



OPPD BOARD OF DIRECTORS
ALL COMMITTEE MEETING MINUTES

November 18, 2025

The regular committee meetings of the Board of Directors of the Omaha Public Power District ("OPPD" or "District") were held in person, at OPPD's administrative offices, 1919 Aksarben Dr, Omaha, NE, with public accessibility both in person and via WebEx audio and video conference on Tuesday, November 18, 2025. The meeting opened at 8:30 a.m.

Present in person were A. E. Bogner, M. J. Cavanaugh, S. E. Howard, J. L. Hudson, C. C. Moody, M. G. Spurgeon and E. H. Williams. M. R. Core was absent. Also present in person were L. J. Fernandez, President and Chief Executive Officer, Messrs. S. Bruckner and T. Thalken, of the Fraser Stryker law firm, General Counsel for the District. Vice-Chair M. G. Spurgeon presided and E. H. Lane, Sr. Board Operations Specialist, recorded the minutes.

The Executive Leadership Team members present in person included: K. W. Brown, C. V. Fleener, G. M. Langel, S. M. Focht, T. D. McAreavey, J. F. Rainey, Interim VP, Human Capital, B. R. Underwood, and T. R. Via.

Committee Agenda Item 1: Board Chair Opening Statement

Vice-Chair Spurgeon gave a brief opening statement, including an announcement regarding public notice of meeting, which was publicized by notifying the area news media¹; by publicizing same in the Omaha World Herald², OPPD Outlets newsletter, oppd.com and social media; by displaying such notice on the first level of OPPD administrative offices; and by emailing such notice to each of the District's Directors on November 14, 2025. She also provided reminders for using the WebEx audio and video conferencing platform. She noted the Board would conduct a closed session to discuss one topic: (i) Strategic Risk: Resource Adequacy and litigation involving the District.

¹ News outlets that received OPPD Board meeting notification emails included: 1. KETV; 2. WOWT; 3. KMTV; 4. KPTM; 5. Telemundo Nebraska; 6. Nebraska Public Media (NET-TV); 7. NewsChannel Nebraska; 8. KFAB; 9. KOIL 1290 AM; 10. KIOS 91.5 FM – Nebraska Public Radio (Omaha); 11. Radio Lobo – 97.7 FM (Omaha); 12. Boomer Blair 97.3 FM (Blair); 13. KHUB 1340 AM/KFMT 101.5 FM (Fremont); 14. Sunny 101.3 FM (Falls City); 15. Omaha World Herald; 16. Washington County Enterprise & Blair Pilot Tribune; 17. Lincoln Journal Star; 18. Omaha Daily Record; 19. Omaha Star; 20. Douglas County Post-Gazette; 21. Papillion Times; 22. Bellevue Leader; 23. Midlands Business Journal; 24. Ralston Recorder; 25. Sarpy Guide and News; 26. Pawnee Republican; 27. Tecumseh Chieftain; 28. Ashland Gazette; 29. Wahoo Newspaper; 30. Nebraska City News Press; 31. Cassgram (Cass County online news publication); and 32. Associated Press.

² Public notice of meeting was requested to be published in the print version of the *Omaha World Herald* newspaper on November 11, 2025, and in the online version from November 11 through November 17, 2025. The public notice was posted on nepublicnotices.com on November 11.

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Committee Agenda Item 2: Closed Session

At 8:32 a.m. Director Bogner moved that the Board go into Closed Session. Director Bogner stated as follows:

"I move that the Board go into closed session at this time 8:32 a.m. to discuss one topic: (i) Strategic Risk: Resource Adequacy and litigation involving the District.

*With respect to **Strategic Risk: Resource Adequacy and litigation involving the District**, a closed session is necessary for the protection of the public interest because the discussion involves the lawsuit filed by the Attorney General of Nebraska, information protected by attorney/client privilege, sensitive utility infrastructure information, confidential cost information, and potential resource acquisition strategies, the disclosure of which would disadvantage the District in future negotiations with potential contractors.*

The motion was seconded by Director Cavanaugh.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Core – Absent; Howard – Yes; Hudson – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes. The motion carried (7-0).

Vice-Chair Spurgeon read the following:

"The motion to go into closed session has passed. This closed session will be limited to one topic: (i) Strategic Risk: Resource Adequacy and discussion of litigation involving the District. No votes or other board action will be taken."

After confirming the Board members, executive leadership team members and Messrs. S. Bruckner and T. Thalken, General Counsel, and E. H. Lane were present, the WebEx Event was locked to prevent additional attendees from joining. The Board then conducted its closed session discussion of Strategic Risk: Resource Adequacy and discussion of litigation involving the District.

At 10:00 a.m., the WebEx Event was unlocked to allow OPPD staff and the public to join.

At 10:11 a.m., a motion was made and seconded to reconvene the meeting in open session.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Core – Absent; Howard – Yes; Hudson – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes. The motion carried (7-0).

Vice-Chair Spurgeon stated:

The motion to come out of closed session at 10:11 a.m. is carried. This closed session was limited to discussion regarding one topic: (i) Strategic Risk: Resource Adequacy and discussion of litigation involving the District. No votes or other board actions were taken."

Committee Agenda Item 3: Public Session – Board Chair Opening Statement

Vice-Chair Spurgeon welcomed members of the public and gave an overview of the meeting agenda and reminders for using the WebEx audio and video conferencing platform. She informed

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the public that the Board will take public comment at the end of the All Committees meeting. The Board will also take public comments at the Board meeting on Thursday, November 20, 2025 which will be conducted in person at the Omaha Douglas Civic Center at 5:00 p.m. The public may attend in person or remotely via WebEx Events by going to oppd.com.

Vice-Chair Spurgeon noted all Board members were present in person except for Chair Core. Also present were members of the OPPD executive leadership team and subject matter experts. Additionally, 45 members of the public and OPPD employees joined via WebEx.

Committee Agenda Item 4: Safety Briefing

J. Clark, Manager Protective Services, provided physical and psychological safety reminders.

Committee Agenda Item 5: Committee Briefings

Governance Committee Chair Report

Director Spurgeon reported the Governance Committee met on November 11 via Teams videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) Ethics Reporting; (iv) Restatement of OPPD Pension Plan; (v) Development of Slate for January 2026 Election of Board Officers; (vi) Board Policy Review: GP-6, GP-9 and BL-1; (vii) Governance Committee Planning Calendar; (viii) Board Work Plan – Governance items; (ix) Summary of Meeting; and (x) Strategic Discussion.

Governance Committee items on the Board work plan were reviewed.

Supporting Data

Agenda

Board Work Plan

Risk Committee Chair Report

Director Bogner reported the Risk Committee met on November 11 in person and via Teams videoconference. The committee discussed the North Omaha Station proposed resolution.

System Management & Nuclear Oversight Committee Chair Report

Director Williams reported the System Management & Nuclear Oversight Committee met on November 3, in person and via WebEx videoconference. A copy of the agenda for the meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) Energy Plaza Update; (iv) Advanced Metering Infrastructure (AMI) Program Update; (v) Integrated System Plan (ISP) Update; (vi) Transmission and Substation Contract Alliance (TaSCA) Update; (vii) Strategic Risk Adequacy Discussion; (viii) Board Action Items; (ix) Board Work Plan; and (x) Open Discussion.

System Management and Nuclear Oversight Committee items on the Board Work Plan were reviewed.

Supporting Data

Agenda

Board Work Plan

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Customer and Public Engagement Committee Chair Report

Director Howard reported the Customer and Public Engagement Committee met on November 10, in person and via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) COP Customer Engagement Strategy; (iv) Board Work Plan; (v) Summary of Meeting; and (vi) Open Discussion.

Customer and Public Engagement Committee items on the Board Work Plan were reviewed.

Supporting Data

Agenda

Board Work Plan

Finance Committee Chair Report

Director Moody reported the Finance Committee met on November 7, in person and via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) Third Quarter Retirement Fund Report; (iv) Third Quarter Financial Report; (v) 2026 Preliminary Corporate Operating Plan; (vi) Board Work Plan – Finance Committee Items; (vii) Summary of Meeting; and (viii) Open Discussion.

There were no Finance Committee items on the Board Work Plan to review.

Supporting Data

Agenda

Board Work Plan

Committee Agenda Item 6: Financial Stewardship

Third Quarter Retirement Fund Report

J. A. Petrulis, Manager, Treasury Debt and Investments, provided the following report on the retirement plan fund's third quarter 2025 performance results.

- a. The Retirement Plan Fund market value at the end of the third quarter was \$1.38 billion. This compares to the market value at the beginning of the quarter of \$1.33 billion. During the quarter, employee contributions were \$6.22 million and OPPD contributions totaled \$17.09 million. Benefit payments totaled \$29.01 million, and the investment market value (net of expenses) was \$54.69 million.
- b. As of September 30, 2025, the Retirement Fund asset allocation was 55.3% Equity, 30.0% Fixed Income and 14.7% Alternative Assets, which is within the Investment Policy Guidelines approved by the Board.
- c. The Retirement Plan Fund sector performance (net of fees) was:

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Sector	Market Value	Quarterly Return	Index
Domestic Equity	\$432,172,583	6.6%	8.3%
International Equity	\$330,844,234	3.6%	7.5%
Domestic Fixed Income	\$351,998,107	2.1%	2.1%
Global Fixed Income	\$61,026,830	5.1%	4.4%
Private Real Estate	\$89,609,207	1.6%	0.7%
Private Credit ⁽¹⁾	\$113,223,443	2.6%	—
Total	\$1,378,874,404	3.9%	5.1%

(1) Quarterly internal rate of return as of 6-30-2025 (return data not available for most recent quarter).

- d. The Domestic Equity Composite returned 6.6%. The markets saw continued enthusiasm for the AI trade and digital platforms. The Magnificent Seven stocks now represent around 35% of the S&P 500's market capitalization. Small caps outperformed large caps and growth stocks continued to lead value. The International Equity Composite returned 3.6%. Japan was the largest contributor to the index. Europe posted the weakest returns within international developed markets.
- e. The Domestic Fixed Income Composite returned 2.1%. The U.S. Treasury yield curve steepened modestly. The Global Fixed Income Composite returned 5.1%. Emerging market debt outpaced developed market peers, with the hard-currency and local-currency indices both advancing.
- f. The Real Estate Composite returned 1.6%. The U.S. commercial real estate market demonstrated signs of stabilization and cautious optimism after a turbulent start to the year, with a sense that property values may have bottomed out. The market remains bifurcated, with strong performance in industrial, retail, and multi-family sectors but ongoing challenges in the office sector.

Supporting Data

Datasheet

Summary of OPPD Retirement Plan Assets

OPPD Retirement Plan Total Assets – Annual Market Valuation Graph

OPPD Retirement Plan Total Assets – Quarterly Market Valuation Graph

Third Quarter Financial Report

L. M. Langford, Director Corporate Accounting and Controller, presented the following to report the quarterly financial results to the Board of Directors.

- a. The third quarter 2025 financial results are attached for review.
- b. Retail Revenue for the third quarter 2025 was \$442.3 million, which was \$0.9 million under budget. Off-system Revenue was \$83.0 million, which was \$39.5 million over budget. Other Income was \$48.2 million, which was \$14.0 million over budget.
- c. Operations and Maintenance Expense (less Fuel and Purchased Power) for the third quarter 2025 was \$142.3 million, which was \$2.0 million under budget. Fuel and Purchased Power Expense was \$192.2 million, which was \$30.2 million over budget. Other Expense was \$110.8 million, which was \$4.5 million over budget.

- d. Operating Income for the third quarter 2025 was \$135.7 million, which was \$8.9 million over budget.
- e. Net Income for the third quarter 2025 was \$128.3 million, which was \$20.0 million over budget.

Supporting Data
Datasheet
Quarterly Financial Report (Graphs)

2026 Preliminary Corporate Operating Plan

B. R. Underwood, CFO and VP, Financial Services, E. M. Hoyle, Director, Financial Planning and Analysis, and K. M. Thomas, Director, Corporate Marketing and Communications, presented the Preliminary 2026 Corporate Operating Plan, incorporating elements of the District’s budgeted operations, capital expenditures, and fuel needs for the year, has been completed and is ready for discussion with the Board of Directors.

- a. The Preliminary Corporate Operating Plan includes a total average rate impact across all customer classes of 6.3%.
 - The Fuel and Purchased Power Adjustment (FPPA) accounts for 0.5% of the rate impact. The FPPA factor is changing to 0.521 cents per kWh from 0.457 cents per kWh.
 - An average general rate increase across all customer classes of 5.8%.
- b. A Cost-of-Service Study was performed to determine the cost of providing electric service to each rate class. The study was used as a baseline to determine the appropriate rate increase for each class.

Customer Class	FPPA Rate	General Rate	Average
Residential	0.5%	5.5%	6.0%
Commercial	0.7%	3.0%	3.7%
Industrial	0.3%	8.6%	8.9%
Lighting	0.1%	2.7%	2.8%
Wholesale Towns	0.8%	0.0%	0.8%
Average	0.5%	5.8%	6.3%

The proposed increases are detailed on Exhibit A (attached).

- c. Miscellaneous wording and rate changes to various rate schedules are also proposed. These proposed changes are detailed in Exhibit B (attached).
- d. Total energy sales are budgeted to be 18,828 GWh which represents a 0.3% decrease from the budgeted 2025 sales amount.
 - Retail sales are budgeted to be 15,425 GWh which represents a 0.5% increase from the budgeted 2025 amount.

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- Wholesale revenues, excluding Nebraska City Station Unit 2 (NC2) participation sales, are budgeted to be 1,339 GWh which represents a 17.8% decrease from the budgeted 2025 amount.
 - NC2 participation sales for 2026 are budgeted to be 2,064 GWh, an 8.9% increase from the budgeted 2025 amount.
- e. Total operating revenues are budgeted to be \$1,783.7 million. Total budgeted operating revenues are 6.7% higher than the 2025 budget.
 - Retail revenues are budgeted to be \$1,521.7 million, which is an increase of \$87.4 million or 6.1% above the 2025 budget.
 - Wholesale revenues, excluding NC2 participation revenues, are budgeted to be \$131.0 million, which is 9.5% higher than 2025 budgeted revenues.
 - NC2 participation revenues for 2026 are budgeted to be \$78.0 million, a 10.6% increase from the budgeted 2025 amount.
- f. Total operations and maintenance expenditures are budgeted to be \$1,260.5 million. Total operations and maintenance expenditures are \$110.7 million or 9.6% higher than the 2025 budgeted amount.
 - Operations and maintenance expenditures (excluding fuel and purchased power) are budgeted to be \$633.3 million, which is \$50.6 million or 8.7% higher than the amount budgeted for 2025.
 - Fuel expenses are budgeted to be \$209.9 million which is \$22.5 million or 12.0% higher than the amount budgeted for 2025.
 - Purchased power expenses are budgeted to be \$417.3 million which is \$37.6 million or 9.9% higher than the amount budgeted for 2025.
- g. Capital expenditures are budgeted at \$1,190.0 million for 2026 compared to \$788.0 million budgeted for 2025.

The 2026 capital expenditure plan provides for expansion and improvements to the existing production, transmission and distribution systems. Expenditures by classification include both approved and pending capital projects. Actual expenditures by classification will vary based on final project designs, corporate priorities, and pending project approvals.

Production	\$714.3 million
Transmission and Distribution	406.0 million
General	<u>69.7 million</u>
Total	\$1,190.0 million

- h. Net income for 2026 is budgeted to be \$208.1 million compared to \$203.1 million budgeted for 2025.
- i. The 2026 Corporate Operating Plan total expenditure amount equals \$2,855.2 million.
- j. Total debt service coverage is anticipated to be 2.0 times for 2026.

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Exhibit B – Proposed Service Regulations and Schedules Revisions
2026 Preliminary Corporate Operating Plan
Letter from The Brattle Group – Financial Review
Letter from The Brattle Group – Rates Review
Red-line of full Service Regulations and Schedules

The Board took a break from 12:25 a.m. - 12:40 p.m.

Committee Agenda Item 7: Oversight and Monitoring

Restatement of the OPPD Pension Plan

J. F. Rainey, Interim VP, Human Capital, informed the Board of Directors that the pension plan document has been restated effective January 1, 2026.

- a. The pension plan document was last restated in 2018.
- b. Best practice is to restate plan documents every five years, as needed.
- c. The plan document language has been amended several times since 2018.
- d. The purpose of the plan restatement is to:
 - Incorporate amended language, approved through board resolutions, into the document
 - To move historical information no longer pertinent to active employees to the appendix
 - Update archaic language.

Supporting Data

Datasheet

Severance Agreement in Excess of \$50,000

J. F. Rainey, Interim VP, Human Capital, presented the following report on severance agreements executed due to decommissioning of Fort Calhoun Station.

- a. Omaha Public Power District's Board of Directors voted on June 16, 2016, to cease operations at Fort Calhoun Station.
- b. Omaha Public Power District offers a severance program (for the purposes of Fort Calhoun Station Decommissioning) for exempt employees who stay with the district through their layoff date in exchange for a release of claims. IBEW Local 763, IBEW Local 1483, and IAWAM Local 31 entered into a Memoranda of Understanding with OPPD which includes the same severance program.
- c. As of November 1, 2025, five additional employees have been separated from OPPD as a result of FCS Decommissioning and separation agreements have been executed.

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- d. These severance agreements involved payments that exceed \$50,000 and therefore may be subject to the requirement for reporting settlement agreements under Section 84-713 of the Nebraska Revised Statutes. These agreements are referenced on the attachment.
- e. These severance agreements are available for inspection in the office of the Corporate Secretary.

Supporting Data

Datasheet

List of Severance Agreements

Advanced Metering and Infrastructure (AMI) Program Update

A.T. Smith, Director, Distributed Device Strategy, provided the Board of Directors with an update on execution progress for the AMI ecosystem of technologies and to report key decisions made.

- a. The AMI Ecosystem program will enable two-way communication between OPPD operators and each customer meter, provide detailed energy usage data to help customers make informed decisions, improve account access and self-service, enhance reliability through grid situational awareness, provide better outage information, and set the stage for future interactive, customized products and service options.
- b. OPPD continues performance testing across the complex ecosystem of integrated technologies. OPPD will continue to roll out the new supporting technology across multiple releases in 2025 and early 2026. Several major program milestones were achieved in September with the release of the new MyOPPD portal, the launch of a new customer outage map and the cutover to the new Outage Management System (OMS).
- c. The “Soft Launch” meter rollout for 10,000+ meters in the pilot areas began on October 1, 2025, and is progressing well. The “Soft Launch” meter rollout is scheduled to wrap up in early 2026.
- d. The final release of 2025 occurs in November with the go-lives for the Maximo Enterprise Asset Management System (EAM) and the SmartWx Field Service Management (FSM).

Supporting Data

Datasheet

Presentation

Nuclear Oversight Committee Quarterly Report

T. S. Uehling, Sr. Director, FCS Decommissioning, provided the Board of Directors with update on regular oversight of items related to Fort Calhoun Station (FCS).

In addition to safe and secure dry cask storage of fuel, the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were conducted:

- a. Demolition of the containment structure began the last week of August and was substantially completed in October. Movement of the associated waste materials continues, with shipment for disposal anticipated to be completed by year end.

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- b. Continued radiological surveys across the site to ensure all required radiological elements will be met to ultimately release the site for unrestricted use.
- c. The federal government shutdown has delayed the review and approval of decommissioning documents. While the impact on the physical work schedule is minimal, the impact on final documentation submittal and ultimately the release of the site for unrestricted use is yet to be determined.

Supporting Data

Datasheet

Presentation

New Generation and Transmission Update

D. D. Buelt, Director, Sr. Director, Major Projects, provided an update on the large number of bulk electric system projects that are advancing through the planning, engineering, construction, and commissioning phases of their respective project lifecycles.

- a. Standing Bear Lake Station: For the approximate 150MW reciprocating internal combustion engine (RICE) facility in Douglas County, Nebraska, the District, its engine supplier (Wartsila), and its EPC Contractor (Zachry) have achieved substantial completion and commercial operations of the project.
- b. Turtle Creek Station: The approximate 450MW simple cycle combustion turbine (CT) facility in Sarpy County, Nebraska, is online and operating commercially.
- c. Renewable Energy Resource Facilities:
 - 1. K Junction Solar - Project development efforts continue for the potential 310MW K Junction solar project in York County, Nebraska.
 - 2. Pierce County Energy Center - Contracts have been executed for a new 420MW solar/170MW battery facility in Pierce County, Nebraska, dependent on results of the Southwest Power Pool firm network transmission study. The Southwest Power Pool Interconnection request was executed Q3 2025. County Road Construction and Site Civil began during the fourth quarter of 2024. Inverter Installation is near completion. Pile, Racking, and Panel installation began Q2 2025 with continued progress in Q3.
- d. New Generation:
 - 1. Site civil and foundation work is progressing well at Cass County Station Units 3, 4 and 5 with power block excavation, north tank foundations, and well drilling complete.
 - 2. Turtle Creek Station Unit 3 progress is going well with all piles complete, tank foundations complete, and close coordination with OPPD Operations for all construction activities. Unit 3 Turbine (Siemens) expected to arrive in early November.
- e. New Transmission and Substation:

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1. North Douglas County Transmission Project: Tree trimming and distribution relocation construction is underway on Segment 1 of the North Douglas County Transmission Project.
2. Cass to Sarpy Transmission Project: Construction is underway on transmission, substation and distribution elements for the project.
3. Transmission and Substation Contractor Alliance (TaSCA): OPPD has selected the final list of contractors for the Transmission and Substation Contractor Alliance (TaSCA) after an extensive review process.

Supporting Data

Datasheet

Presentation

Committee Agenda Item 8: Infrastructure Investment

Strategic Risk: North Omaha Station Recommendation

L. J. Fernandez, CEO and President, B. R. Underwood, CFO and VP, Financial Services, T. R. Via, COO and VP, Utility Operations, T. D. McAreavey, VP, Customer Service and Public Affairs, and S. M. Focht, VP, Corporate Strategy and Governance, presented materials to the Board of Directors in support of a Board discussion on the future of the North Omaha Station. Materials presented included:

- Context and History
- Reliability and Grid Resilience
- Affordability and Financial Impact
- Environment and Health
- Community and Economic Prosperity
- Resolution and Path Forward

Supporting Data

Presentation

North Omaha Station Unit 4 (NO4) Low Pressure Turbine Refurbishment – Engineer’s Certification

Agenda item was moved to December.

Committee Agenda Item 9: Governance and Board Matters

Board Policy Review: GP-6: Role of the Board Officers; GP-9: Board Committee Chairs; and BL-1: Board – President & CEO Relationship

Agenda item was moved to December.

Confirmation of Board Meeting Agenda

The Board members reviewed the agenda for the Board meeting on Thursday, November 20, 2025. The meeting will be conducted in person at the Omaha Douglas Civic Center, 2nd Floor Legislative Chamber, at 5:00 p.m. The public may attend in person or remotely via WebEx audio and video conference.

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Committee Agenda Item 10: Opportunity for Public Comment on Items of District Business

Vice-Chair Spurgeon asked for comments from the public in attendance on items of District business. There was one comment.

Ken Winston, Lincoln, NE, representing the Nebraska Sierra Club, provided comments on climate change impacts and demand side management as a community benefit.

Vice-Chair Spurgeon asked for comments from members of the public on WebEx. There were four comments.

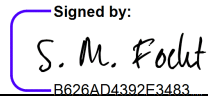
David Corbin, 1002 N. 49th St, provided comments on energy efficiency, demand side management and negative health impacts of burning coal.

Cheryl Weston, 1823 Emmett St, provided comments on statements made in the meeting.

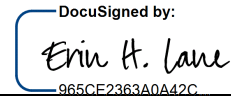
Anthony Rogers Wright, 3010 Lincoln Blvd, Omaha provided comments on the energy impact of data centers in a community.

John Pollack, 1412 N. 35th St, provided comments on the EPA modeling and weather effects on power outages.

There were no additional comments from the public in attendance at the meeting or via WebEx. There being no further business, the meeting adjourned at 5:12 p.m.

Signed by:

B626AD4392E3483

S. M. Focht
Vice President – Corporate Strategy &
Governance and Assistant Secretary

DocuSigned by:

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E. H. Lane
Sr. Board Operations Specialist