

# **OPPD BOARD OF DIRECTORS**

# ALL COMMITTEE MEETING MINUTES

## March 18, 2025

The regular committee meetings of the Board of Directors of the Omaha Public Power District ("OPPD" or "District") were held in person with public accessibility both in person and via WebEx audio and video conference on Tuesday, March 18, 2025. The meeting opened at 8:00 a.m.

Present in person were A. E. Bogner, M. J. Cavanaugh, M. R. Core, J. L. Hudson, C. C. Moody, M. G. Spurgeon and E. H. Williams. S. E. Howard was absent. Also present in person were B. D. Juncker, M. V. Purnell and Messrs. S. M. Bruckner and T. F. Meyerson of the Fraser Stryker law firm, General Counsel for the District. Chair M. R. Core presided and E. H. Lane, Sr. Board Operations Specialist, recorded the minutes.

L. J. Fernandez, President and Chief Executive Officer joined the closed session at 9:00 a.m. The Executive Leadership Team members joined the closed session at 9:15 a.m. Present in person included: K. W. Brown, C. V. Fleener, S. M. Focht, T. D. McAreavey, M. V. Purnell, and B. R. Underwood, and T. R. Via.

# Committee Agenda Item 1: Board Chair Opening Statement

Chair Core gave a brief opening statement, including an announcement regarding public notice of meeting, which was publicized by notifying the area news media<sup>1</sup>; by notifying same in the Omaha World Herald<sup>2</sup>, OPPD Outlets newsletter, oppd.com and social media; by displaying such notice on the Arcade Level of Energy Plaza; and by emailing such notice to each of the District's Directors on March 14, 2025. He also provided reminders for using the WebEx audio and video conferencing platform. He noted the Board would conduct a closed session to discuss four topics: (i) CEO Growth and Effectiveness Update; (ii) CFO Appointment and Compensation Approval; (iii) Customer Growth Update; and (iv) Regulatory Compliance Item.

<sup>&</sup>lt;sup>1</sup> News outlets that received OPPD Board meeting notification emails included: 1. KETV; 2. WOWT; 3. KMTV; 4. KPTM; 5. Telemundo Nebraska; 6. Nebraska Public Media (NET-TV); 7. NewsChannel Nebraska; 8. KFAB; 9. KOIL 1290 AM; 10. KIOS 91.5 FM – Nebraska Public Radio (Omaha); 11. Radio Lobo – 97.7 FM (Omaha); 12. Boomer Blair 97.3 FM (Blair); 13. KHUB 1340 AM/KFMT 101.5 FM (Fremont); 14. Sunny 101.3 FM (Falls City); 15. Omaha World Herald; 16. Washington County Enterprise & Blair Pilot Tribune; 17. Lincoln Journal Star; 18. Omaha Daily Record; 19. Omaha Star; 20. Douglas County Post-Gazette; 21. Papillion Times; 22. Bellevue Leader; 23. Midlands Business Journal; 24. Ralston Recorder; 25. Sarpy Guide and News; 26. Pawnee Republican; 27. Tecumseh Chieftain; 28. Ashland Gazette; 29. Wahoo Newspaper; 30. Nebraska City News Press; 31. Cassgram (Cass County online news publication); and 32. Associated Press.

<sup>&</sup>lt;sup>2</sup> Public notice of meeting was requested to be published in the print version of the *Omaha World Herald* newspaper on March 11, 2025, and in the online version from March 11 through March 18, 2025. The public notice was also posted on nepublicnotices.com on March 11.

## Committee Agenda Item 2: Closed Session

At 8:02 a.m. Director Spurgeon moved that the Board go into Closed Session. Director Spurgeon stated as follows:

*"I move that the Board go into closed session at this time 8:02 a.m. to discuss four topics: (i) CEO Growth and Effectiveness Update; (ii) CFO Appointment and Compensation Approval; (iii) Customer Growth Update; and (iv) Regulatory Compliance Item.* 

With respect to the **CEO Growth and Effectiveness Update**, a closed session is necessary because the discussion will involve competitive and confidential compensation and retention information, as well as performance evaluation information.

With respect to **CFO Appointment and Compensation Approval** a closed session is necessary because the discussion will involve competitive and confidential compensation and retention information.

With respect to **Customer Growth Update**, a closed session is necessary because the discussion will involve competitively sensitive customer information.

With respect to the **Regulatory Compliance Item**, a closed session is necessary because the discussion involves legal advice and strategy that is protected by the attorney-client privilege and attorney work product doctrine."

The motion was seconded by Director Bogner.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Core – Yes; Howard – Absent; Hudson – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes. The motion carried (7-0).

Chair Core read the following:

"The motion to go into closed session has passed. This closed session will be limited to four topics: (i) CEO Growth and Effectiveness Update; (ii) CFO Appointment and Compensation Approval; (iii) Customer Growth Update; and (iv) Regulatory Compliance Item. No votes or other board action will be taken."

After confirming the Board members, B. D. Juncker, M. V. Purnell, S. M. Bruckner and T. F. Meyerson, General Counsel, and E. H. Lane were present, the WebEx Event was locked to prevent additional attendees from joining. The Board then conducted its closed session discussion of CEO Growth and Effectiveness Update. L. J. Fernandez, President and Chief Executive Officer joined the closed session at 9:00 a.m. to discuss the CFO Appointment and Compensation Approval, at which time B. D. Juncker exited the meeting. The Executive Leadership Team members joined the closed session at 9:15 a.m. to discuss Customer Growth Update and a Regulatory Compliance Item. Present in person included: K. W. Brown, C. V. Fleener, S. M. Focht, T. D. McAreavey, M. V. Purnell, B. R. Underwood, and T. R. Via.

At 9:55 a.m., the Board took a break. No further business was discussed. The WebEx Event was unlocked to allow OPPD staff and the public to join.

At 10:05 a.m., a motion was made and seconded to reconvene the meeting in open session.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Core – Yes; Howard – Absent; Hudson – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes. The motion carried (7-0).

Chair Core stated:

"The motion to come out of closed session at 10:06 a.m. is carried. This closed session was limited to four topics: (i) CEO Growth and Effectiveness Update; (ii) CFO Appointment and Compensation Approval; (iii) Customer Growth Update; and (iv) Regulatory Compliance Item. No votes or other board action were taken."

#### Committee Agenda Item 3: Public Session – Board Chair Opening Statement

Chair Core welcomed members of the public and gave an overview of the meeting agenda and reminders for using the WebEx audio and video conferencing platform. He informed the public that the Board will take public comment at the end of the All Committees meeting. The Board will also take public comments at the Board meeting on Thursday, March 20, 2025 which will be conducted in person at the Omaha Douglas Civic Center at 5:00 p.m. The public may attend in person or remotely via WebEx Events by going to oppd.com.

Chair Core noted all Board members were present in person, except for S. E. Howard, who was absent. Also present were members of the OPPD executive leadership team and subject matter experts. Additionally, 22 members of the public and OPPD employees joined via WebEx.

### Committee Agenda Item 4: Safety Briefing

J. Clark, Manager Protective Services, provided physical safety reminders. L. J. Fernandez, President and CEO, provided psychological safety reminders, including current safety focus reminders about: (i) Fatigue; (ii) Normalized Deviation; and (iii) Lockout/Tagout & Hold Order.

### Committee Agenda Item 5: Governance Committee

### Governance Committee Chair Report

Director Spurgeon reported the Governance Committee met on March 11 in person and via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) CFO Appointment and Compensation Approval; (iv) SD-1: Strategic Foundation Monitoring Report; (v) SD-8: Employee Relations Revision; (vi) Ethics Reporting; (vii) Governance Committee Planning Calendar; (viii) Board Work Plan; and (ix) Summary of Meeting.

#### **CFO Appointment and Compensation Approval**

L. J. Fernandez, President and Chief Executive Officer, presented the Board of Directors with the following information to ensure Board review, discussion and approval of the appointment and compensation for the CFO candidate.

 Mr. Underwood joined the District in 2013 and has held several leadership roles including: Director – Corporate Planning, Director – Financial Planning and Analysis, and Vice President Systems Transformation.

> b. Mr. Underwood holds a bachelor's degree in business administration from the University of Nebraska – Lincoln and a master's degree in business administration from Creighton University.

The Governance Committee recommends Board approval of the appointment of Brad Underwood to the position of Vice President and Chief Financial Officer and compensation as outlined in Exhibit A.

Board was scheduled to vote on this at the Board meeting on March 20.

Supporting Data Datasheet Exhibit A Resolution

<u>S. M. Focht, Vice President, Corporate Strategy and Governance presented the Board of</u> Directors with the following information to ensure Board review, discussion and acceptance of SD-1: Strategic Foundation monitoring report.

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The Governance Committee is responsible for evaluating Board Policy SD-1: Strategic Foundation.
- d. The Governance Committee has reviewed the SD-1: Strategic Foundation Monitoring Report and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

The Governance Committee recommends Board approval of the SD-1: Strategic Foundation Monitoring Report.

The Board was scheduled to vote on this report at the Board meeting on March 20.

Supporting Data Datasheet Exhibit A – Monitoring Report Resolution

### SD-8: Employee Relations Policy Revision

M. V. Purnell, Vice President, Human Capital, presented the Board of Directors with the following information to ensure Board review, discussion and acceptance of SD-8: Employee Relations policy revisions.

a. The Governance Committee is responsible for evaluating and monitoring Board Policy SD-8: Employee Relations.

- b. The Board recognizes the importance of benchmarking employee engagement against organizations with similar workforce demographics and operational structures.
- c. Based on information from the District's third-party analyst, it was determined that OPPD would face challenges in accurately comparing engagement data with companies and industries that do not share similar characteristics.
- d. OPPD is a federal subcontractor for certain purposes.
- e. Executive Order 14173, issued on January 21, 2025, directed The Office of Federal Contract Compliance Programs (OFCCP) to stop enforcing affirmative action requirements.
- f. The Governance Committee supports updating SD-8 to reflect a change to the peer group to ensure more relevant comparisons that will better inform OPPD's engagement strategies and initiatives.
- g. The Governance Committee supports updating SD-8 to qualify that an annual report to the Board on OPPD's Affirmative Action Plan would only be required to the extent such a plan is mandated and required to comply with applicable federal or state laws.
- h. The Governance Committee is recommending to the Board that Board Policy SD-8: Employee Relations be revised as outlined in Exhibit A.

The Governance Committee recommends Board of Directors approval of SD-8: Employee Relations policy, as outlined in Exhibit A.

Board was scheduled to vote on this at the Board meeting on March 20.

<u>Supporting Data</u> Datasheet Exhibit A – Clean Exhibit B – Redline Resolution

# Committee Agenda Item 6: Customer and Public Engagement Committee

### Customer and Public Engagement Committee Chair Report

Director Bogner reported the Customer and Public Engagement Committee met on March 10 via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) Customer Payment/Affordability Trends; (iv) Customer Satisfaction Measurements; (v) Customer Growth Update; (vi) Legislative Update; (vii) OPPD Community Connect; (viii) Board/ELT Contact Statistics; (ix) Board Work Plan; and (x) Summary of Meeting.

<u>Supporting Data</u> Agenda

## Legislative and Regulatory Update

S. A. Voyles, Government Relations Manager provided an update to the Board of Directors on 2025 state and federal legislative matters, local government affairs and regulatory matters.

- a. Nebraska's 109th Legislature 1st session began on January 8, 2025.
- b. The 119th Congress began on January 3, 2025, and is expected to end January 3, 2027.

<u>Supporting Data</u> Datasheet Presentation

### **Customer Growth Update**

T. M. McAreavey, Vice President, Customer Service and Public Affairs, presented the following report to provide the Board of Directors with an update on customer growth.

- a. OPPD continues to experience load growth acceleration within the service territory.
- b. Macro trends, state/local program and planning initiatives, and labor and infrastructure availability continues to drive and impact load growth.
- c. OPPD is taking a multidisciplinary, pragmatic approach to address load growth that meets customer needs, supports our communities, and encourages economic development.
- d. OPPD continues to be highly engaged with key stakeholders to ensure an awareness and understanding of the complexities of load growth, generation, and infrastructure availability.

<u>Supporting Data</u> Datasheet Presentation

## Committee Agenda Item 7: Finance Committee

### Finance Chair Report

Director Moody reported the Finance Committee met on March 7, via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) FERC 898 Update; (iv) FERC Order 719 Resolution; (v) 2024 Annual Financial Report; (vi) New Retirement Fund Investment Managers; (vii) Updated Authorization for Debt Financing 2025; (viii) Board Work Plan – Finance Committee Items; and (ix) Summary of Meeting.

### New Retirement Fund Investment Managers

J. A. Petrulis, Manager Treasury Debt and Investments, presented the Board of Directors with the following information to ensure Board review, discussion and approval of the appointment of two new investment managers for the OPPD Retirement Plan.

### Mid Cap Equity Manager – Kayne Anderson Rudnick Investment Management

- a. In September 2023, Retirement Fund investment manager, Wellington Mid Cap Opportunities (Wellington), was placed on 'watch' for failure to meet the Retirement Fund retention criteria. As of September 30, 2024, Wellington failed to meet the retention criteria of ranking in the top 40% of Segal Marco Advisors universe of actively managed mid cap equity portfolios and exceeding the S&P Mid Cap 400 Index net of fees. Due to the failure to meet the retention criteria, the Trust Selection Committee (TSC), assisted by Segal Marco Advisors, initiated a search for a new mid cap equity manager to replace Wellington using criteria established by the Board.
- b. The TSC reviewed the three leading candidates and held interviews with Earnest Partners, Kayne Anderson Rudnick Investment Management, and PGIM Quantitative Solutions.
- c. After the interviews, Kayne Anderson Rudnick Investment Management was selected for recommendation to the Board of Directors (Board). Kayne Anderson Rudnick Investment Management meets all the Policy consideration criteria for an investment manager, and their performance ranks competitively in the mid cap equity universe.
- d. The TSC recommends that the Board appoint Kayne Anderson Rudnick Investment Management as a mid cap equity manager for OPPD's Retirement Plan.
- e. Attached is a letter from Segal Marco Advisors outlining the manager search process and concurring with the TSC's recommendation in the selection of Kayne Anderson Rudnick Investment Management as an OPPD Retirement Plan investment manager.

Requesting Board's consideration of a resolution appointing Kayne Anderson Rudnick Investment Management as an investment manager for OPPD's Retirement Plan.

The Board was scheduled to vote on this matter at the Board meeting on March 20, 2025

<u>Supporting Data</u> Datasheet Segal Marco Advisors Letter Resolution

# Emerging Markets Equity Manager – Acadian Asset Management

- a. In August 2024, the District's investment consultant, Segal Marco Advisors (Segal), downgraded to 'Not Recommended' the Retirement Fund's emerging markets equity manager Allspring Emerging Markets (Allspring). Additionally, the District's second emerging markets equity manager, Invesco, has failed to meet the retention criteria of ranking in the top 40% of Segal's universe of actively managed emerging markets equity managers and exceeding the MSCI Emerging Markets Index net of fees. Because of this underperformance, Segal recommended replacing both managers with one manager. Due to the 'Not Recommended' status of Allspring and the underperformance of Invesco, the Trust Selection Committee (TSC), assisted by Segal, initiated a search for an emerging markets equity manager to replace both Allspring and Invesco using criteria established by the Board.
- b. The TSC reviewed the five leading candidates and held interviews with Acadian Asset Management (Acadian) and RBC Global Asset Management.

- c. After the interviews, Acadian was selected for recommendation to the Board of Directors (Board). Acadian meets all the Policy consideration criteria for an investment manager, and their performance ranks competitively in the emerging markets equity universe.
- d. The TSC recommends that the Board appoint Acadian as an emerging markets equity manager for OPPD's Retirement Plan.
- e. Attached is a letter from Segal outlining the manager search process and concurring with the TSC's recommendation in the selection of Acadian as an OPPD Retirement Plan investment manager.

Requesting Board's consideration of a resolution appointing Acadian as an investment manager for OPPD's Retirement Plan.

The Board was scheduled to vote on this matter at the Board meeting on March 20, 2025

<u>Supporting Data</u> Datasheet Segal Marco Advisors Letter Resolution

## Updated Authorization for Debt Financing 2025

J. W. Thurber, Interim CFO, provided the following report to ensure full Board review, discussion and approval of an increase in the amount of authorized Electric System Revenue Bonds.

- a. The Board of Directors authorized Management on January 18, 2024 to sell up to \$1.4 billion of Electric System Revenue Bonds, 2024 or 2025 ("Authorized Bonds") through December 31, 2025 to issue new debt to replenish liquidity by reimbursing previously incurred capital expenditures, refund existing higher yielding debt, or by funding anticipated capital expenditures and related transaction costs.
- b. As of the current date, Management has issued \$980,395,000 of Authorized Bonds (2024 Series A, B, C and D Bonds). The 2024 Series A and B Bond information was reported to the Board at its August 2024 meeting and the 2024 Series C and D information was reported to the Board at its December 2024 meeting. Management has not issued any additional Authorized Bonds. Therefore, \$419,605,000 of potential issuance is available through 2025.
- c. The District continually monitors its liquidity/cash needs to ensure adequate funds are available to manage the District's operations. From time to time, Management concludes that it is in the best interests of the District to use cash accumulated from District operations or other liquidity resources for various purposes, given then-existing market conditions or timing imperatives, including, without limitation, to fund unexpected operating expenditures, to pay for capital improvements to the District's electric system or to prepay or defease outstanding indebtedness of the District. Should the District that it have the ability to act promptly, given favorable market conditions, to issue new debt to replenish liquidity by reimbursing previously incurred capital expenditures or by funding anticipated capital expenditures and related transaction costs.

- d. It is advisable for the Board of Directors to increase the authorization amount by an additional \$600 million, for a total authorization amount of \$2.0 billion. This authorization would allow the President and Chief Executive Officer or the Vice President and Chief Financial Officer to complete the sale upon acceptable market interest rates. This would be accomplished by a completed and executed Pricing Certificate(s) accompanied with written opinion(s) of the District's Financial Advisor which would certify to the Board that the terms of the debt reflect rates competitive with current market conditions.
- e. The Board of Directors will receive quarterly updates on the status of the Authorized Bonds. Final pricing of a series of Authorized Bonds will be presented at the next regularly scheduled Board Meeting immediately following the execution of the Bond Purchase Agreement.

Requesting Board authorization to increase the amount of authorized bond debt to a total of \$2.0 billion, to be exercised based on acceptable financial market conditions.

The Board was scheduled to vote on this matter at the Board meeting on March 20, 2025.

#### <u>Supporting Data</u> Datasheet Resolution

## 2024 Annual Financial Report

L. M. Langford, Director Corporate Accounting and Controller, provided the following report on the 2024 annual financial results to the Board of Directors.

- a. The annual 2024 financial results are attached for review.
- Retail Revenue for 2024 was \$1,233.1 million, which was \$7.5 million over budget. Offsystem Revenue for 2024 was \$222.1 million, which was \$57.6 million over budget. Other Income for 2024 was \$160.8 million, which was \$32.5 million over budget.
- c. Operations and Maintenance Expense (less Fuel and Purchased Power) for 2024 was \$543.8 million, which was \$15.5 million over budget. Fuel and Purchased Power Expense for 2024 was \$556.2 million, which was \$63.5 million over budget. Other Expense for 2024 was \$337.9 million, which was \$1.9 million over budget.
- d. Operating Income for 2024 was \$199.0 million, which was \$13.0 million under budget.
- e. Net Income for 2024 was \$178.2 million, which was \$16.8 million over budget.

<u>Supporting Data</u> Datasheet Annual Financial Report (Graphs)

The Board took a break for lunch at 11:20 a.m.

Committee Agenda Item 8: System Management & Nuclear Oversight Committee

# System Management & Nuclear Oversight Committee Chair Report

Director Williams reported the System Management & Nuclear Oversight Committee met on March 3, in person and via WebEx videoconference. A copy of the agenda for the meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) Advanced Metering Infrastructure (AMI) Update; (iv) FERC Order 719 Resolution; (v) Generation Cold Weather Readiness; (vi) Board Work Plan – Systems Committee Items; (vii) Summary of Meeting.

# Supporting Data

Agenda

# Nuclear Oversight Committee Quarterly Report

T. S. Uehling, Sr. Director FCS Decommissioning, provided a report to the Board of regular oversight of items related to Fort Calhoun Station (FCS).

In addition to safe and secure dry cask storage of fuel, the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were conducted:

- a. Completed removal of internal structures and bulk components from containment. This enables radiological surveys to be conducted inside the structure prior to demolition of the shell later this year.
- b. Conducted demolition of two non-radiological support structures.
- c. Continued with site radiological surveys to ensure the site will meet the requirements for unrestricted release of the license by the Nuclear Regulatory Commission. Surveys will continue throughout the project, culminating in a final release package plan for submittal to the NRC in Fall 2026.

<u>Supporting Data</u> Datasheet Photos

# RFP 6188 Sarpy County 4 & 5 Woodward Control Valve Replacements

S. A. Eidem, Director, Engineering Services, provided the following information to support full Board review and discussion of RFP 6188.

- a. The existing stacks have a 20-year life expectancy and were installed in 2000. Currently the stacks have required regular repair over the last 10 years to maintain reliability and replacement will reduce the risk of additional forced outages.
- b. Replacing the existing exhaust stacks will ensure reliability of the units going forward.
- c. One bid was received and determined to be technically non-responsive.

Requesting Board of Directors authorization to allow District Management to enter a negotiated contract with Mitsubishi Power Aero LLC for the procurement of fuel and water control valve assemblies on Sarpy County Station Units 4 and 5.

The Board was scheduled to vote on this matter at the Board meeting on March 20, 2025.

<u>Supporting Data</u> Datasheet Letter of Recommendation Engineer's Certificate Legal Opinion Resolution

## FERC Order 719 Demand Response Opt-Out

R. L. Spady, Director Energy Regulation, provided the following information to support full Board review and discussion to opt out of certain requirements under FERC Order 719 that made reforms to wholesale power markets by addressing the role of demand response in the markets.

- a. FERC issued Order 719 in 2008 to adopt requirements for each Regional Transmission Organization (RTO) or Independent System Operator (ISO) to accept bids from demand response resources and their aggregators within their respective markets on a comparable basis to other resources.
- b. The purpose of the requirements is to identify and eliminate barriers to participation of demand response resources in organized power markets, including the Southwest Power Pool (SPP).
- c. Large utilities, like OPPD, whose electric output exceeds 4 million MWh on a yearly basis, are required to allow demand response participation. Large utilities are granted the ability to unilaterally opt-out of the requirements if approved by its Relevant Electric Retail Regulatory Authority (RERRA). For the purposes of OPPD, its RERRA is the OPPD Board of Directors.
- d. Opting out of FERC Order 719's demand response requirements does not preclude OPPD from continuing to offer demand response programs to its customers.

Requesting Board of Directors vote and approval of opting-out of the demand response requirements under FERC Order 719.

The Board was scheduled to vote on this matter at the Board meeting on March 20, 2025.

<u>Supporting Data</u> Datasheet Resolution

### Committee Agenda Item 9: Other Business

## **Confirmation of Board Meeting Agenda**

The Board members reviewed the agenda for the Board meeting on Thursday, March 20, 2025. The meeting will be conducted in person at the Omaha Douglas Civic Center, 2<sup>nd</sup> Floor Legislative Chamber, at 5:00 p.m. The public may attend in person or remotely via WebEx audio and video conference.

### **Review of Board Work Plan**

The Board reviewed changes to the board work plan since the February board meeting.

# **Opportunity for Public Comment on Items of District Business**

Chair Core asked for comments from the public in attendance on items of District business. There were no comments.

Chair Core asked for comments from members of the public on WebEx. There were no comments.

There were no additional comments from the public in attendance at the meeting or via WebEx.

There being no further business, the meeting adjourned at 1:30 p.m.

-Signed by: S. M. Focht

S. M. Focht Vice President – Corporate Strategy & Governance and Assistant Secretary

DocuSigned by:		
Erin	H.	lane

E. H. Lane Sr. Board Operations Specialist