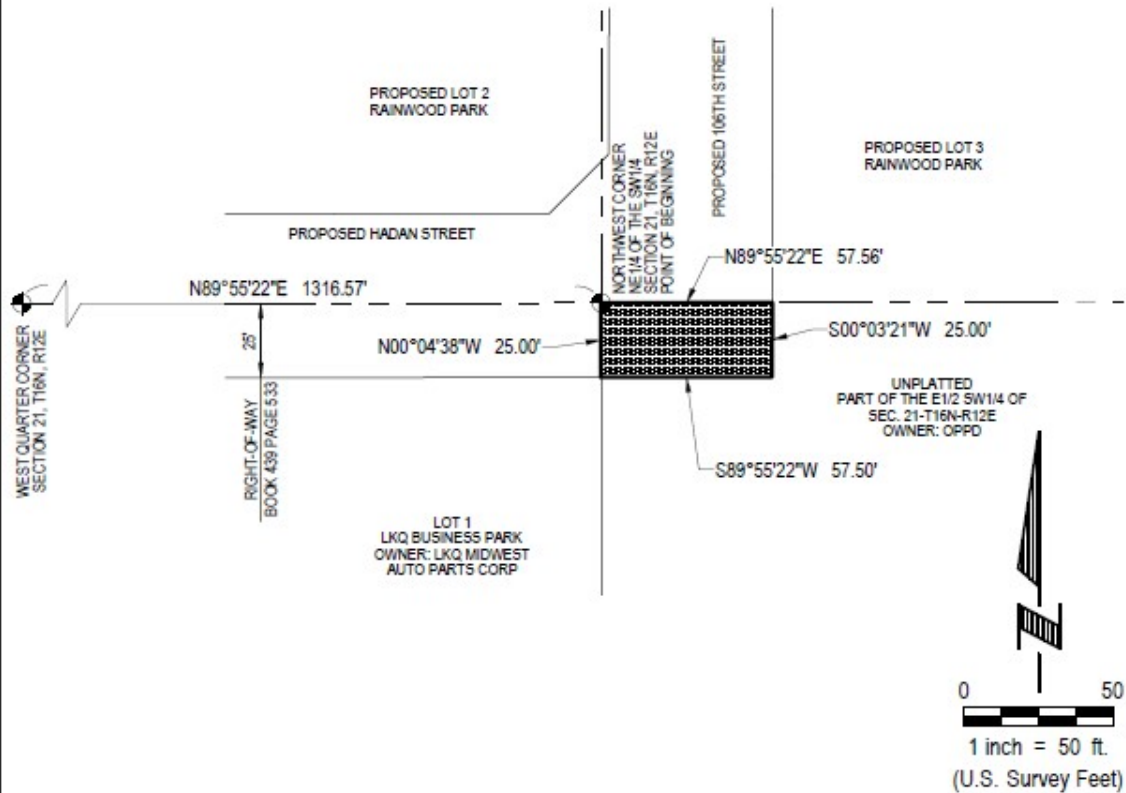
L. Javier Fernandez

AC399FDCF56247E...

L. Javier Fernandez

President and Chief Executive Officer

EXHIBIT "A"



LEGAL DESCRIPTION

A TRACT OF LAND LOCATED IN PART OF THE NE 1/4 OF THE SW 1/4, SECTION 21, TOWNSHIP 16 NORTH, RANGE 12 EAST OF THE 6TH P.M., DOUGLAS COUNTY, NEBRASKA, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT THE NORTHWEST CORNER OF SAID NE 1/4 OF THE SW 1/4, SECTION 21; THENCE N89°55'22"E (BASIS OF BEARING: DOUGLAS COUNTY LOW DISTORTION PROJECTION) ALONG THE NORTH LINE OF SAID NE 1/4 OF THE SW 1/4, SECTION 21, A DISTANCE OF 57.56 FEET; THENCE S00°03'21"W, A DISTANCE OF 25.00 FEET; THENCE S89°55'22"W ALONG THE EASTERLY EXTENSION OF THE NORTHERLY LINE OF LOT 1, LKQ BUSINESS PARK, A SUBDIVISION LOCATED IN SAID SECTION 21, A DISTANCE OF 57.50 FEET TO THE EASTERLY TERMINUS OF RIGHT-OF-WAY DEDICATED IN BOOK 439 AT PAGE 533; THENCE N00°04'38"W ALONG SAID EASTERLY TERMINUS OF RIGHT-OF-WAY DEDICATED IN BOOK 439 AT PAGE 533, A DISTANCE OF 25.00 FEET TO THE POINT OF BEGINNING.

SAID TRACT OF LAND CONTAINS 1,438 SQUARE FEET OR 0.033 ACRES, MORE OR LESS.



E & A CONSULTING GROUP, INC.
Engineering Answers

E & A CONSULTING GROUP, INC.

Engineering • Planning • Environmental & Field Services
10909 Mill Valley Road, Suite 100 • Omaha, NE 68154 Phone: 402.895.4700 • Fax: 402.895.3599

Job No.: P2023.139.001

Date: 04/10/2024

Drawn by: FCE

Scale: 1" = 50'

Sht: 1 of 1

**RIGHT-OF-WAY
DEDICATION**
PART OF THE NE 1/4 OF THE SW 1/4
SECTION 21, T16N, R12E

DOUGLAS COUNTY, NEBRASKA



Moody/Focht

DEDICATION OF REAL PROPERTY TO THE CITY OF OMAHA, NEAR 104TH & STATE STREET, OMAHA, NE

RESOLUTION NO. 6XXX

WHEREAS, the Omaha Public Power District (the “District”) wishes to dedicate 1,438 square feet of land that is part of the District’s property located at 10406 State Street in Omaha, Nebraska, for the construction of a roadway for the intersection of Hadan Street and 106th Street; and

WHEREAS, the dedication of the property designated to be dedicated will not adversely affect the District’s operations on its adjacent property now or in the future.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that Management is authorized to dedicate to the City of Omaha certain real property consisting of 1,438 square feet of land located at 10406 State Street, as described on Exhibit A attached hereto.



Board Action

BOARD OF DIRECTORS

June 18, 2024

ITEM

Award RFP No. 6144 "Substation Class Power Transformer"

PURPOSE

Board of Directors authorization to reject the proposals received for RFP No. 6144, and for the District to enter into a negotiated contract for a multi-year substation class power transformer contract to support reliability and load growth in our service territory.

FACTS

- a. Substation class power transformers are required to support growth projects, spare inventory, and asset management replacements. This contract will initially procure a quantity of one (1) 161kV substation class power transformer to support load growth in Sarpy County.
- b. Desired contract will be for an initial term of one (1) year with the option to renew up to four (4) additional one (1) year terms with an acceptable escalation/de-escalation formula based on identified indices.
- c. Two (2) proposals were received; none of the proposals were legally responsive and two (2) are technically responsive.
- d. Desired delivery of the initial substation class power transformer is October 2026.

ACTION

Authorization by the Board to reject all proposals received for RFP No. 6144, "Substation Class Power Transformer" and allow District Management to enter into a negotiated contract.

RECOMMENDED:

DocuSigned by:

181167331FA24AE...
Troy R. Via
Chief Operating Officer and
Vice President – Utility Operations

APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:

AC389FDDCE56247E...
L. Javier Fernandez
President and Chief Executive Officer

TRV:jgb

Attachments: Analysis of Proposals
Tabulation of Bids
Legal Opinion
Resolution



MEMORANDUM

Date: June 7, 2024

From: S. J. Hanson

To: T. R. Via

RFP No. 6144
"Substation Class Power Transformer"
Analysis of Proposals

1.00 GENERAL

RFP No. 6144 was advertised for bid on April 18, 2024.

RFP No. 6144 provides the opportunity to purchase substation class power transformers, specifically for a 161-13.8kV 18/24/30(33.6)MVA OLTC transformer, for an initial term of one (1) year with the option to renew up to four (4) additional one (1) year terms pursuant to the escalation/de-escalation provisions. OPPD will initially procure a quantity of one (1) substation class power transformer to support load growth in the Sarpy County area with a desired delivery date of October 2026.

No Letters of Clarification (LOC) or addendums were issued for this RFP.

Proposals were requested and opened at 2:00 p.m., C.D.T., Thursday, May 16, 2024.

Engineer's Estimate was \$ 1,675,000.00.

Two (2) total proposals were received. The proposals received are summarized in the table below:

Bidder	Lump Sum Firm Price	Legally Responsive	Technically Responsive
WEG Transformers USA	\$1,944,400	No	Yes
Howard Industries	\$2,304,700	No	Yes

2.00 COMPLIANCE WITH CONTRACT TERMS AND GENERAL REQUIREMENTS

OPPD's legal counsel noted that the proposal from WEG Transformers USA includes language which states that the price is subject to revision which is not permitted under a sealed bid. The proposal also includes substantial redline revisions to the District's procurement contract. Some of the redline revisions could be accepted while others may significantly increase the District's

T. R. Via
June 7, 2024
Page 2 of 2

risk profile. For these reasons, the proposal received from WEG Transformer USA is deemed legally non-responsive.

The proposal from Howard Industries includes exceptions stating that its "starting point" for negotiation of contract terms is a prior contract between Howard and OPPD. This is a sealed bid contract, so negotiations are not permitted and therefore deemed legally non-responsive.

3.00 COMPLIANCE WITH TECHNICAL REQUIREMENTS

The proposals received from WEG Transformers USA and Howard Industries were both deemed technically responsive.

4.00 RECOMMENDATION

On the basis of compliance with the legal and technical requirements, it is recommended that all proposals received for RFP No. 6144 "Substation Class Power Transformer" be rejected by the Board of Directors and that District Management be authorized to enter into a negotiated contract.

DocuSigned by:



8A3AEF71476742A...

Shane Hanson, P.E.
Director Engineering
Utility Operations



Stephen M. Bruckner
ATTORNEY
402.978.5225
sbruckner@fraserstryker.com
fraserstryker.com

May 24, 2024

Omaha Public Power District
444 South 16th Street
Omaha, NE 68102

RE: Request for Proposal No. 6144 – Substation Class Power Transformer

Ladies and Gentlemen:

We have reviewed the two (2) proposals received in response to the District's RFP No. 6144 and provide the following opinion.

The proposal of WEG Transformers USA states that its price is subject to revision (see page 2 of 6 of WEG's clarification document). The WEG proposal also submits substantial redline revisions to the District's procurement contract. Some of the redline revisions could be accepted; others may significantly increase the District's risk profile. We deem the proposal of WEG Transformers USA materially non-responsive to the District's RFP documents.

The proposal of Howard Power Solutions submits an escalation policy for its pricing. The Howard proposal also submits exceptions stating that its "starting point" for negotiation of contract terms is a prior contract between Howard and OPPD. This is a sealed bid contract, so negotiations are not permitted. We deem the Howard proposal materially non-responsive to the RFP documents.

Because both proposals are legally non-responsive, we recommend that the District's Board of Directors reject both proposals and authorize Management to enter a negotiated contract with one of these vendors, as authorized under § 70-637 of the Nebraska Revised Statutes.

Very truly yours,

A handwritten signature in blue ink, appearing to read 'Stephen M. Bruckner', written over a light blue horizontal line.

Stephen M. Bruckner
FOR THE FIRM

SMB:sac
3226113

Fraser Stryker PC LLO

500 Energy Plaza, 409 South 17th Street, Omaha, NE 68102 — TEL: 402.341.6000 — FAX: 402.341.8290



Moody/Via

DRAFT
RESOLUTION NO. XXXX

WHEREAS, sealed bids were requested and advertised, as required by law, for the following:

REQUEST FOR PROPOSAL (RFP) NO. 6144
SUBSTATION CLASS POWER TRANSFORMER

WHEREAS, bids were received and opened at the time and place mentioned in the published notices and the Director – Supply Chain Management supervised the tabulations, which have been submitted to this Board; and

WHEREAS, the Board of Directors has carefully considered the bids submitted, as well as the recommendations of the District's Management and General Counsel; and

WHEREAS, Section 70-637(5) of the Nebraska Revised Statutes authorizes the District's Board of Directors to reject proposals if they are not responsive to the Request for Proposal and to authorize Management to pursue a negotiated contract without compliance with the sealed bidding provisions of Section 70-637 through 70-639; and

WHEREAS, the Board of Directors concurs with management's recommendation that all the proposals for RFP No. 6144 are legally non-responsive.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that all proposals received in response to Request for Proposal No. 6144 are rejected and Management is authorized to negotiate and enter into a contract or contracts for a multi-year substation class power transformer contract, subject to review and approval of the final contract(s) by the District's General Counsel.



Board Action

BOARD OF DIRECTORS

June 18, 2024

ITEM

RFP No. 6137 2024 Supplemental Labor Resources Distribution Overhead and Underground

PURPOSE

Award supplemental labor contract for construction services associated with the installation and removal of overhead and underground Distribution Infrastructure.

FACTS

- a. Contract provides additional construction labor to support the District's current resources.
- b. The RFP and bidder responses were based on a common number of units, multiplied by the bidder's hourly and/or unit rates, to compare each bidder's costs. Total annual costs will vary based on actual volume of work performed.
- c. Contract offers a four (4) year initial term with the option to renew four (4) additional (1) year terms based on Management's assessment of the contractor's performance and pricing.
- d. Nine (9) proposals were received in response to RFP 6137. All bids were determined to be legally responsive. Five (5) bids were technically responsive. Four (4) bids were determined by OPPD to be technically non-responsive.
- e. The L.E. Myers Company proposal, evaluated as the sum of \$1,275,465.08 as described in item (b) above, is recommended as the lowest and best bid.
- f. Work associated with this contract will begin July 2024.

ACTION

Authorization by the Board to award a labor only contract to The L.E. Myers Company for an initial term of four (4) years, with an option to renew up to four (4) additional one (1) year contract terms, for the procurement of construction services related to the installation and removal of overhead and underground Distribution Infrastructure.

RECOMMENDED:

DocuSigned by:

184167221FA2MAE
Troy R. Via
Vice President – Utility Operations
and Chief Operating Officer

APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:

AC398FDCFE56247E
L. Javier Fernandez
President and Chief Executive Officer

Attachments: Analysis of Proposals
Tabulation of Bids
Legal Opinion
Resolution



MEMORANDUM

DATE: June 3, 2024

FROM: S. L. McGuire

TO: T. R. Via

RFP No. 6137
2024 Supplemental Labor Resources Distribution
Overhead and Underground
Analysis of Proposals

1.00 GENERAL

RFP No. 6137 was advertised for bid on March 14, 2024.

This contract will procure supplemental construction services for the installation and removal of both overhead and underground Distribution Facilities. The contract is for labor services only and does not include materials.

Construction is scheduled to begin July 1, 2024. OPPD will award this contract for a four (4) year initial term, beginning in calendar year 2024. OPPD will have the option to renew the contract with four (4) additional one (1) year contract renewal terms.

One (1) Addendum was issued. Addendum made adjustment to RFP Schedule changing the Tentative Award Date from May 17, 2024 to June 21, 2024.

One (1) Letter of Clarification was issued. Letter was sent to all bidders on April 5, 2024. The letter answered nine (9) general questions.

Bids were requested and opened at 2:00 p.m., C.D.T. Tuesday, April 11, 2024.

Nine (9) total proposals were received. The proposals received are summarized in the table on page 2.

T.R. Via
June 3, 2024
Page 2 of 3

Bidder	Unit Pricing Total	Legally Responsive	Technically Responsive
Cable Communication Services, LLC	\$724,510.00	Yes	No
Flory Line Construction	\$1,592,210.00	Yes	Yes
Hawk Line Construction	\$695,894.80	Yes	No
Intren, LLC	\$1,327,650.00	Yes	Yes
J.F. Electric, Inc.	\$948,954.00	Yes	No
Pipes Utility Contractors	\$395,320.00	Yes	No
Primoris T&D Services, LLC	\$1,451,530.84	Yes	Yes
The L.E. Myers Company	\$1,275,465.08	Yes	Yes
Ward Electric Company, Inc.	\$1,692,339.50	Yes	Yes

2.00 COMPLIANCE WITH CONTRACT TERMS AND GENERAL REQUIREMENTS

OPPD's legal counsel remarked that the proposal **Cable Communications Services, LLC** contains edits to OPPD's construction services agreement and is subject to District's economic and risk evaluation.

OPPD's legal counsel noted that **Hawk Line Construction** proposal contains pricing clarifications that would be subject to District's economic and risk evaluation.

OPPD's legal counsel noted that the proposal of **Intern, LLC** included an exception to OPPD's construction services agreement as related to warranty, indemnification, and a limitation of liability term. Proposed revisions should be included in the economic and risk evaluation of proposal.

OPPD's legal counsel observed the proposal from **J.F. Electric, Inc.** is subject to change after 30 days, and counsel stated that the District must obtain letter of clarification withdrawing this proposed term.

OPPD's legal counsel noted the **Primoris T&D Services, LLC** proposal states that it is subject to mutually approved contract terms. That is not acceptable, and in order to receive further consideration, the District must obtain a letter of clarification stating that Primoris agrees to be bound by the District's contract documents.

OPPD's legal counsel did not note any legal deficiencies with the remaining proposals.

T.R. Via
June 3, 2024
Page 3 of 3

3.00 COMPLIANCE WITH TECHNICAL REQUIREMENTS

Cable Communications Services, LLC did not complete the equipment overhead bid section. Therefore, Cable Communications Services, LLC is deemed technically non-responsive.

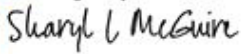
Hawk Line Construction did not complete the equipment resources bid section. Therefore, Hawk Line Construction is deemed technically non-responsive.

J.F. Electric, Inc. did not complete the equipment resources bid section. Therefore, J.F. Electric, Inc. is deemed technically non-responsive.

Pipes Utility Contractors did not bid on the underground work contained in this contract. Therefore, Pipes Utility Contractors bid is deemed technically non-responsive.

4.00 RECOMMENDATION

On the basis of compliance with the legal and technical requirements of the specifications, safety assessments, and cost evaluations, it is recommended that RFP No. 6137 2024 Supplemental Labor Resources Distribution Overhead and Underground be awarded to The L.E. Myers Company for an initial term of four (4) years, with an option to renew up to four (4) additional one (1) year contract terms, for the procurement of construction services related to the installation and removal of overhead and underground Distribution Infrastructure.

DocuSigned by:

S. L. McGuire, P.E.
Senior Director, Operations Support
Utility Operations

<div>TABULATION OF BIDS</div> <div>Opened at 2:00 p.m., C.S.T., Thursday, April 11, 2024, in Omaha, Nebraska</div>	<div>REQUEST FOR PROPOSAL NO. 6137</div> <div>2024 Supplemental Labor Resources Distribution Overhead and Underground</div> <div>Page 1 of 3</div>			<div>DocuSigned by:</div> <div>Steven Palmer</div> <div>C177422F76EE422...</div> <div>Director</div> <div>DocuSigned by:</div> <div>Supply Chain Management</div> <div>Pettina Anderson</div> <div>8A15534EAB784CC...</div> <div>Compiled by and Certified Correct</div>
<div>Anticipated Award Date</div> <div>May 17, 2024</div>				
<div>ENGINEER'S ESTIMATE</div> <div>\$1,666,740.00</div>				
<div>BID ITEM</div>	<div>BIDDER'S NAME & ADDRESS</div>			
	<div>Cable Communication Services, LLC</div> <div>2950 North Plaza Drive</div> <div>Rapid City, SD 57702</div>	<div>Flory Line Construction</div> <div>14156 Amman Road</div> <div>Chesaning, MI 48616</div>	<div>Hawk Line Construction</div> <div>13960 Palm Road</div> <div>Neosho, MO 64850</div>	
	<div>SUPPLIER'S BID</div>	<div>SUPPLIER'S BID</div>	<div>SUPPLIER'S BID</div>	
<div>1. Price Proposal:</div>				
<div>1.1.Total Proposal Price (from Pricing Spreadsheet).</div> <div>*Amount for Bid Comparisons ONLY and DOES NOT reflect Actual Anticipated Work.</div>	<div>\$724,510.00</div> <div>-</div>	<div>\$1,592,210.00</div> <div>-</div>	<div>\$695,894.80</div> <div>-</div>	



Stephen M. Bruckner
ATTORNEY
402.978.5225
sbruckner@fraserstryker.com
fraserstryker.com

April 18, 2024

Omaha Public Power District
444 South 16th Street
Omaha, NE 68102

RE: Request for Proposal No. 6137 - 2024 Supplemental Labor Resources
Distribution OVHD & UGND

Ladies and Gentlemen:

We have reviewed the nine (9) proposals received in response to the District's RFP No. 6137 and provide the following legal opinion.

The proposal of Intren, LLC includes revisions to the District's construction services agreement relating to warranty, indemnification and a limitation of liability term. We do not deem the revisions material non-responsive to the RFP documents. The proposed revisions should be included in the District's economic and risk evaluation of the proposal.

The proposal of J.F. Electric, Inc. states that the proposal is subject to change after 30 days. This is not consistent with the RFP documents. If the J.F. Electric proposal is to receive further consideration for the award of this contract, the District must obtain a letter of clarification from J.F. Electric withdrawing this proposed term (Item 6 in the J.F. Electric list of exclusions and clarifications). The remaining exclusions and clarifications are legally acceptable but are subject to the District's economic and risk evaluation.

The proposal of Cable Communications Services, LLC includes a list of clarifications and exceptions and edits to the construction services agreement. They are legally acceptable but are subject to the District's economic and risk evaluation.

The Hawk Line Construction proposal includes pricing clarifications that are subject to the District's economic and risk evaluation.

The proposal of Primoris T&D Services, LLC states that the proposal is subject to mutually approved contract terms. That is not acceptable for this RFP. Therefore, in order for the Primoris proposal to receive further consideration for the award of this contract, the District must obtain a letter of clarification from Primoris stating that it agrees to be bound by the District's contract documents. Primoris also needs to acknowledge receipt of the District's letter of clarification No. 1.

Fraser Stryker PC LLO

500 Energy Plaza, 409 South 17th Street, Omaha, NE 68102 — TEL: 402.341.6000 — FAX: 402.341.8290

April 18, 2024
Page 2

Subject to the foregoing comments and the District's technical and economic evaluation, all of the proposals received in response to the District's RFP No. 6137 may be considered by the District's Board of Directors for the award of this contract. The form of performance and payment bond for the successful bidder also must be approved by the Board.

Very truly yours,



Stephen M. Bruckner
FOR THE FIRM

SMB:sac
3207061



Moody/Via

RESOLUTION NO. 6XXX

WHEREAS, OPPD issued Request for Proposal (RFP) No. 6137 to procure a multi-year supplemental construction services for the installation and removal of both overhead and underground Distribution Facilities contract; and

WHEREAS, bids were received and opened at the time and place mentioned in the published notices and the Director – Supply Chain Management supervised the tabulations, which have been submitted to this Board; and

WHEREAS, RFP No. 6137 provides for OPPD to initially procure supplemental construction services for the installation and removal of both overhead and underground Distribution Facilities for a four (4) year initial term and renew the contract with the successful bidder for up to four (4) additional one (1) year terms based on the bidders' responses; and

WHEREAS, the proposal submitted by The L.E. Myers Company was evaluated by Management as the lowest and best bid and provided an acceptable option to renew up to four (4) additional one (1) year terms based on legal and technical evaluation for the procurement of construction services related to the installation and removal of overhead and underground Distribution Infrastructure; and

WHEREAS, the Board of Directors has carefully considered the bids submitted, as well as the recommendations of the District's Management and General Counsel.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that Management is hereby authorized and directed to accept the proposal of The L.E. Myers Company for the procurement of construction services related to the installation and removal of overhead and underground Distribution Infrastructure, with the option to renew up to four (4) additional one (1) year contract terms, and the bond of such bidder hereby is approved.



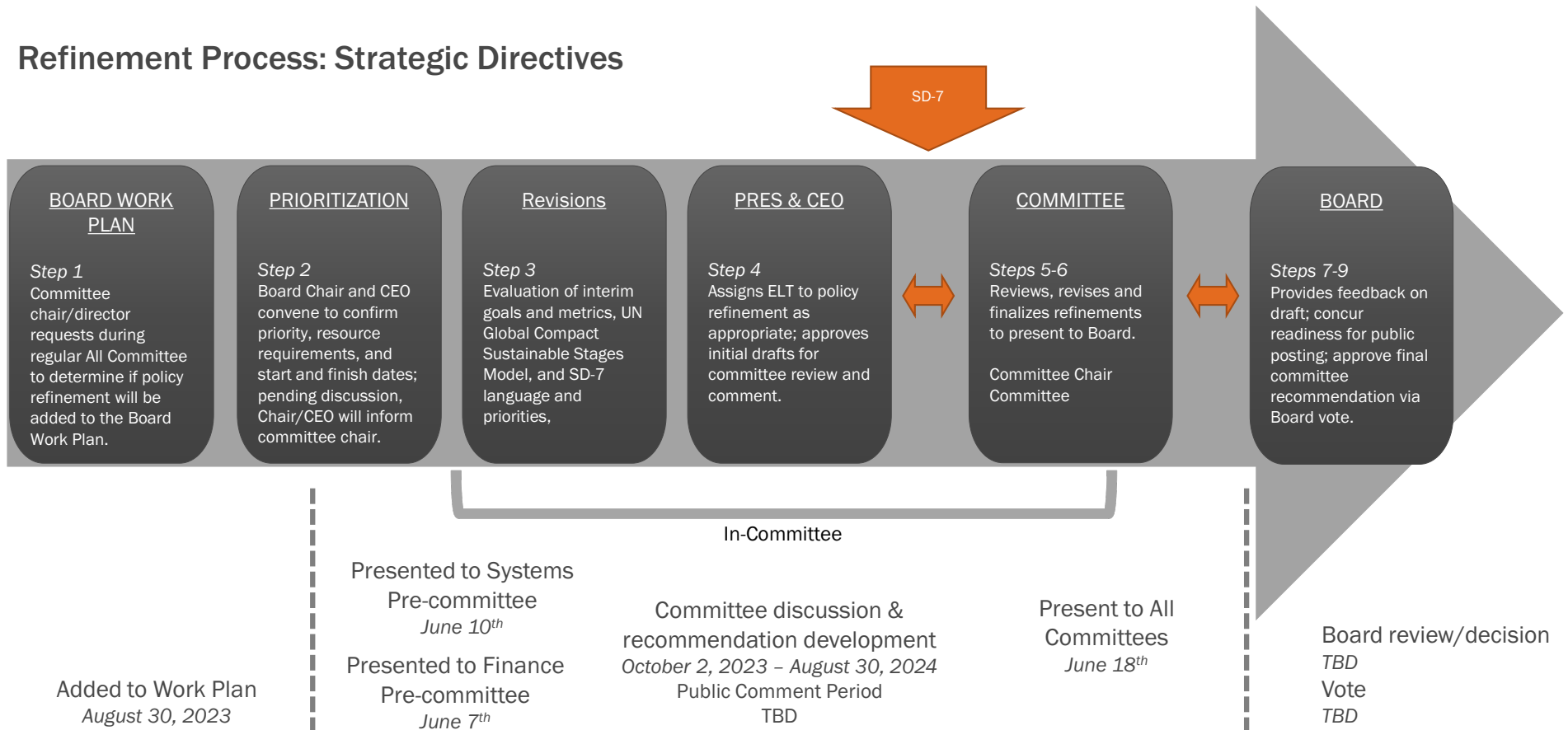
Recommendations for SD-7 Revisions and Interim Net Zero 2050 Goals.

Cliff Fleener, VP of Sustainability and Environmental Affairs

"Governance exists in order to translate the wishes of an organization's owners into organizational performance."
- John Carver



Refinement Process: Strategic Directives



Agenda

- Notable Progress
- Revision goals and definitions
- Proposed language
- Interim Net Zero Goals
- Planning Horizon
- Carbon projections to Net Zero
- Operational Carbon Goals

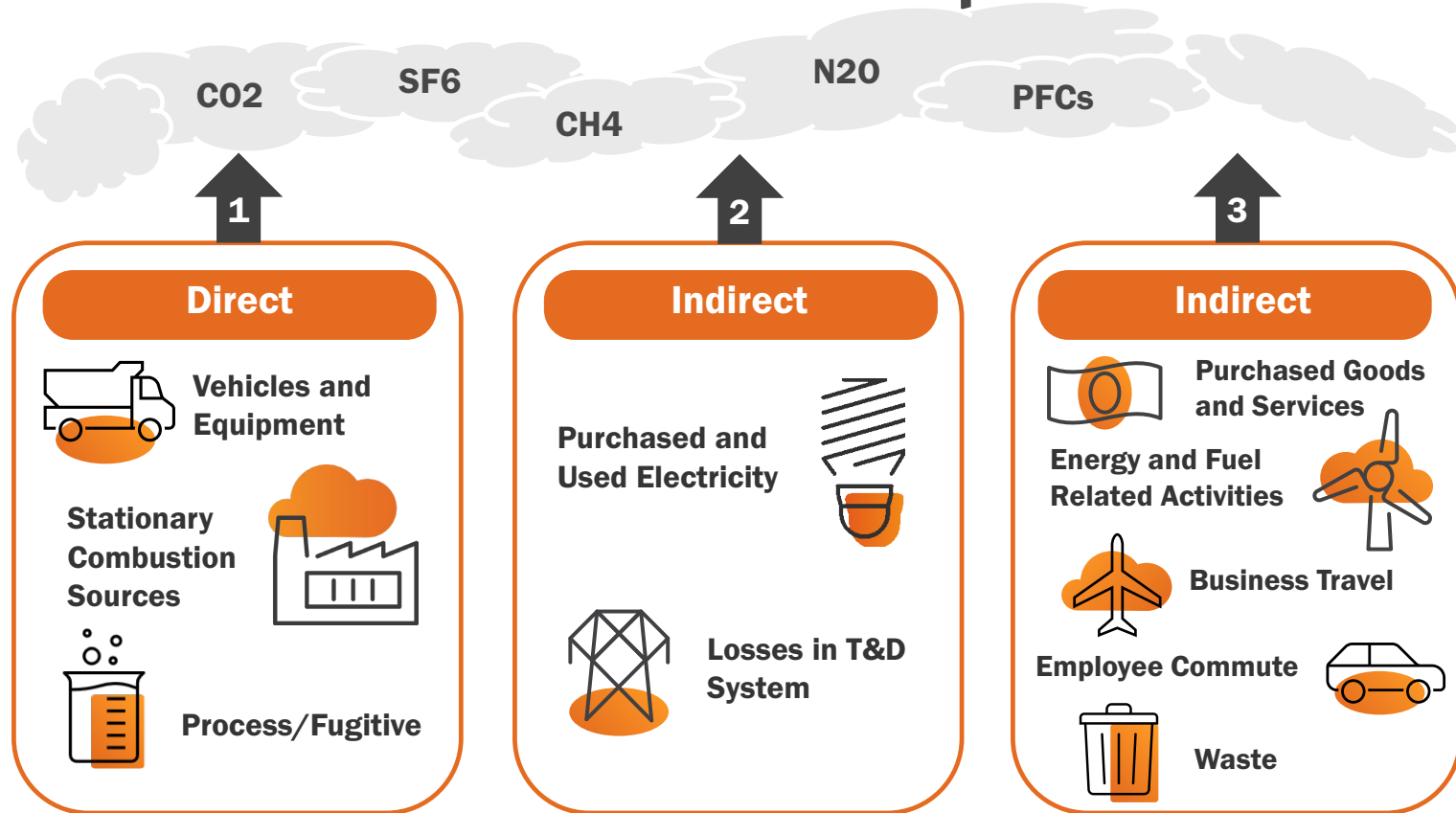
Notable Progress to Date

- Adopted our Net Zero Goal in 2019.
- Added interim CO2 reduction metrics to recognize North Omaha transition.
- Board has approved adding up to 2.5 GW of new generation.
 - 1 – 1.5 GW being renewable sources
- Platteview Solar (81 MW): Commercial Operation Date 5/1/2024.
- K Junction Solar: Continuing community engagement and communication. Potential additional 300MW.
- OPPD is ranked in the first quartile for reliability.
- OPPD rates are 16.2% below the regional average.

SD-7 Revision Goals

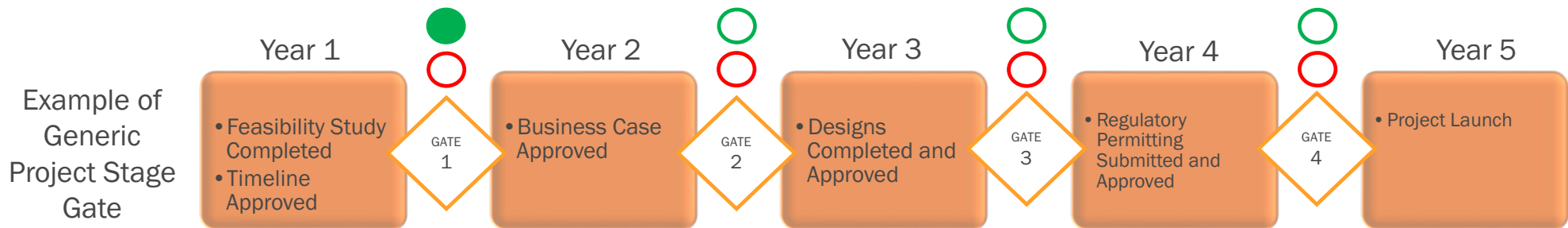
- 1 To establish interim targets that measure progress towards our Net Zero goal.
- 2 To align terminology between this Strategic Directive and our new Sustainability and Environmental Affairs Business Unit.
- 3 To emphasize the reality of climate change and the pragmatic data driven response that is required.
- 4 To further embed a culture of continuous improvement and sustainability across all levels of the OPPD organization.

Overview of GHG Emission Scopes



Stage Gate Definition

- A methodology that improves project outcomes and prevents risk by adding gates, or areas of review, throughout a project plan.
- The stage gate methodology is built to prevent – or minimize – risk.
- Unlike project milestones, stage gates can occur before any task or timelines exist. Instead, stages are driven by checklists and approvals.
- We will apply Stage Gates methodology to major transitions affecting North Omaha (assume 2024) and Nebraska City 1 & 2 (assume 2030).
- We will present the North Omaha Stage Gates in the October 2024 SD-7 Monitoring Report.



SD-7 Current Language

SD-7: Environmental Stewardship

Managing its interactions with the environment is essential to OPPD's ability to enhance the well-being of its customer owners, employees, and communities. The OPPD Board of Directors recognizes the scientific consensus that climate change is occurring and that greenhouse gas emissions, including carbon dioxide, from human activity contribute to climate change impacts.

Therefore, OPPD shall:

- ~~• Operate in an environmentally responsible manner and strive for the continuous improvement of its environmental performance.~~
- ~~• Conduct all of its operations (including operations such as building services and transportation) in a manner that strives for the goal of net zero carbon production by 2050.~~
- ~~• Conduct its business in a manner that meets all environmental regulatory standards, and go beyond compliance where practical.~~
- ~~• Be transparent by measuring and reporting its environmental performance on OPPD's website.~~
- ~~• Engage customers and stakeholders to promote energy conservation and efficiency and minimize environmental impact.~~
- ~~• Advocate and educate local, state and federal governments to protect and advance OPPD's environmental interest.~~
- By the year end of 2027, achieve an approximate 3,500,000 ton annual reduction in CO2 emissions at the North Omaha Station site relative to OPPD's 2013 benchmark of 3,960,179 tons at the station.

SD-7 Proposed Language

- *SD-7: Sustainability -- Environmental Performance*

Managing its interactions with the environment is essential to OPPD's ability to enhance the well-being of its customer owners, employees, and communities. The OPPD board recognizes the scientific consensus that climate change is occurring and that greenhouse gas emissions, including carbon dioxide, from human activity contribute to climate change impacts. *We also understand that climate change is a significant issue that requires pragmatic solutions recognizing technology advancement, energy supply sufficiency and climate adaptation as co-equally important to carbon emission reductions.*

Therefore, OPPD shall:

- By year end of 2027, achieve an approximate 3,500,000 ton annual reduction in CO2 emissions at the North Omaha Station site relative to OPPD's 2013 benchmark of 3,960,179 tons at the station.
- *Strive to achieve net zero carbon emissions by 2050.*
 - *Annually report and review goals within the Monitoring Report.*
 - *Interim Goals: 2027 (41-51% net reduction in CO2e), 2040 (74-84% net reduction in CO2e) and 2050 (achieve Net Zero CO2e).*
- *Harden our critical infrastructure in order to adapt to the effects of climate change.*
- *Work to efficiently comply with all applicable environmental laws and regulations.*
- *Collect data on our environmental performance and communicate progress periodically to the board and community.*
- *Work to improve our use of raw materials, energy and water used in our operations and provision of our services, and we will strive to reduce the emissions, discharges and wastes that we generate with a commitment to continuous improvement.*

OPPD's Interim Net Zero Goals

- Each goal will be a percentage range showing the net reduction of OPPD's emissions compared to a 2013 baseline including the consideration the REC attribution and other reductions from new technology.
- This approach allows OPPD flexibility in resource planning decisions and consistency for Net Zero reporting.
- Interim Goals:
 - 2027: 41-51% net reduction in CO2e (North Omaha Transition)
 - 2040: 74-84% net reduction in CO2e (Full build out of approved generation and NC1 Transition)
 - 2050: Achieve Net Zero (Post NC2 Transition and New Technology)
- Our goal is based on a 5% band above or below a target. We are using this approach to recognize the impacts associated with extreme weather events, changes in load and regulatory actions that could impact our performance.

Planning Horizon for Net Zero by 2050

- Net Zero is possible with our plan, here are some of the details to work through:
 - Execution challenges
 - PwP, NTG, Grid Expansion & Modernization large organizational focus next 10 yrs
 - Global supply chain issues
 - Volume of work vs resource availability (internal & external)
 - Regulatory uncertainty
 - Federal requirements for grid reliability & resiliency
 - Regional Transmission Organization requirements:
 - Generation retirement requests
 - New Generation Interconnection requests
 - Regional & Interregional Transmission Expansion
 - State requirements for generation retirements
 - Local planning and zoning regulations
 - Grid Reliability Impacts
 - NERC's top grid reliability risks: Energy Policy, Grid Transformation pace, Extreme Weather Events & Critical Infrastructure Interdependencies
 - Impacts to Essential Grid Reliability Services, Resource Adequacy, Energy Sufficiency
 - Load growth
 - Very large power users
 - Electrification of economy
 - Emerging Technology readiness & costs
 - Evolving inverter technology (solar, wind & battery)
 - Advanced nuclear
 - Long-duration storage

Reaching net zero emissions by 2050 will require significant amounts of new resources, new grid infrastructure, grid modernization device integration and new technology advances.

Adequate time is necessary to properly evaluate new emerging technology (carbon capture, nuclear, hydrogen) as it is applied to achieving our Net Zero goal.

Strategy for Continuous Improvement

Leverage

REC acquisitions to fund Scope 1, 2 and 3 improvement projects including efficiency and potentially new generation.

Attribute

RECs from larger companies that have already met their own Net Zero goals within our footprint.

Build Out

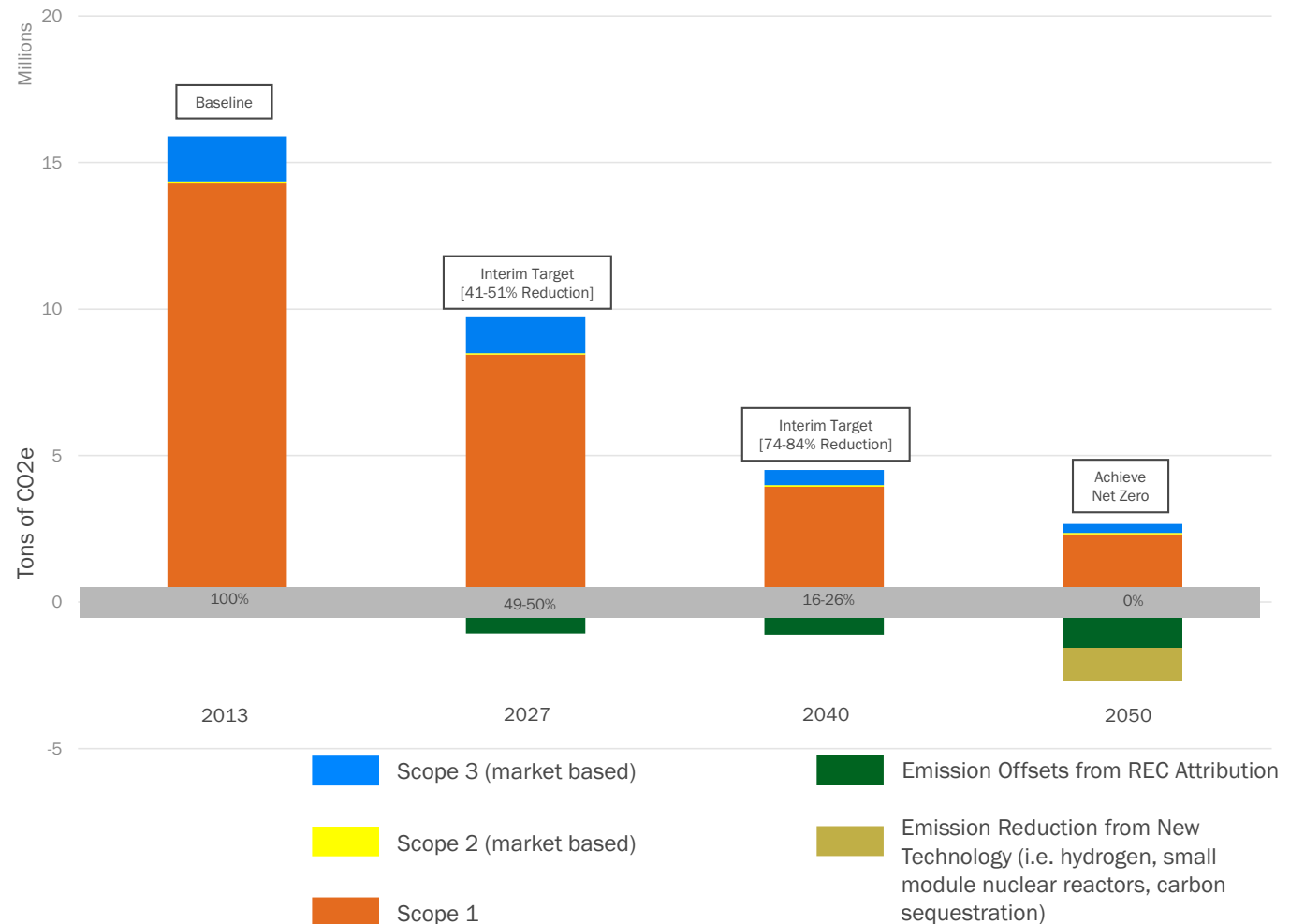
Additional renewables will also positively impact our Scope 1 emissions.



Carbon Projections: Interim Target Years

Assumptions:

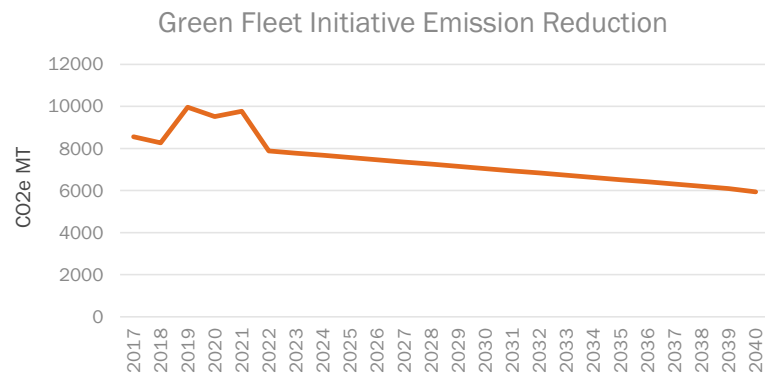
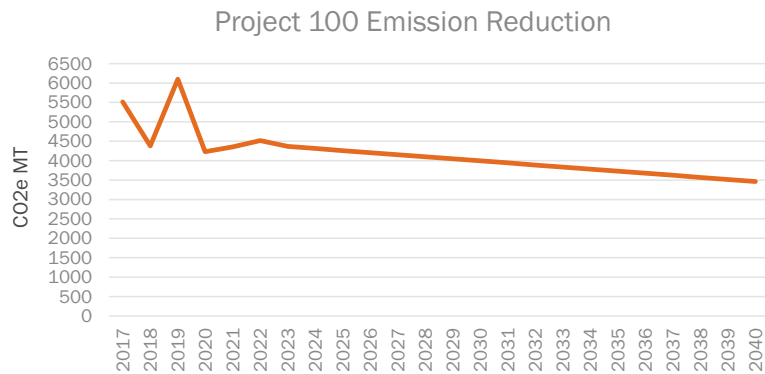
- Additional renewable(1-1.5 GW) and dispatchable energy based on Near Term Generation (2.5 GW) plan.
- The retirement/transition of North Omaha by 2027.
- Transitions of NC1 in 2040 and NC2 in 2050.



Operational Carbon Goals 2024- Carbon Bridge

Operational Targets and Initiatives	Goal Details	Targeted Date of Completion	GHG Emission Scope
LED Lighting Standard	Project 100 (100% LED at all facilities by 2030); 2K MT	2030	Scope 2
Vehicle Fleet Fuel Standard (Green Fleet Initiative)	23% reduction in Mobile Source- Scope 1 emissions; 1.8K MT	2040	Scope 1

- Operational Goals will be funded by REC Revenue.
- Results will be measured and integrated into the overall plan.
- Progress will be reported annually through the SD-7 Monitoring Report and OPPD's Sustainability Report.



SD7 Monitoring Report–What to Expect

- 1 Focus on individual goals and supporting initiatives around Scope 1, 2 and 3 and progress YoY.
- 2 Compliance performance.
- 3 Performance on reducing other regulated emissions and discharges.
- 4 Stage Gate Review – North Omaha Transition.

Key Reflections


- Our Net Zero by 2050 is our North Star.
- Our Net Zero goal was the inspiration for the Powering the Future by 2050 vision.
- To get there we will need achievable, well evaluated and measurable interim goals.
- This effort will require time and resources to evaluate the feasibility of multiple technologies and regulatory requirements.
- We will use data to evaluate performance and support continuous improvement.



All Committees Review: June 18th, 2024

Is there anything that requires further clarification?

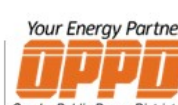
Is there anything that the committee should consider before moving this forward for public review and comment?

	OMAHA PUBLIC POWER DISTRICT Board Policy		Category:	Strategic Direction
	Policy No. and Name:		Monitoring Method:	System Management and Nuclear Oversight Committee Board Report
	SD-7: Environmental Stewardship		Frequency:	Annually
	Date of Approval: October 15, 2015 November 15, 2018 November 14, 2019 May 20, 2021 September 22, 2022		Resolution No.:	6082 6289 6347 6434 6525

Managing its interactions with the environment is essential to OPPD's ability to serve customers, create value for stakeholders, and contribute to the well-being of the communities it serves and its employees. The OPPD Board of Directors recognizes the scientific consensus that climate change is occurring and that greenhouse gas emissions, including carbon dioxide, from human activity contribute to climate change impacts.

Therefore, OPPD shall:

- ▲ ~~Operate in an environmentally responsible manner and strive for the continuous improvement of its environmental performance.~~
- ▲ ~~Conduct all of its operations (including operations such as building service and transportation) in a manner that strives for the goal of net zero carbon production by 2050.~~
- ▲ ~~Conduct its business in a manner that meets all environmental regulatory standards, and go beyond compliance where practical.~~
- ▲ ~~Be transparent by measuring and reporting its environmental performance on OPPD's website.~~
- ▲ ~~Engage customers and stakeholders to promote energy conservation and efficiency and minimize environmental impact.~~
- ▲ ~~Advocate and educate local, state and federal governments to protect and advance OPPD's environmental interest.~~
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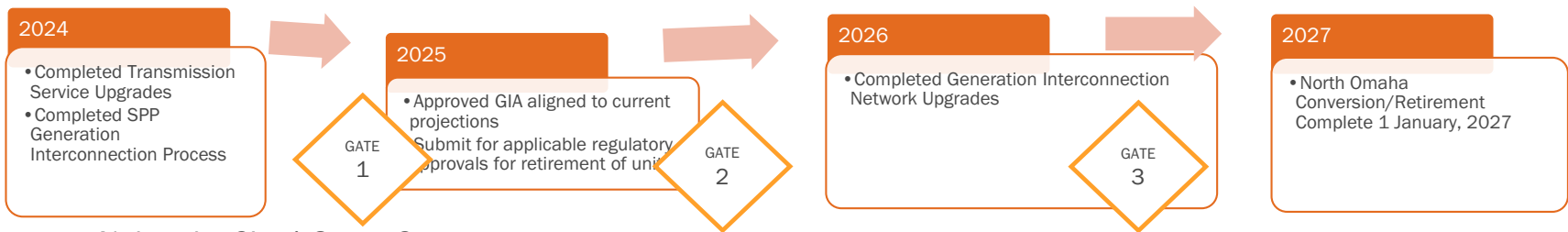


Appendix

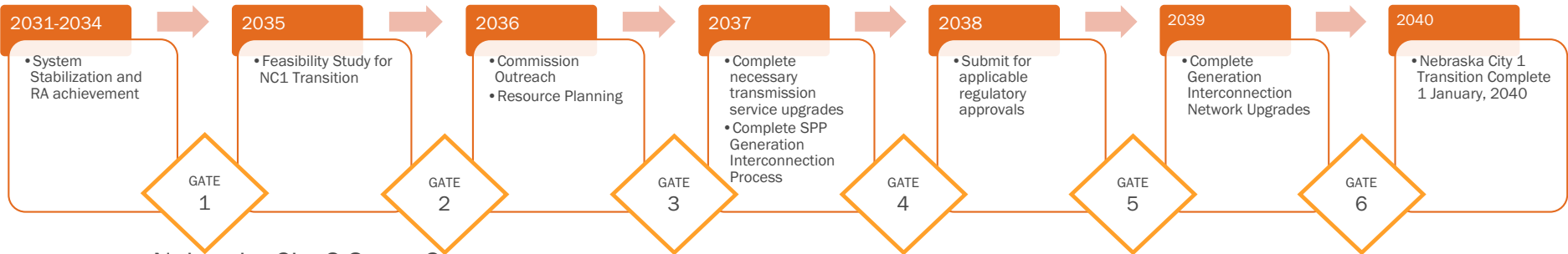


Draft of Expected Stage Gates

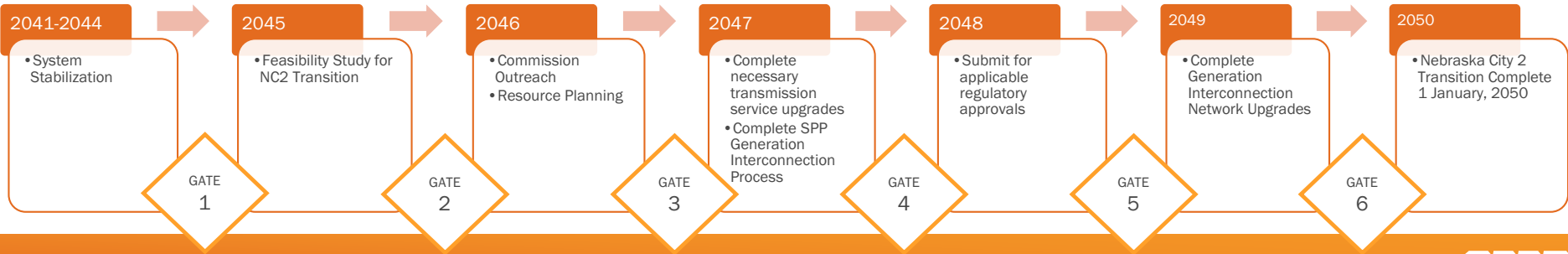
North Omaha Stage Gate:



Nebraska City 1 Stage Gate:



Nebraska City 2 Stage Gate:





BOARD OF DIRECTORS

Agenda

OPPDD BOARD OF DIRECTORS
REGULAR BOARD MEETING
Thursday, June 20, 2024 at 5:00 P.M.

*Conducted in person at the Omaha Douglas Civic Center, 1819 Farnam Street,
2nd Floor Legislative Chamber, Omaha, NE 68183*
*Public may attend in person at the Omaha Douglas Civic Center or remotely by going to
www.oppd.com/BoardAgenda to access the Webex meeting link and view materials.*

Preliminary Items

1. Chair Opening Statement
2. Safety Briefing
3. Guidelines for Participation
4. Roll Call
5. Announcement regarding public notice of meeting

Board Consent Action Items

6. Approval of the April 2024 Financial Report, May 2024 Meeting Minutes and the June 20, 2024 Agenda
7. Dedication of Real Property to the City of Omaha near 104th and State St, Omaha NE – Resolution No. 6xxx
8. Award RFP No. 6144 – Substation Class Power Transformer – Resolution No. 6xxx
9. Award RFP No. 6137 – 2024 Supplemental Labor Resources Distribution Overhead and Underground – Resolution No. 6xxx
10. SD-2: Rates Monitoring Report – Resolution No. 6xxx
11. Corporate Officer Performance Reviews and Compensation Adjustments – Resolution No. 6xxx
12. CEO Performance Review and Compensation Adjustment – Resolution No. 6xxx

Board Discussion Action Items

13. TBD

Other Items

14. President's Report
15. Opportunity for comment on other items of District business
16. Adjournment

Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.

Action Item	Board Assignment	ELT Lead	Priority	Board Resources	OPPD Resources	Status	Accepted	Start	Finish	Comment
Develop a Board training plan	Chair	Fernandez	Medium	Medium	Low	On Track	12/01/21	08/11/22	08/31/24	In discussion with Governance Committee
SD-2: Rates Policy Refinement (Most recent monitoring report approved 6/15/23)	FIN	Bishop	Medium	Medium	Medium	On Hold	08/26/20	04/02/21	09/19/24	Initial revision completed (12/15/22); Will make future revisions based upon the outcomes of the Rate Workshops (timing TBD)
Revise Audit Sub-committee charter and committee member appointment process	GOV	Focht	Medium	Low	Low	Not Started	02/06/24	08/30/24	TBD	Will be discussed at the Board Governance Workshop in August
CEO to operationalize new partnerships between Board and ELT regarding engagement with customers, elected officials and employees. Explore whether Board's role with stakeholders is appropriately defined in GP policies.	GOV	Fernandez/Focht	Medium	Medium	Medium	Completed	08/30/23	08/30/23	05/31/24	Check in with board and ELT before formal decision is made
Ad Hoc Committee on Market Transformation	GOV	Focht	Low	Low	Medium	On Hold	08/26/20	04/01/24	06/18/24	SD-9 potential revisions may address part of this topic; seeking feedback in Q2 24
Update the language in GP-6: Role of the Board Officers - Add clarity for how/when/who appoints ad hoc committees	GOV	Focht	Low	Low	Low	Not Started	12/01/21			
SD-7: Environmental Stewardship policy refinement (Most recent monitoring report approved 10/17/23)	SMNO	Fleener	High	Low	High	On Track	08/30/23	08/30/23	09/19/24	



Reporting Item

BOARD OF DIRECTORS

June 18, 2024

ITEM

New Generation & Transmission Projects

PURPOSE

The District is providing an update on the large number of bulk electric system projects that are advancing through the planning, engineering, construction, and commissioning phases of their respective project lifecycles.

FACTS

- a. Standing Bear Lake Station: The approximate 150MW reciprocating internal combustion engine (RICE) facility in Douglas County, Nebraska is advancing through the construction and commissioning phases and is expected to be operational near the end of 2024, 94.5% complete.
- b. Turtle Creek Station: The approximate 450MW simple cycle combustion turbine (CT) facility in Sarpy County, Nebraska is advancing through the construction and commissioning phases and is expected to be operational near the end of 2024, 90.9% complete.
- c. Solar: Commercial Operation was achieved for the approximate 81MW solar facility located in Saunders County, Nebraska. Project development efforts are still underway for the potential 310MW K Junction project in York County, Nebraska. Feasibility Study is in progress on the SOLUS Project (Solar on Landfills Utility Scale) Grant, with decision point on project feasibility scheduled to complete mid-2024.
- d. Cass to Sarpy Transmission: Transmission route alignment is now complete and agents are working on Right of Entry agreements with landowners to access for environmental and engineer surveying.
- e. New Generation – Dual Fuel Combustion Turbines: Information received from the Request for Qualifications (RFQ) has been received and the team is reviewing the responses. Specification development for the Engineer, Procure, Construction (EPC) services RFP is in progress.
- f. North Omaha Station Refuel and Retire: North Omaha Station Unit 5 planned outage commenced on March 1, 2024. Repairs to the low pressure turbine rotor are in progress. Work plan for conversion activities remains on schedule.

RECOMMENDED:

DocuSigned by:

101167221FA24AE
Troy R. Via
Chief Operating Officer and Vice President
Utility Operations

APPROVED FOR REPORTING TO BOARD:

DocuSigned by:

AC399F0CE50247E
L. Javier Fernandez
President and Chief Executive Officer

TRV:maw



New Generation & Transmission Update

Committee Meeting
June 18, 2024

New Generation & Transmission Update

Agenda

- Standing Bear Lake Station & Turtle Creek Station
- Solar
- Energy Storage
- New Generation Update & Next Steps



Standing Bear Lake Station & Turtle Creek Station



New Generation & Transmission Update

Standing Bear Lake Station

- Site Progress: 94.5%
- Next Key Milestones:
 - Energize transformer(s) between Substation & Production Facility
 - MUD completion of gas yard
 - Balance of Plant training
- Construction:
 - 6-8 weeks
 - Focus: electrical work termination
- Commissioning:
 - Component and sub-systems
 - Fuel deliveries



Looking Northeast: Standing Bear Lake Station – April 29, 2024

New Generation & Transmission Update

Turtle Creek Station

- Site Progress: 88.9%
- Next Key Milestones:
 - Energize transformer between Substation & Production Facility
 - Balance of Plant training
- Construction:
 - 6-8 weeks
 - Development of wells #3 and #4
- Commissioning:
 - Component and sub-systems
 - Fuel deliveries



Looking Southwest: Turtle Creek Station – April 29, 2024



Solar Update



Platteview Solar

- Commercial Operation Date: May 1, 2024
- OPPD began market activities: May 2, 2024
- Ongoing Activities
 - Working through Facility Punchlist items
 - Construction Closeout
 - Planning for ribbon-cutting event
 - Project Closeout



Platteview Solar – March 28, 2024

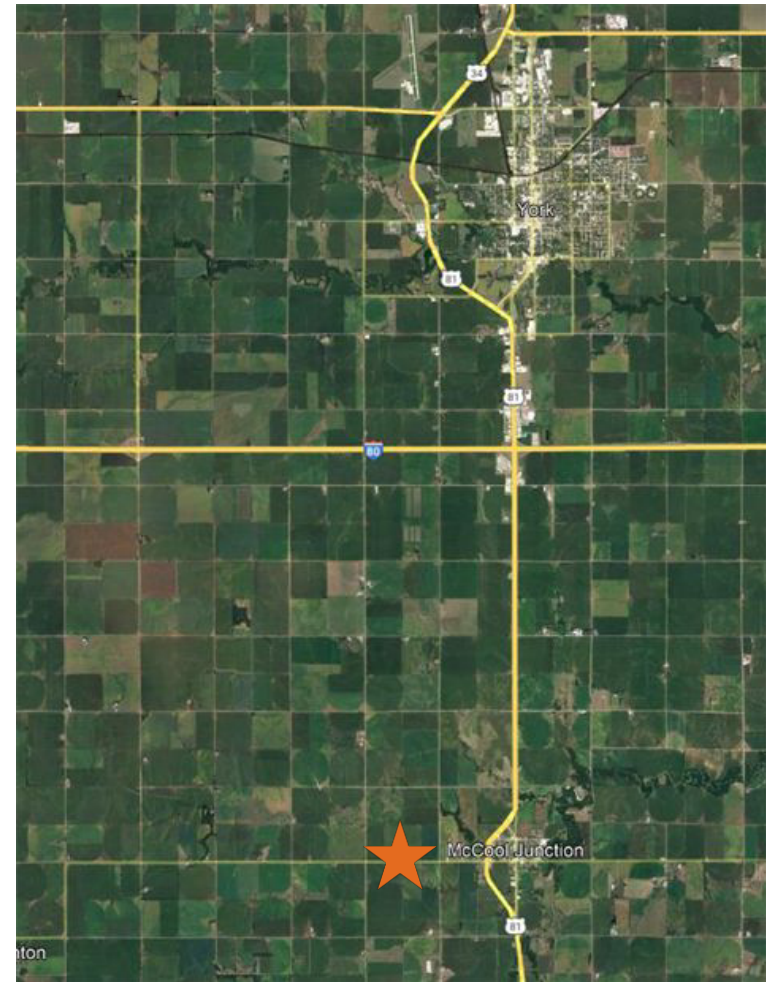


*Platteview Solar – Racking & Module Installation
Operation*



K Junction Solar

- Generation Interconnection Agreement between OPPD, NPPD, and SPP effective August 2023
- Project Team evaluating documentation and project schedule
- Continuing community engagement and communication
- Supporting York County and the Village of McCool Junction on the development of reasonable solar regulations
- Efforts ongoing with NPPD on the timeline of the associated transmission/facility upgrades



★ General solar facility location

SOLUS (Solar on Landfills Utility Scale) Grant

- Grant through the Nebraska Environmental Trust
- Partnership with Douglas County
- Project Kickoff August 2023
- Year 1 Feasibility Study
- Project Decision Point: June 30, 2024





Energy Storage Update



Energy Storage Update

- Near Term Generation Resource Plan
 - Approximately 125 MW of energy storage at 4-hours equivalent
- Feasibility Study
 - Kickoff Q2 2024
 - Evaluate:
 - Location
 - Estimated site preparation
 - Layout of equipment
 - Interconnection considerations
 - Major equipment supply
 - Construction timelines
 - Budgetary estimates

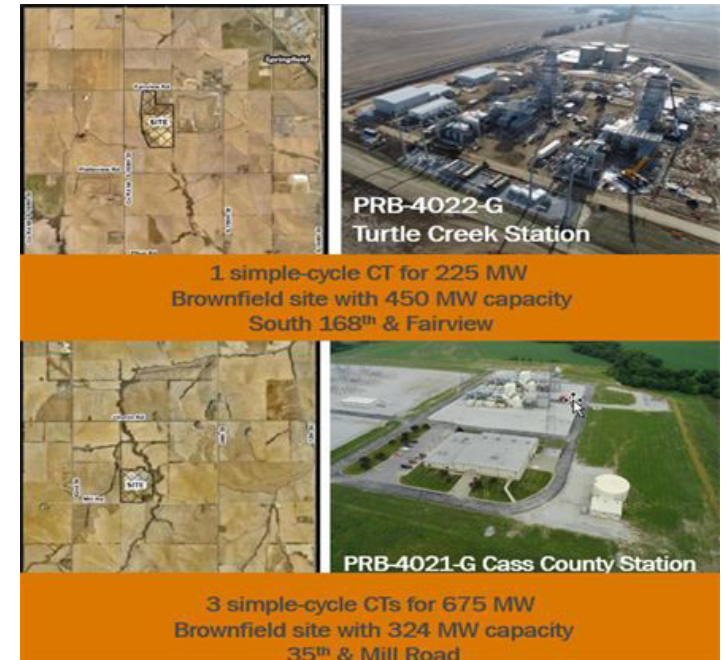


New Generation Update and Next Steps




New Dual Fuel Combustion Turbine Update

- Capacity Selected: 900MW
- Four Siemens 225MW turbines under contract
- Site Selection:
 - Cass County Station (3 additional turbines)
 - Turtle Creek Station (1 additional turbine)
- Request for construction contractor qualifications under OPPD review
- Preliminary design and contract specifications under OPPD review
- Siemens operating plant service agreement (SCS 3, TCS 1-3, CCS 1-5)
 - Finalizing major contract terms



Next Steps

Near term activities and timeline



RFP Contractor
Solicitation
July '24

Negotiate with
EPC contractor
Sept '24

Award EPC
contract
Q4 '24