## NEW GENERATION & TRANSMISSION UPDATE

**}** 11.18.25 **}** 

All Committee Meeting Nov 18, 2025









### **AGENDA**

- Generation Update
- Transmission and Substation Update
- Engineer's Certificate Update
- Renewables and Storage

## **PROGRESS: NEW GEN**





**Backfilling trenches at CCS for** underground electrical ductbank and piping.

Budget

Small variances. Monitoring risks.

Schedule

On track & continuing to identify ways to add float to schedule.

Progress is being made on the foundation at TCS for a temporary warehouse, which will be used for storage during the project.





#### **Cass County Station (CCS)**

- Well and pump installs, rebar for fuel oil tanks
- Permits: Driveway design approved; building permits submitted for fuel oil, water treatment and security buildings

#### **Turtle Creek Station (TCS)**

Foundation work for spare generation step-up unit, spare warehouse and fuel tanks

#### **KEY WINS**

2025

- TCS turbine arrived in Omaha via railcar from Port of Houston.
- Collaboration with external partners, such as Kiewit and Cass County, to solve challenges, achieve project milestones.

### STANDING BEAR LAKE









ENGINES

162

-40°
OPERATING
TEMP

72
HRS OF FUEL STORAGE





04 2025

#### **Cass-to-Sarpy T-Line (CSTP)**

 Transmission, substation and distribution construction underway with customer notifications out.

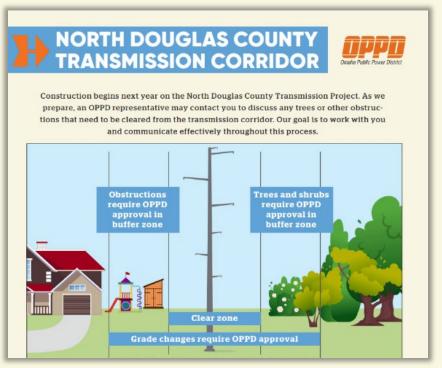
#### **North Douglas County T-Line (NDCTP)**

- Tree trimming underway on Segment 1.
- Easement acquisition ongoing on 2 & 3;
   Working with landowners on clearing obstacles in corridor.

#### **KEY WINS**

- Kicked off in-depth planning for three new transmission projects, including Joint Transmission Interconnection Queue (JTIQ).
- Increased coordination across OPPD as project volume and complexity ramps up.
- Quickly re-designed two structures planned for NDCTP to overcome manufacturing constraints – double anchor bolt design first of its kind for OPPD.
- Significant updates to property owner communications for transmission corridors, reducing risk related to customer impacts.



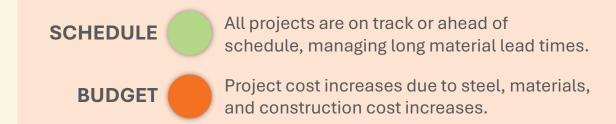


PROJECTS IN SCOPING / INITIATION PHASE

PROJECTS IN ENG/ RIGHT OF WAY (ROW)/PERMIT PHASE

PROJECT IN CONSTRUCTION PHASE

184
MILES OF
TRANSMISSION



## **ENGINEER'S CERTIFICATE UPDATE**

OPPD Board Resolution 6709 – Transmission and Substation Contract Alliance (TaSCA) – Engineer's Certificate to Negotiate (Approved May 15, 2025)

#### **KEY LEARNINGS**



Ensures OPPD can better manage complexities in construction scheduling, including outages.



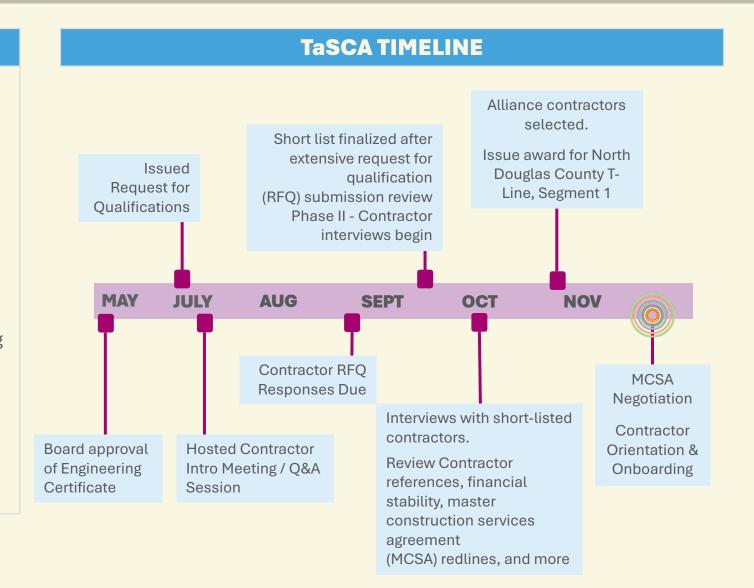
Limits the risk of material supply volatility.



Reduces resourcing risks as OPPD navigates high volume of competing projects across the United States.



Enable best pricing and contract terms, including risk mitigation provisions.



#### TRANSMISSION

## PROGRAM RISK

#### GENERATION



Establishing and clearing transmission corridors



Scheduling complexity related to program size and scale



Labor Constraints



Material costs



Shrinking Outage Windows



Longer materials lead times



Government shutdown



Inflationary pressures



Construction impacts on roads and neighbors near site



Major equipment (turbine, GSUs) risks and logistics



# RENEWABLES AND STORAGE

## PIERCE COUNTY ENERGY CENTER

#### **PROJECT OVERVIEW & STATUS**

#### **Project Nameplate Capacity**

Solar: 420 MW

Energy Storage: 170 MW

Location: Pierce County, Nebraska

**Developer:** NextEra Energy Resources

**Estimated Commercial Online Date: 2027** 





#### **Contingent items include:**

Firm Network transmission Service Study

#### **Construction activities**

- County road construction, grading and other civil site work
- Inverter installation
- Pile, racking and panel installation

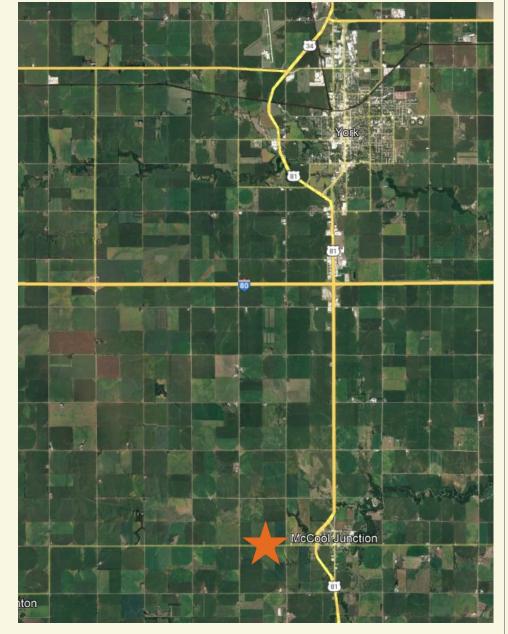


Pierce County Energy Center

## K-JUNCTION SOLAR

#### **Project Overview & Status**

- Generation Interconnection Agreement between OPPD, NPPD, and SPP effective August 2023
- OPPD support for York County to develop reasonable regulations.
- Timeline:
  - July 2024: County commissioners sent regulations to the Planning & Zoning Committee to re-develop
  - Q3-4 2024: County-hired consultant developed comprehensive plan and advice for solar regulations
  - Feb. 2025: Planning & Zoning Committee voted to send original regulations back to the County Commissioners with no changes
  - April 2025: County Commissioners rejected restrictive regulations
  - **Present:** County Commissioners continue to work through revisions to regulations
- Project Team advocating for reasonable regulations and future possibilities for the project.





Teneral solar facility location



## \* QUESTIONS?