Omaha Public Power District
BOARD OF DIRECTORS

Agenda

OPPD Board of Directors – All Committees Meeting
Tuesday, September 15, 2026
CLOSED SESSION 8:00 A.M. - PUBLIC SESSION 10:00 A.M.

Conducted in person at BCBS, Aksarben Conference Room and virtually via WebEx audio/video conference. Public may attend remotely by going to www.oppd.com/CommitteeAgenda to access the WebEx meeting link or the public may attend in person at BCBS, 1919 Aksarben Dr –Wahoo Room Omaha, NE, which will be set up as a physical location to view the WebEx.

	TOPIC	TYPE	PRESENTER	TIME*	
1.	**Chair Opening Statement**		Core	**8:00**	**A.M.**
2.	**Closed Session**			**8:05**	**A.M.**
	Strategic Risk: Integrated System Plan (ISP)	Discussion	Underwood	105	min
	Break – Open WebEx to Allow Public to Join			**9:50**	**A.M.**
3.	**Chair Opening Statement**		Core	**10:00**	**A.M.**
4.	**Safety Briefing**		Fernandez	**10:05**	**A.M.**
5.	**Committee Briefings**			**10:10**	**A.M.**
	Governance Pre-Committee (09/8/26)	Reporting	Spurgeon	5	min
	Risk Pre-Committee (09/10/26)	Reporting	Bogner	5	min
	SM&NO Pre-Committee (08/31/26)	Reporting	Williams	5	min
	Customer and Public Engagement Pre-Committee (09/08/26)	Reporting	Howard	5	min
	Finance Pre-Committee (09/04/26)	Reporting	Moody	5	min
6.	**Financial Stewardship**			**10:35**	**A.M.**
	Increase of Commercial Paper Program Authorization	Action	Underwood	15	min
	Time of Use (TOU) Residential Rate Pilot	Reporting	Underwood	40	min
7.	**Oversight and Monitoring**			**11:30**	**A.M.**
	SD-9: Integrated System Planning Monitoring Report	Action	Underwood	15	min
	SD-10: Ethics Monitoring Report	Action	Wheeler	15	min
	Severance Agreement in Excess of $50,000	Reporting	Wheeler	5	min
	Claim Settlement in Excess of $50,000	Reporting	Fischer	5	min
	Sale of Property Near 16th and Harney St., Omaha, Douglas County, NE - Energy Plaza	Action	Fischer	5	min
	Customer Growth Update	Reporting	McAreavey	15	min
8.	**Governance and Board Matters**			**12:30**	**P.M.**
	BL-12: Delegation to the President and CEO - Transmission, Wholesale Electricity, Fuel and Other Energy Transactions - Policy Revision	Action	Underwood	10	min
	2027 Board Meeting Schedule	Action	Focht	5	min
	Confirmation of Board Meeting Agenda	Action	Core	5	min
9.	**Opportunity for Public Comment on Items of District Business**		Core	**12:50**	**P.M.**
10.	**Adjournment**				

* All times and duration are estimates. Please use the link below to find board agendas, materials and schedules. Board governance policies and contact information for the Board and Executive Leadership team also can be found at www.oppd.com/BoardMeetings.

PHYSICAL SAFETY CHECKPOINT

- Feeling Ill?
- Locate AED's, Exits, and First Aid
- Environmental Hazards
- Identify Help
- Active Shooter (Run, Hide, Fight)

PSYCHOLOGICAL SAFETY CHECKPOINT

- Respect
- Healthy Conflict
- Multiple Perspectives
- Trust
- Culture of Curiosity

CYBER SECURITY

SEE SOMETHING, SAY SOMETHING

- The Sooner The Better
- Identify unknown phone number(s) or person(s) in virtual meetings

Phish Alert Report

CONTACT

CENTRAL STATION: 531-226-3700 for an emergency
SAFETY: 531-226-7233 (SAFE) to report a safety issue
OPPD SERVICE DESK: 531-226-3848
HUDDLE SPACE SECURITY: 402-982-8200

Omaha Public Power District

Pre-Committee Agenda

GOVERNANCE PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
September 8, 2026, 8:00 – 9:00 A.M.

1. Safety Briefing (Wheeler – 1 min)

2. Prior Month Pre-Committee Action Items (DeSeure – 1 min)
    a. Objective: Review and confirm prior pre-committee action items have been completed.

3. Governance and Board Policy Review: GP-4: Agenda Planning and GP-8: Board Committee Principles (Spurgeon – 10 min)
    a. Objective: Per the standing committee charter, a review of the GP's and BL's is required annually and ensures Board policy clarifies governance practices and accountabilities.
        i. In light of the work of this committee, or the work facing OPPD, what part of each policy do you think is important to highlight?
        ii. Is there any part of these policies that you would recommend for revision?"

4. SD-10: Ethics Monitoring Report (Wheeler – 5 min)
    a. Objective: Confirm recommendation and address any questions.

5. Severance Agreement in Excess of $50,000 (Wheeler – 1 min)
    a. Objective: Inform Board of an employee severance agreement in excess of $50,000

6. 2027 Board Meeting Schedule (Focht – 5 min)
    a. Objective: Finalize Board recommendation for 2027 Board Meetings schedule.

7. Board Workshop (Focht – 20 min)
    a. Objective: Align on next steps to ensure session outcomes are assigned and actionable.

8. Ethics Reporting (Wheeler – 1 min)
    a. Objective: Confirm with the Governance Committee Chair whether any ethics-related allegations have been reported or investigated.

9. Governance Committee Planning Calendar (Focht – 1 min)
    a. Objective: Review and confirm items on the Planning Calendar.

10. Board Work Plan – Governance Committee Items (Focht – 2 min)
    a. Objective: Review, discuss, prioritize and confirm items on the Board Work Plan.

11. Summary of Meeting (DeSeure - 1 min)
    a. Objective: Summarize action items from committee discussion.

12. Governance Pre-Cmte Open Discussion (Spurgeon – 10 min)

ALL COMMITTEES – September 15, 2026

GOVERNANCE COMMITTEE	TYPE	PRESENTER	TIME	MINS
Governance Pre-Committee (9/8/2026)	Reporting	Spurgeon	5	min
2027 Board Meeting Schedule	Action	Focht	10	min
Severance Agreement in Excess of $50,000	Reporting	Wheeler	5	min
SD-10: Ethics Monitoring Report	Action	Wheeler	15	min

Action Item	Board Assignment	ELT Lead	Priority	Board Resources	OPPD Resources	Status	Accepted	Start	Finish	Comment
Establish and execute a training plan to carry out GP-10: Board Training, Orientation. Will include, but not be limited to, strategic education and training	Governance	Focht				On Track	08/28/25	01/06/26	10/06/26	Draft training plan will be created after the Governance Workshop in August.
Review Board policy survey feedback for potential refinements to GP-8: Board Committee Principles.	Governance	Focht				Not Started	08/28/25			Focht to work with Spurgeon on timing
Establish shared understanding of role of OPPD's "Corporate Secretary;" review and recommend revisions to *BL-4: Board-Corporate Secretary Relationship* .	Governance	Focht		Medium	Medium	Not Started	08/29/24	02/17/26		To be reviewed in conjunction with GC

Omaha Public Power District

Pre-Committee Agenda

RISK PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
September 10, 2026, 1:00 P.M. – 3:00 P.M.

OPENING ITEMS (5 min)

1. Safety Briefing (Focht)

2. Prior Quarter Pre-Committee Action Items (DeSeure)
    a. Objective: Confirm prior pre-committee action items have been completed.

RISK & ASSURANCE OVERSIGHT:
Provide oversight of OPPD's most significant strategic, operational, and compliance risks; ensure alignment of management's mitigation strategies with board-approved risk appetite; and confirm the effectiveness of audit and control functions in safeguarding OPPD.

3. ERM: Strategic Risk Trends & Dashboard Update (Laskowsky – 15 min)

4. Audit & Internal Controls Update (DeSeure – 20 min)
    a. Objective: Understand key risk areas, ensure management response and support effective oversight of control environment.

5. Strategic Risk Discussion: Enterprise Risk & Future Readiness (Focht – 50 min)
    a. Objective: Consider how SD-15: Enterprise Risk Management and SD Policy monitoring could evolve to strengthen forward looking board oversight of enterprise risk.

CLOSING ITEMS (20 min)

6. Risk Governance & Board Policy Review: BL-11: CEO Delegation – Settlement of Claims and Litigation (Bogner – 10 min)
    a. Objective: Per the standing committee charter, a review of the GP's and BL's is required annually and ensures Board policy clarifies governance practices and accountabilities.
        i. In light of the work of this committee, or the work facing OPPD, what part of each policy do you think is important to highlight?
        ii. Is there any part of these policies that you would recommend for revision?"

7. Claim Settlements in excess of $50k (Fischer – 2 min)
    a. Objective: Inform Committee of claim settlements in excess of $50,000.

8. Board Work Plan – Risk Committee Items (Focht – 5 min)

   a. Objective: Ensure progress of Risk Committee action items and provide guidance or adjustments to keep action items on track.

9. Summary of Committee Direction: (DeSeure 1 min)
   a. Objective: Summarize and confirm follow-up action items from committee discussion.

10. Risk Pre-Committee Open Discussion (Bogner – time permitting)
    a. Objective: Opportunity for the Risk Pre-Committee Board members & ELT to discuss any topics brought forth.

ALL COMMITTEES – September 15, 2026

RISK COMMITTEE	**TYPE**	**PRESENTER**	**TIME**	**MINS**
Risk Pre-Committee (9/10/2026)	Reporting	Bogner	10	min
Claim Settlements in excess of $50k	Reporting	Fischer	5	min

Omaha Public Power District

Pre-Committee Agenda

SYSTEM MANAGEMENT & NUCLEAR OVERSIGHT
PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
August 31, 2026, 3:00 – 5:00 P.M.

1. Safety Briefing (Pohl – 1 min)
    a. Objective: Promote awareness of current safety focus.

2. Prior Month Pre-Committee Action Items (Pohl – 1 min)
    a. Objective: Review and confirm prior SMNO pre-committee action items have been completed.

3. Southwest Power Pool Large Load Interconnection Policy Update (Underwood – 20 min)
    a. Objective: To create awareness and discuss large load interconnection policy changes affecting OPPD.

4. **SD-9: Integrated System Planning Monitoring Report (Underwood – 5 min)
    a. Objective: Collect comments on the SD-9 Monitoring Report and discuss recommendation for approval.

5. **Time of Use (TOU) Residential Rate Pilot (Underwood – 10 min)
    a. Objective: Present the recommendation for the TOU pilot.

6. **Real Property & Land Management (Fischer – 20 min)
    a. Objective: Provide awareness of the Energy Plaza headquarters sale process including upcoming milestones and timeframe.

7. Local Electric Grid Planning per Resolution No. 6744 (McAreavey – 10 min)
    a. Objective: Discuss progress in response to Resolution No. 6744.

8. Board Work Plan – Systems Committee Items (Focht – 1 min)
    a. Objective: Review the current board work plan.

9. Summary of Meeting (Pohl – 1 min)
    a. Objective: Summary of committee action items.

10. SMNO Pre-Committee Open Discussion (Williams – 10 min)
    a. Objective: Opportunity for the SMNO Pre-Committee Board members and ELT to discuss any topics brought forth.

** Indicates topic that will be included on all committee meeting agenda.

Action Item	Board Assignment	ELT Lead	Priority	Board Resources	OPPD Resources	Status	Accepted	Start	Finish	Comment
Review Board policy survey feedback for potential refinements to SD-9: Integrated System Planning.	System Management and Nuclear Oversight	Underwood				Not Started	08/28/25			
Review Board policy survey feedback for potential refinements to SD-7: Environmental Stewardship.	System Management and Nuclear Oversight	Fleener				Not Started	08/28/25			Initiated in closed session in September
Discuss Board feedback and recommend any revisions to *BL-10: Delegation to the President and Chief Executive Officer – Real and Personal Property* to clarify Board's intended role in future purchases or leases of real property for district use.	System Management and Nuclear Oversight	Focht		Low	Medium	Not Started	08/29/24			Focht to schedule a meeting with Dir. Williams and Bruckner

Omaha Public Power District

Pre-Committee Agenda

CUSTOMER AND PUBLIC ENGAGEMENT PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
September 8, 2026, 4:00 – 5:05 P.M.

1) Safety Briefing (Jameson – 2 min.)
   a) Objective: Promote awareness of current safety focus.

2) Prior Month Pre-Committee Action Items (Jameson – 1 min.)
   a) Objective: Review and confirm prior pre-committee action items have been completed.

3) *Customer Growth Update (McAreavey – 30 min.)
   a) Objective: Provide an updated perspective on our customer and stakeholder engagement activities that will inform our service of customer growth in the future.

4) Legislative Update (McAreavey – 20 min.)
   a) Objective: Expand awareness of the legislative pressures and priorities taking shape at a state and federal level.

5) Board Work Plan – Public and Customer Engagement Committee Items (Focht – 1 min.)
   a) Objective: Committee members review, discuss, prioritize, and confirm items on the Board Work Plan.

6) Summary of Meeting (Jameson – 1 min.)
   a) Objective: Summarize action items and identify topics for All-Committee review.

7) Customer & Public Engagement Pre-Committee: Open Discussion (Howard – 10 min.)
   a) Objective: Provide an opportunity for the Customer & Public Engagement Pre-Committee Board members and ELT to raise and discuss any relevant topics.

*Topics that will go to All-Committee meeting through CUSTOMER AND PUBLIC ENGAGEMENT.
**Topics that will go to Closed Session during All-Committee meeting.

Action Item	Board Assignment	ELT Lead	Priority	Board Resources	OPPD Resources	Status	Accepted	Start	Finish	Comment
Identify any concerns regarding the direction provided by *SD-11: Economic Development* and determine if any changes should be made.	Customer and Public Engagement	McAreavey		Medium	Medium	On Track	08/29/24	03/09/26		Howard, McAreavey & Focht met in June to discuss the survey results. Will discuss with full committee and board in August/September.

Omaha Public Power District

Pre-Committee Agenda

FINANCE PRE-COMMITTEE MEETING
VIDEOCONFERENCE
September 4, 2026 8:00 – 10:00 AM

1) Safety Briefing (de la Torre - 3 min)
   a) Promote awareness of current safety focus.

2) Prior Month Pre-Committee Action Items (de la Torre – 2 min)
   a) Objective: Review and confirm prior pre-committee action items have been completed.

3) Real Property & Land Management (Fischer – 20 min)
   a) Objective: Provide awareness of the Energy Plaza headquarters sale process including upcoming milestones and timeframe.

4) Southwest Power Pool Large Load Interconnection Policy Update (Underwood – 20 min)*
   a) Objective: To create awareness and discuss large load interconnection policy changes affecting OPPD.

5) Increase of Commercial Paper Program (Underwood – 15 min)*
   a) Objective: Present recommendation to increase the size of the authorized Commercial Paper Program.

6) TOU Residential Rate Pilot (Underwood- 15 min)*
   a) Objective: Review the recommended TOU residential pilot and provide a high-level overview of the customer enrollment marketing plan.

7) Energy Credit: Riders 483 and 355 (Underwood- 15 min)
   a) Objective: Present findings and recommendation on Riders 483 Net Meter and 355 Cogeneration.

8) Storm Recovery Mechanism (Underwood- 10 min)
   a) Objective: Provide an update on the findings related to implementing a storm recovery mechanism.

9) Board Work Plan – Finance Committee Items (Focht- 2 min)
   a) Objective: Committee members to review and confirm items on the Board Work Plan.

10) Summary of Meeting (de la Torre- 3 min)
   a) Objective: Summarize action items from committee discussion.

11) Finance Pre-Committee Strategic Discussion (Moody- 15 min)
   a) Objective: Open discussion of any timely strategic and finance items.

*Topics that will go to All-Committee meeting through Finance

09.15.26

INCREASE OF COMMERICAL PAPER PROGRAM

Brad R. Underwood
Vice President & Chief Financial Officer

Omaha Public Power District

Commercial Paper Program Background

- Commercial Paper (CP) program originally established in 1983 to provide a short-term variable rate funding mechanism.

- CP is a variable rate debt mechanism that allows OPPD to issue short-term debt at rates that are, generally, less than long-term debt (LTD).

- CP authorization increased in 2021 from $250 million to $350 million.

- Due to the increase in OPPD's capital expenditure program, OPPD's outstanding LTD (senior and subordinated bonds) has increased from $2.4 billion in 2021 to $4.4 billion in 2026. The District's financial advisor, PFM, recommends increasing the authority to issue variable rate debt (which includes CP) up to 15% of outstanding LTD.
  - ➢ 15% of OPPD's current LTD is approximately $660 million.

Variable Rate Debt Limits

- Although the rating agencies do not set a strict limit on the percentage of variable rate debt (VRD) to total LTD, 20% is, generally, considered a guideline. Therefore, the 15% limit proposed is considered conservative.

- OPPD also maintains liquid reserves, which earn interest that fluctuates with short to medium term rates.
  - ➢ As interest rates increase, the investment earnings on the liquid reserves will also increase acting as a hedge against rising VRD interest expense.

Liquidity Facility Support

- Risk: Distressed market conditions could result in no interest from investors to buy or reinvest in maturing CP maturities. This would result in OPPD having to redeem (pay off) CP maturities.

- Mitigation: OPPD has credit lines that could be used to assist in redeeming CP maturities, if needed.

- The District has credit lines in place to support additional CP up to a total $569 million.

- Currently evaluating additional credit lines with existing providers to continue to support CP issuance up to $600 million while also providing additional liquidity.
  - ➢ Would need additional Board authorization to increase credit lines (likely October)

Commercial Paper Program Proposed Increase

- CP provides access to a flexible, low-cost form of financing.
  - Cost of CP is more economic than accessing a credit line.

- Ability to issue up to $250 million of additional CP to provide funds for:
  - Additional liquidity support to support Days Cash on Hand metric
  - Short-term funding option for capital projects

- Interest expense is frequently optimized by periodically refunding CP with long term fixed rate debt or other financings periodically.

- The threshold amount for variable rate debt would increase as additional long term debt issuances occur to support capital program.

Strong Financial Position

- ‘Aa2’ and ‘AA’ Stable credit ratings from Moody’s and S&P, respectively.
- ‘P-1’ and ‘A-1+’ CP ratings from Moody’s and S&P, respectively.
- Minimum projected debt service coverage of 2.0 times through 2026.
- The District has credit lines in place to support additional CP up to $569 million.

Future Variable Rate Debt and Credit Lines

- Obtain additional credit lines for support of CP program and to provide an additional source of liquidity, if needed.
- Analyze other VRD products.
- Other VRD products may need dedicated credit lines specifically required by that product.
- The total VRD will not exceed 15% of LTD outstanding.

CP Program Recommendation

- OPPD staff recommends increasing the CP program authorization by $250 million up to a maximum of $600 million total.
  - Provides financial flexibility
  - Provides an alternative source of capital with low borrowing costs
  - Supports liquidity and ‘AA’ credit rating
- Monitor opportunities to refund CP portfolio with LTD or other VRD products.
- Evaluate other VRD products to supplement or replace CP.

Omaha Public Power District
BOARD OF DIRECTORS

Action Item

September 15, 2026

ITEM

Authorization to increase the amount of Commercial Paper Notes Outstanding

PURPOSE

Authorize an increase in the amount of Commercial Paper Notes Outstanding

FACTS

a. OPPD continually monitors its liquidity needs to assure that adequate funds are available to manage OPPD's operations.

b. OPPD currently has a Commercial Paper Program with $350 million of Commercial Paper Notes (CP Notes) outstanding.

c. OPPD has identified the need for $250 million of additional funds for additional liquidity and a short-term funding option for capital projects.

d. OPPD and PFM, OPPD's Financial Advisor, have determined that the best option to obtain additional liquidity is to increase the Commercial Paper Program from $350 million to $600 million.

e. The Commercial Paper Program is currently supported by two Credit Agreements with Bank of America, N.A. and Wells Fargo Bank, N.A. at an aggregate $600 million level. OPPD has issued approximately $30.9 million of letters of credit reducing the available credit agreement capacity to $569.1 million. OPPD will work to increase the credit agreement capacity later this year. OPPD will not issue commercial paper in excess of the available credit agreements.

f. OPPD anticipates confirmation of its A-1+, P-1 credit ratings from S&P Global and Moody's Ratings, which are the highest ratings attainable for OPPD's Commercial Paper Program.

ACTION

Authorization to increase OPPD's Authorized Amount of CP Notes outstanding from $350 million to $600 million.

RECOMMENDED:

DocuSigned by:
Bradley Underwood
D76A6627FE154F8...
Bradley R. Underwood
Vice President and Chief Financial Officer

APPROVED FOR BOARD CONSIDERATION:

Signed by:
L. Javier Fernandez
AC399FDCE56247E...
L. Javier Fernandez
President and Chief Executive Officer

Attachment: Resolution

OPPD
Omaha Public Power District

Moody/Underwood

RESOLUTION NO. 6xxx

WHEREAS, the Omaha Public Power District (the "District"), a public corporation and political subdivision of the State of Nebraska, is vested pursuant to the provisions of 70-631 of the Nebraska Revised Statutes, as amended, with the power to borrow money and incur indebtedness for any corporate use or purpose upon such terms and in such manner as the District shall determine; and

WHEREAS, the Board of Directors of the District (the "Board") has heretofore authorized a tax-exempt commercial paper program (the "CP Program") pursuant to Resolution No. 5832 adopted by the Board on September 16, 2010 (the "CP Resolution") subordinate notes of the District with maturities ranging from one to 270 days, and there is now outstanding as of the date hereof, $350,000,000 aggregate principal amount of Omaha Public Power District Electric Revenue Notes, CP Series A (the "CP Notes"), payable from the revenues, income, receipts and profits of the Electric System, subject to the prior payment of the costs and expenses of operating and maintaining the Electric System and to the payment of the principal of and interest on bonds issued pursuant to Resolution No. 1788 of the District adopted by the Board on January 20, 1972 (as amended, "Resolution No. 1788"); and

WHEREAS, Management of the District has identified the need for $250 million of additional funds for additional liquidity and a short-term funding option for capital projects; and

WHEREAS, Management has determined, after consulting with PFM, the District's Financial Advisor, that it is advisable and in the best interest of the District to increase the authorized borrowing level of the District's CP Program from $350 million to $600 million; and

WHEREAS, the District's CP Program is currently supported by a Credit Agreement with Bank of America, N.A. at the aggregate $400 million level and a Credit Agreement with Wells Fargo Bank, National Association at the aggregate $200 million level; and

WHEREAS, the District has previously covenanted to maintain the available commitment under the Credit Agreements in an amount at least equal to the aggregate outstanding principal amount of the outstanding CP Notes; and

WHEREAS, the District anticipates confirmation of A-1+/P-1 credit ratings from S&P Global and Moody's Investors Service which are the highest ratings attainable for the District's CP Program; and

WHEREAS, the additional $250 million of Commercial Paper shall be marketed by the existing Dealers of the District's CP Program, BofA Securities, Inc. and J.P. Morgan Securities LLC;

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District as follows:

1. That the Authorized Amount of the District's CP Program is hereby increased to $600 million and Management is hereby authorized and directed to execute such documents, certificates and contracts as are necessary or advisable to effectuate such increase in the CP Program.

2. That Management is authorized to enter into agreements facilitating an increase of the CP Program to $600 million, including agreements with BofA Securities, Inc. and J.P. Morgan Securities LLC as Dealers of the District's Commercial Paper, and The Bank of New York Mellon Trust Company, N.A., as the Issuing & Paying Agent, subject to review and approval of such agreements by counsel to the District.

3. That the proceeds of CP Notes may be used for paying certain costs of fuel and construction of general system improvements and extensions, including improvements and extensions to the District's transmission and distribution system, generating system, office buildings and equipment, and paying certain other costs associated with the general corporate purposes of the District as provided in Section 3.9 of the CP Resolution, which costs may include the cost of refinancing outstanding indebtedness of the District and paying other costs associated with the issuance of CP Notes.

TIME OF USE (TOU) RESIDENTIAL RATE PILOT

09.15.26

Brad R. Underwood
Vice President and Chief Financial Officer

Omaha Public Power District

SD–2: RATES

The Time of Use Pilot plays an important role in addressing 2 core elements of the Strategic Directive governing customer rates

Strategic Directive

In implementing this directive, OPPD shall:

- Maintain fair, reasonable, and non-discriminatory rates as stated in Nebraska Revised Statute 70-655;
- Equitably assign costs across and within all customer classes;
- Monitor affordability indicators;
- **Pursue rate process and structure changes to reflect the cost of energy when it is used;**
- **Offer flexibility and options;**
- Be simple and easy to understand;
- And pursue a directional rate target of 10% below average published rates of seven states in the West North Central Region on a system average basis.

WHAT IS A TIME OF USE RATE?

- Incentivizes customers to use less energy during peak hours
- Customers who participate pay higher rates during peak and lower rates during off-peak hours
- Provides customer choice and lowers demand at peak times
- More than 350 Time of Use Rate programs are offered in United States, serving 16 million customers

BENEFITS

CUSTOMER

Rate option gives customers the opportunity to lower their bill

SYSTEM

Shift in usage allows system to run more efficiently

ORGANIZATION

Mitigates future rate increases and capital investments by reducing peak

TIME OF USE RATE PILOT

Pilot will help OPPD test a new rate structure designed to reduce energy usage during summer peak hours. Participation is voluntary and customers who do enroll can leave the program at any time.

OBJECTIVE

Understand customer behavior	Observe impacts to system peak	Test technical readiness

WHO CAN PARTICIPATE?

Eligible residential customers will be invited to join the pilot

CRITERIA FOR PARTICIPATION

- Must be on Rate 110: Standard Residential Service
- Need to have a smart meter installed by June 1, 2026

THE NUMBERS

- Estimated 8,500 residential customers are eligible
- Goal: At least 300 participants

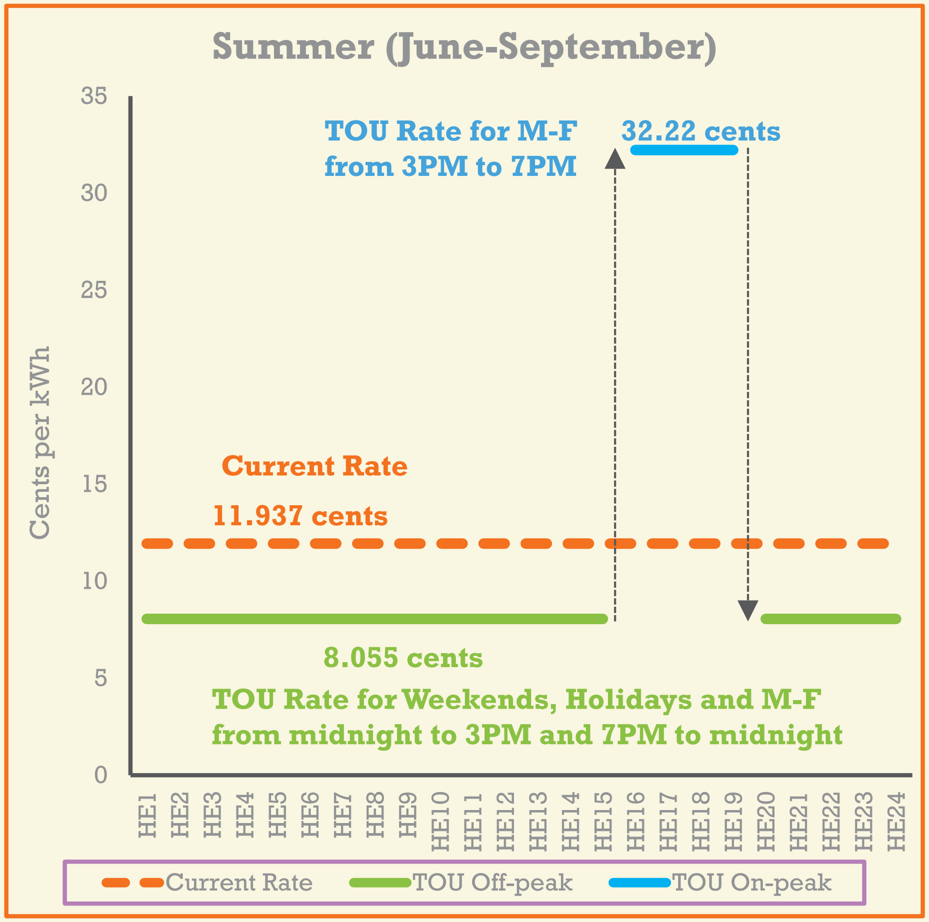
DEC 2026 — Launch landing page and savings calculator ahead of marketing go-live

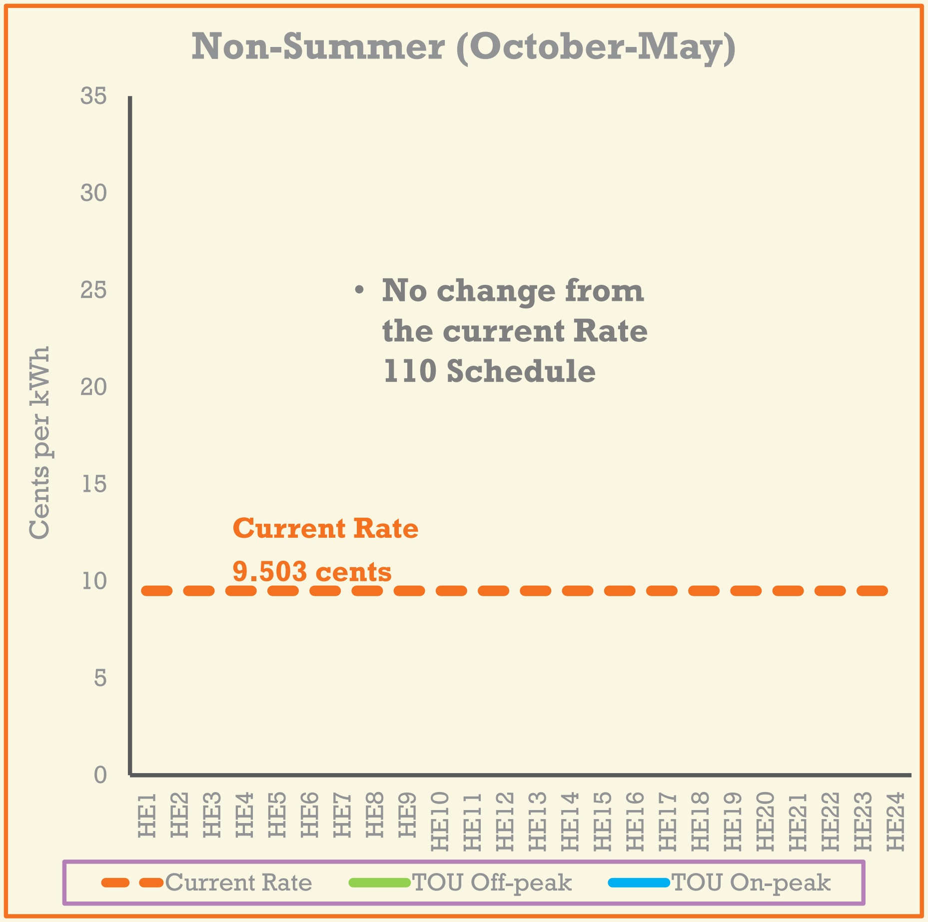
DEC - MAY 2026 — Execute direct marketing campaign to eligible customers

POST PILOT — Assess customer sentiment through survey; evaluate TOU as a long-term standard rate option

TOU ENERGY CHARGES

These rates will be updated on January 1, 2027 to reflect costs in the 2027 Corporate Operating Plan ➔ the 3PM-7PM summer on-peak period and 4x summer on-peak to off-peak ratio will not change.





(HE ➔ Hour Ending)

HOW TO BENEFIT

Any customer who can use less energy during peak relative to the average customer can lower their bill

Operate laundry and dishwashing appliances outside of peak hours

Pre-cool your home before the peak and set your air-conditioner at a higher temperature during the peak

Charge electric vehicles outside the peak period

Turn off all non-essential lighting

Use small appliances like microwaves and toaster ovens to cook

OTHER DETAILS

- TOU Rate will be **opt-in** with flexibility to opt-out
- Pilot will **begin in Q2 2027**
- **Full rollout** slated for 2029
- The plan for 2029 is to maintain a 3PM-7PM summer peak period and a 4x summer on-peak to off-peak price ratio, but pilot results could result in **minor modifications**
- **Lessons learned** from pilot will inform other Time Varying Rate options

NEXT STEPS

TODAY
30-day public comment period begins

SEPTEMBER
Public comments received in advance of October meeting

OCTOBER
Board vote on new TOU rate

DECEMBER
Recruitment for pilot begins

Public can share their feedback at
www.oppdcommunityconnect.com

QUESTIONS?

Omaha Public Power District
BOARD OF DIRECTORS

Reporting Item

September 15, 2026

ITEM

Time-of Use Residential Rate Pilot

PURPOSE

Present a proposed rate schedule to conduct a Residential Time of Use (TOU) pilot program that will be available to all customers who currently take service under Rate Schedule NO. 110 and who had an Advanced Meter Infrastructure smart meter installed by OPPD as of June 1, 2026.

FACTS

b. OPPD staff, in collaboration with The Brattle Group, developed a Residential TOU rate pilot that is optimized for the Omaha Public Power District system.

c. The TOU pilot will be voluntary for customers who are on Standard Residential Service: Rate 110 and had an AMI meter installed as of June 1, 2026

d. The TOU rate includes a defined on peak period in the Summer (June 1 – September 30) that includes the hours of 3:00 PM to 7:00 PM, excluding weekends and federal holidays. All other hours in the Summer will be charged the Summer off-peak kWh energy charge.

e. The Summer on-peak kWh energy charge price will be four times higher than the Summer off-peak kWh energy charge price.

f. The energy charge for the Non-Summer period (October 1 – May 31) will be the same as Rate Schedule NO. 110 Standard Residential Service.

g. The pilot is designed to evaluate customer behavior, observe impacts to system peak, and assess technical readiness.

h. A 30-day comment period will be conducted prior to bringing the final rate schedule to the Board for approval in October.

RECOMMENDED:

DocuSigned by:
Bradley Underwood
D76A6627FE154F8...

Bradley R. Underwood
Vice President and Chief Financial Officer

APPROVED FOR REPORTING TO BOARD:

Signed by:
L. Javier Fernandez
AC399FDCE58247E...

L. Javier Fernandez
President and Chief Executive Officer

BRU:bh

Omaha Public Power District
BOARD OF DIRECTORS

Action Item

September 15, 2026

ITEM

SD-9: Integrated System Planning – Monitoring Report

PURPOSE

To ensure full Board review, discussion and acceptance of SD-9: Integrated System Planning – Monitoring Report

FACTS

a. The Board confirmed the Corporate Governance Initiative Charter in December 2014, in order to assess and refine OPPD's corporate governance infrastructure.

b. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015. A third set of Board policies was approved by the Board on November 16, 2017.

c. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.

d. The System Management and Nuclear Oversight Committee is responsible for evaluating Board Policy SD-9: Integrated System Planning – Monitoring Report on an annual basis.

e. The Board approved revisions to SD-9 on August 16, 2022 and renamed the strategic directive from SD-9: Resource Planning to SD-9: Integrated System Planning. A second set of revisions was approved by the Board on August 17, 2023.

f. The System Management and Nuclear Oversight Committee has reviewed SD-9: Integrated System Planning – Monitoring Report as outlined in Exhibit A and is recommending that OPPD be found to be sufficiently in compliance with the policy.

ACTION

The System Management and Nuclear Oversight Committee recommends Board approval of SD-9: Integrated System Planning – Monitoring Report.

RECOMMENDED:	APPROVED FOR BOARD CONSIDERATION:
DocuSigned by: Bradley Underwood D76A6627FE154F8...	Signed by: L. Javier Fernandez AC309FDCE56247E...
Bradley R. Underwood	L. Javier Fernandez
Vice President and Chief Financial Officer	President and Chief Executive Officer

BRU:djl

Attachments: Exhibit A – Monitoring Report
Resolution

Exhibit A

SD-9: INTEGRATED SYSTEM PLANNING MONITORING REPORT

09.15.26

Brad Underwood
Vice President and Chief Financial Officer

OPPD
Omaha Public Power District

SD-9 INTEGRATED SYSTEM PLANNING

Integrated System Planning is the ecosystem of planning processes used to efficiently integrate the transmission system, supply and demand side resources, and the increasingly complex distribution system. Through Integrated System Planning efforts, OPPD will continually plan for, adapt to, and enable both the needs of our customers and the rapidly transforming electric industry. Successful planning will ensure both a reliable electric system and the resiliency of the system and its components to prepare for, withstand, respond to, adapt to and quickly recover from a non-routine event.

OPPD shall:

1. Ensure that year-round supply-side and demand-side resource capacity exceeds forecasted load in compliance with resource adequacy and planning reserve margin requirements of OPPD's regional balancing authority.
2. Ensure compliance with applicable planning-related North American Electric Reliability Corporation Reliability Standards, including consideration of Essential Reliability Services.
3. Ensure planning accounts for potential extreme weather events, changes to demand-side and supply side regional resources and extended periods of low energy production by variable energy resources.
4. Compute resource adequacy metrics that quantify the ability of OPPD's resources to meet its forecasted electric demand:
    - Measure the frequency with which a system's demand is expected to be met by system capacity over a period of time
    - Measure the percentage of total energy that a system is projected to be able to serve over a period of time.

SD-9 INTEGRATED SYSTEM PLANNING

5 Update the board on at least a quarterly basis as to its progress in developing new bulk electric system resources, engage the board in key decisions, and obtain annual board affirmation on current plans for developing new bulk electric system resources.

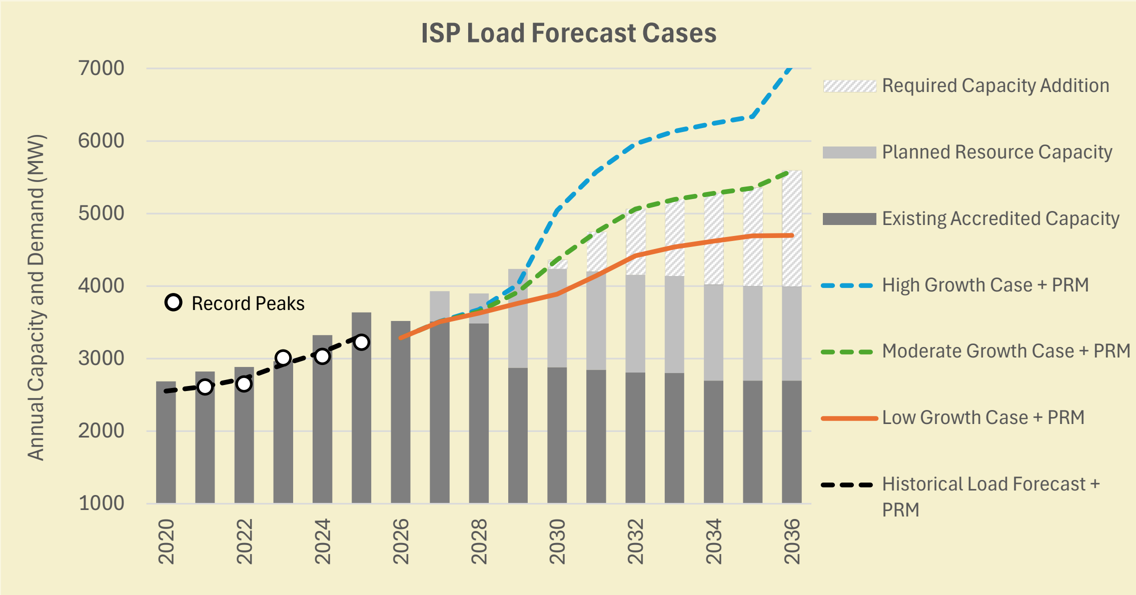
6 Achieve the following resource volumes by dates indicated:

RESOURCES (Nameplate or Peak Tested Capacity)	RANGE OF INCREMENTAL ADDITIONS (MW)
Renewable Generation	1,000 - 1,500 MW
Contracted by the end of 2024	200 MW
Contracted by the end of 2026	400 MW
Contracted by the end of 2028	300 MW
Contracted by the end of 2030	100 MW
Energy Storage	Approximately 125 MW
Contracted by the end of 2026	50MW
Contracted by the end of 2027	75MW
Dual Fuel Combustion Turbines	600 – 950 MW
Contracted by the end of 2025	600MW
Demand Response	Minimum of 32 MW
On-site fuel oil storage for year-round accreditation for approximately 320 megawatts (MW) of existing natural gas-fueled generation assets	Approximately 320 MW
Contracted by the end of 2025	320MW

SD-9 INTEGRATED SYSTEM PLANNING

1 **Ensure that year-round supply-side and demand-side resource capacity exceeds forecasted load in compliance with resource adequacy and planning reserve margin requirements of OPPD's regional balancing authority.**

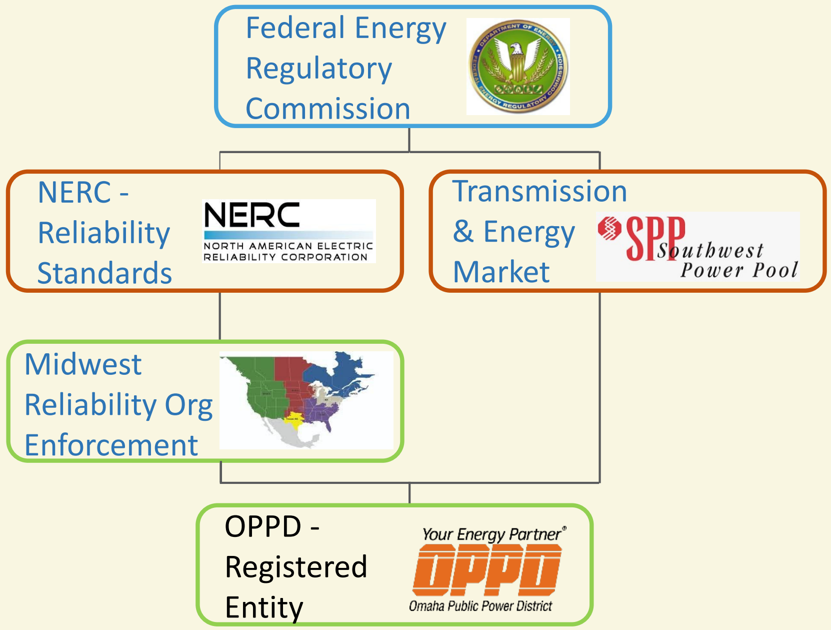
- Over the past 5 years, OPPD has experienced record setting growth and peak demand.
- This growth coupled with evolving, more stringent Southwest Power Pool (SPP) Planning Reserve Margin (PRM) requirements has created resource adequacy challenges.
- Despite these challenges, OPPD has satisfied the SPP PRM requirements each of these years including the current year 2026.
- OPPD continues to experience substantial growth and is advancing a diverse mix of new resources to meet near-term resource needs.
- OPPD is continually evaluating potential needs for additional resources as part of its 2026 Integrated System Plan (ISP).



SD-9 INTEGRATED SYSTEM PLANNING

2 **Ensure compliance with applicable planning related to North American Electric Reliability Corporation Reliability Standards including consideration of Essential Reliability Services.**

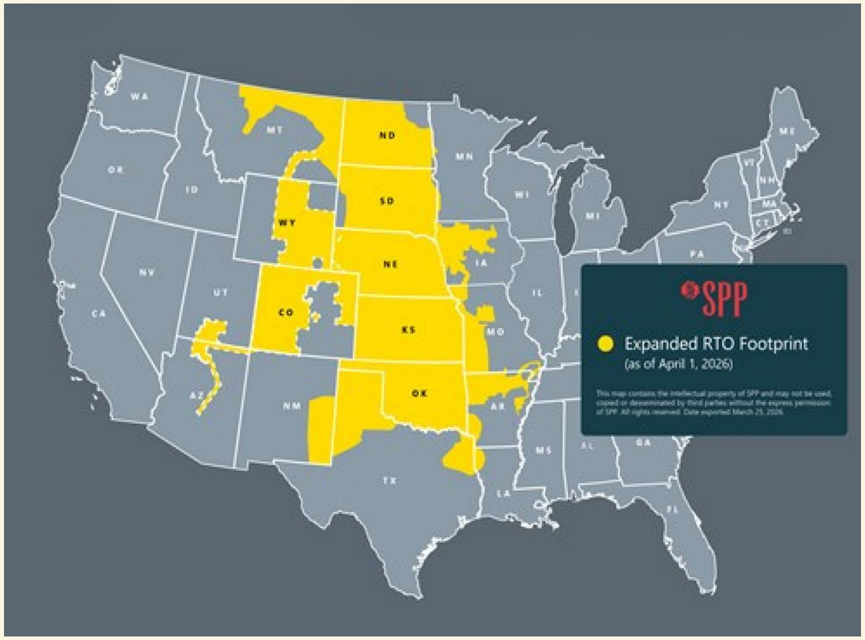
- Federal NERC Reliability Standards define the reliability requirements for planning and operating the North American bulk power system.
- OPPD has complied with NERC planning standards with no enforceable violations for the planning standards since the last SD-9 update.
- Essential Reliability Services have been incorporated into expansion planning.
  - Voltage support, Frequency Response & Load ramping/balancing
- Grid Reliability regulations and guidelines continue to evolve due to the changing electric industry landscape.



SD-9 INTEGRATED SYSTEM PLANNING

3 **Ensure planning accounts for potential extreme weather events, changes to demand-side and supply side regional resources and extended periods of low energy production by variable energy resources.**

- SPP initiated enhancements to its regional resource adequacy and transmission expansion planning policies based on recent extreme weather events.
- Several key SPP resource adequacy policy changes were advanced and approved by FERC in 2025. These include:
    - Performance Based Accreditation (PBA)
    - Fuel Assurance (FA)
    - Effective Load Carrying Capability (ELCC)
    - Planning Reserve Margin (PRM) calculation change (ICAP to ACAP)
    - Demand Response and Peak Demand Assessment Policy; Filed at FERC in 2026 and pending FERC approval
- SPP incorporated extreme weather analysis into its annual regional transmission planning process and recently developed landmark regional transmission expansion plans.



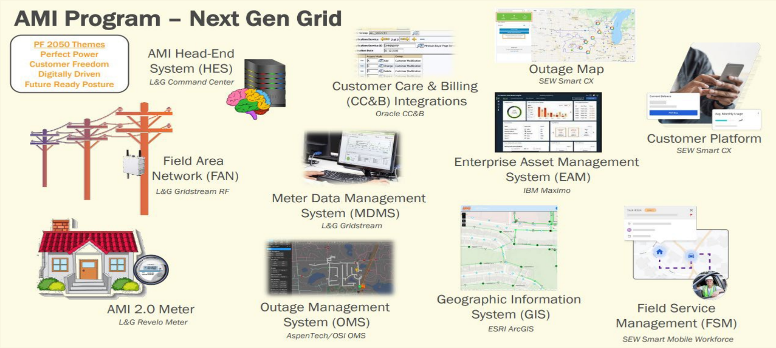
SD-9 INTEGRATED SYSTEM PLANNING

3 **Ensure planning accounts for potential extreme weather events, changes to demand-side and supply side regional resources and extended periods of low energy production by variable energy resources.**

- OPPD continues to identify opportunities to harden, expand, and modernize its generation and grid delivery infrastructure to help withstand extreme weather events and accommodate the changing generation resource mix. These include:
    - Extreme weather hardening and programmatic readiness of the generation fleet.
    - Increasing dual fuel flexibility and extreme temperature operation at expanding balancing stations.
    - Hundreds of miles of new or rebuilt transmission facilities underway.
    - Grid modernization efforts progressing with Advanced Metering Infrastructure (AMI) and Distribution Automation (DA) infrastructure rollout and Distributed Energy Resource (DER) integration readiness efforts.

Cass County Station (CCS)

345kV Transmission



SD-9 INTEGRATED SYSTEM PLANNING

4

Compute resource adequacy metrics that quantify the ability of OPPD's resources to meet its forecasted electric demand:

- **Measure the frequency with which a system's demand is expected to be met by system capacity over a period of time**
- **Measure the percentage of total energy that a system is projected to be able to serve over a period of time.**

- System Resource Adequacy modeling simulates the capability of OPPD's resources to meet OPPD's electric demands under a range of stressed conditions.
- OPPD's system has never been more dynamic with the size of load increases and the quantity of generation changes underway. This results in an increased reliance on the SPP market to support local resource adequacy until expansion of OPPD's generation portfolio is completed.
- OPPD's next update to system resource adequacy metrics will occur as part of the 2026 Integrated System Planning Process.

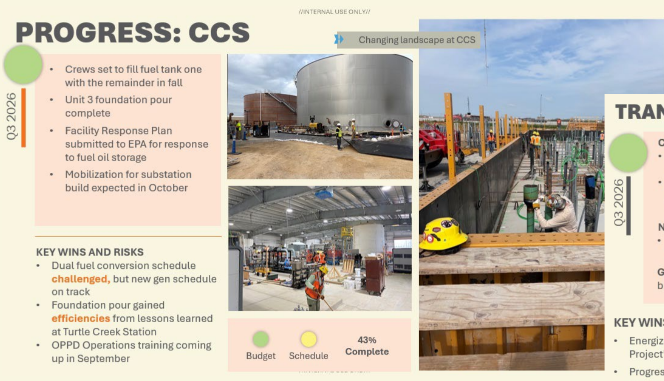
Resource Adequacy Reliability	**2023** (Prior Study)	**2027** (2026 ISP In-Progress)	**2030 with Near Term Generation** (Prior Study)
Frequency Basis *(1-LOLE)*	92.05%	Pending new number in 2026 ISP	99.99%
Energy Basis *(1-EUE)*	99.83%	Pending new number in 2026 ISP	99.99%

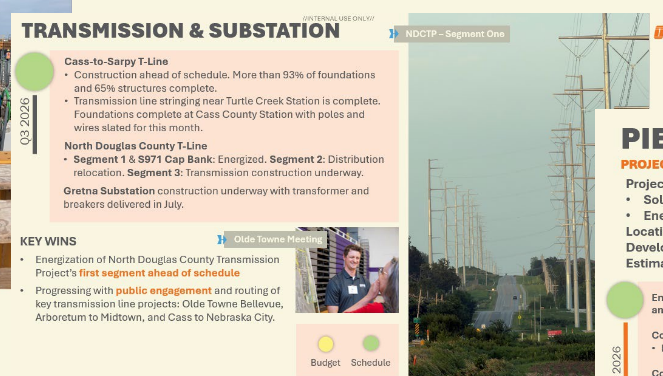
Note: The completion of OPPD's Turtle Creek Station units 1-2, Platteview Solar Facility and Standing Bear Lake Station in 2025 improves OPPD's local system resource adequacy metrics from the 2023 period.

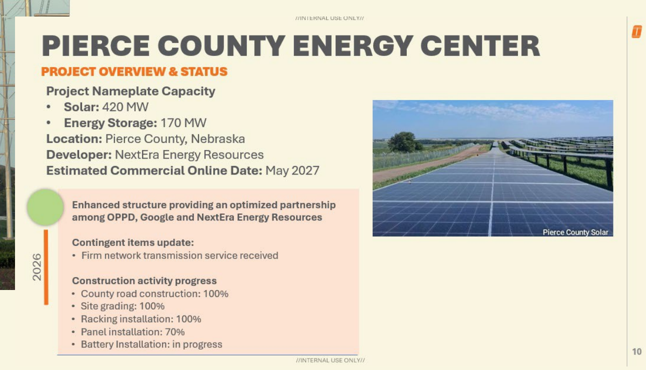
SD-9 INTEGRATED SYSTEM PLANNING

5 **Update the board on at least a quarterly basis as to its progress in developing new bulk electric system resources, engage the board in key decisions, and obtain annual board affirmation on current plans for developing new bulk electric system resources**

- New Generation and Transmission updates were provided to the board on a quarterly basis or more frequently since the last SD-9 monitoring report.







SD-9 INTEGRATED SYSTEM PLANNING

Complete
On Track
Challenged
Delayed

6 **Achieve the following resource volumes by dates indicated:**

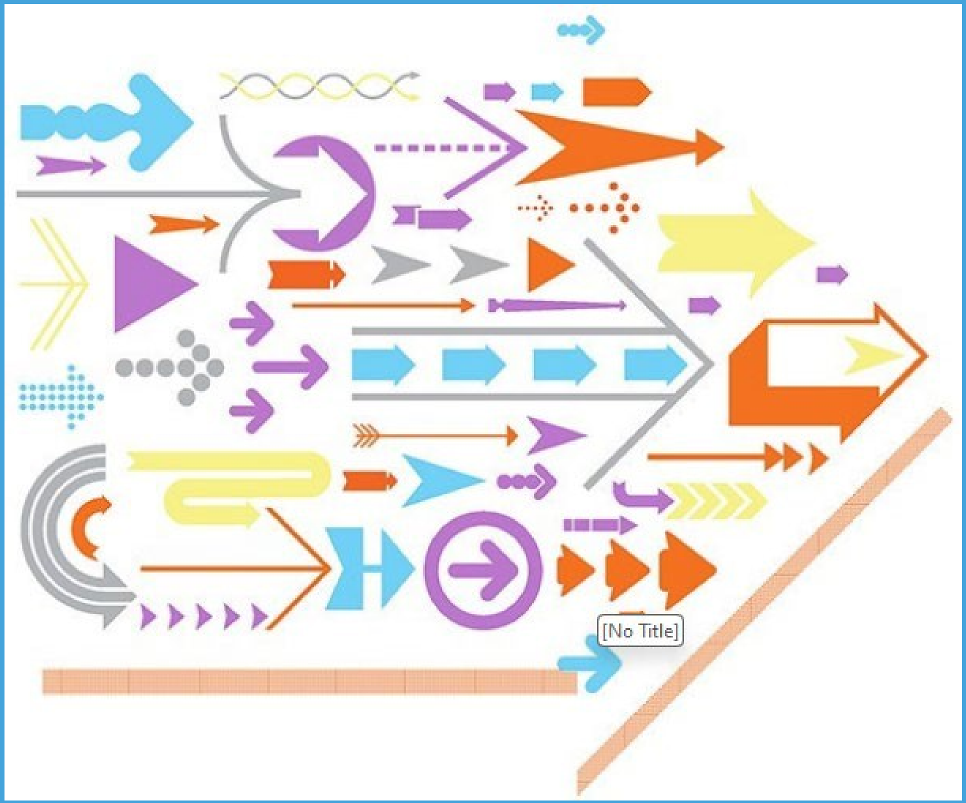
Resources	Year	Contracted Target	Status	
Renewable Generation	2024	200MW	Complete	**Complete:** Executed High Banks Wind Capacity Contract
	2026	400MW	Complete	**Complete:** Executed High Banks Wind Capacity Contract
	2028	300MW	Complete	**Complete:** Executed Milligan Wind Purchase Power Agreement
	2030	100MW	Complete	**Complete:** Executed Pierce County Energy Center Solar/Battery Purchase Power Agreement
Energy Storage	2026	Approx. 50MW	Complete	**Complete:** Executed Pierce County Energy Center Solar/Battery Purchase Power Agreement
	2027	Approx. 75MW	Complete	**Complete:** Executed Pierce County Energy Center Solar/Battery Purchase Power Agreement
Dual Fuel Combustion Turbines	2025	600MW	Complete	**Complete:** Equipment and EPC contracts executed and work underway at Turtle Creek Station (Unit 3) and Cass County Station (Units 3, 4 & 5).
Demand Response		Min. of 32MW	Challenged	**Challenged:** SPP DR policy pending at FERC. Policy clarity is needed prior to program optimization and promotion.
On-Site Fuel Storage	2025	Approx. 320MW	Complete	**Complete:** Equipment and EPC contracts executed and work underway at Cass County Station.

RECOMMENDATION

- The System Management & Nuclear Oversight Committee has reviewed and accepted this Monitoring Report for SD-9 and recommends that the Board find OPPD to be sufficiently in compliance with the Board Policy SD-9.

Any reflections on

- what has been accomplished, challenges and/or strategic implications?



Omaha Public Power District

Williams/Underwood

RESOLUTION NO. XXXX

WHEREAS, the Board of Directors has determined it is in the best interest of the District, its employees, and its customer-owners to establish written policies that describe and document OPPD's corporate governance principles and procedures, and

WHEREAS, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process, and

WHEREAS, the Board's Systems Management and Nuclear Oversight Committee (the "Committee") is responsible for evaluating Board Policy SD-9: Integrated System Planning on an annual basis. The Committee has reviewed the SD-9: Integrated System Planning and finds OPPD to be sufficiently in compliance with the policy as stated.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors accepts the monitoring report for SD-9: Integrated System Planning, in the form as set forth on Exhibit A attached hereto and made a part hereof, and finds OPPD to be sufficiently in compliance with the policy as stated.

Omaha Public Power District
BOARD OF DIRECTORS

Board Action

September 15, 2026

ITEM

SD-10: Ethics Monitoring Report

PURPOSE

To ensure full board review, discussion, and acceptance of the 2026 SD-10: Ethics Monitoring Report.

FACTS

a. The first group of Board policies was approved by the Board on July 16, 2015. A second group of Board policies was approved by the Board on October 15, 2015.

b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.

c. The Governance Committee is responsible for evaluating Board Policy SD-10: Ethics.

d. The Governance Committee has reviewed the SD-10: Ethics Monitoring Report and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

ACTION

The Governance Committee recommends Board approval of the 2026 SD-10: Ethics Monitoring Report.

RECOMMENDED: APPROVED FOR BOARD CONSIDERATION:

Signed by:
Joni Wheeler
32084D261B34430...
Joni W. Wheeler
Vice President – Human Capital

Signed by:
L. Javier Fernandez
AC399FDCE56247E...
L. Javier Fernandez
President and Chief Executive Officer

Attachments:
Exhibit A – SD-10: Ethics Monitoring Report
Resolution

Exhibit A

9.15.26

SD-10: ETHICS
GOVERNANCE COMMITTEE
MONITORING REPORT

Joni W. Wheeler
Vice President Human Capital

OPPD
Omaha Public Power District

SD-10: ETHICS

- OPPD must maintain public trust in the integrity and ethical conduct of its Board and employees.
- The Board will adopt and update a Code of Ethics and Business Conduct to ensure the public interest remains paramount.
- OPPD will maintain and enforce a Code of Conduct for all employees.
- The Code requires high ethical standards, clear guidelines for conduct, and disclosure of potential conflicts of interest.
- The Code provides processes for reporting and investigating suspected violations and for delivering an annual report to the Board.

CODE OF ETHICS AND BUSINESS CONDUCT

Board of Directors	Employees
Emphasizes high ethical standards, legal compliance, and fair dealings. • Requires disclosure and avoidance of conflicts of interest. • Prohibits improper conduct, acceptance of gifts, or activities that could harm the company. • Protects confidentiality and requires responsible handling of information. • Encourages reporting of violations. • Allows waivers only under exceptional circumstances, approved by the Board Governance Committee.	Emphasizes high ethical standards, legal compliance, and professional conduct. • Must follow all laws, regulations, and OPPD policies, acting with honesty and integrity in all business dealings. • Accurate recordkeeping and truthful reporting are required; falsification, misuse of assets, or fraudulent activity is strictly prohibited • Confidential, proprietary, and nonpublic information must be protected and used only for authorized business purposes. • Employees must avoid and disclose conflicts of interest, improper influences, gifts, or relationships that could compromise impartiality. • Professional conduct is expected at all times, including respectful treatment of coworkers, customers, and the public. • Employees must report suspected violations through approved channels, are protected from retaliation

PROCESSES FOR REPORTING, INVESTIGATING, AND ANNUAL BOARD REPORTING

Board of Directors

1. Communicate violations promptly to the Chair of the Governance Committee
2. Potential violations investigated by the Governance Committee, or the person designated (legal counsel)
3. Appropriate actions taken
4. Report annually to the Board

During the previous 12-month period, 1 report was submitted, with 1 completed, resulting in 1 unsubstantiated case.

Employees

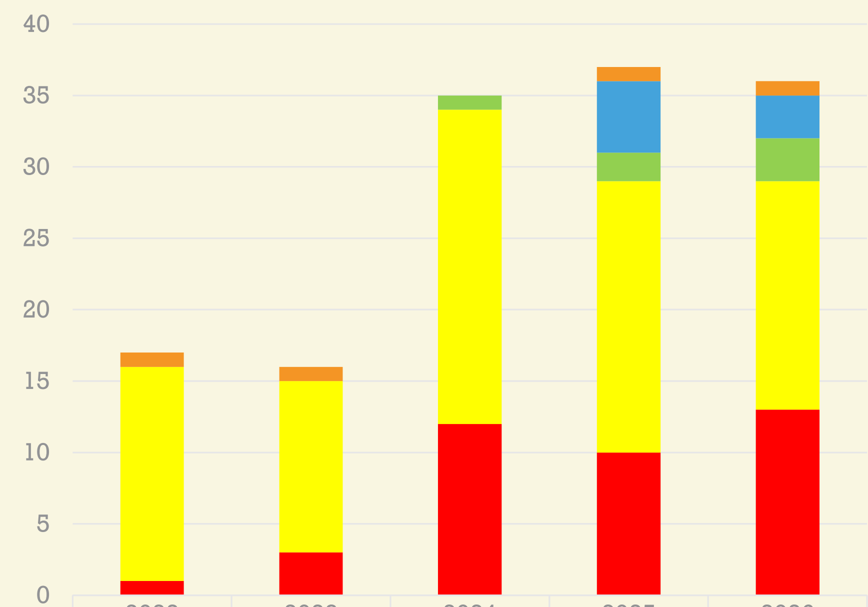
1. Report anonymously through 3rd Party (Ethics Point) or Human Capital
2. Investigated by the appropriate parties
3. Appropriate actions taken
4. Reported annually to the Board

During the previous 12-month period, 36 reports were submitted, with 34 completed and 2 pending, resulting in 23 unsubstantiated cases and 11 substantiated cases where appropriate action was taken.

RISK ASSESSMENT

The Risk Assessment Matrix provides a clear, structured approach for categorizing allegations based on organizational impact, supporting consistent evaluation and prioritization.

- Category 4 – Exceptional impact (legal compliance); may include discrimination, harassment, retaliation, fraud, or workplace violence.
- Category 3 – Significant impact (policy compliance); may include conflicts of interest, improper management practices, nepotism, substance abuse/fitness for duty, or unauthorized use of facilities/equipment.
- Category 2 – Important impact (employee/labor relations); issues that may also be addressed through established programs such as Grievance, Employee Concerns, or discussions with management.
- Category 1 – Duplicate concerns; similar allegations previously addressed within the past year.
- Not Applicable (N/A) – Incomplete allegations.



	2022	2023	2024	2025	2026
N/A	1	1	0	1	1
1	0	0	0	5	3
2	0	0	1	2	3
3	15	12	22	19	16
4	1	3	12	10	13

4 3 2 1 N/A

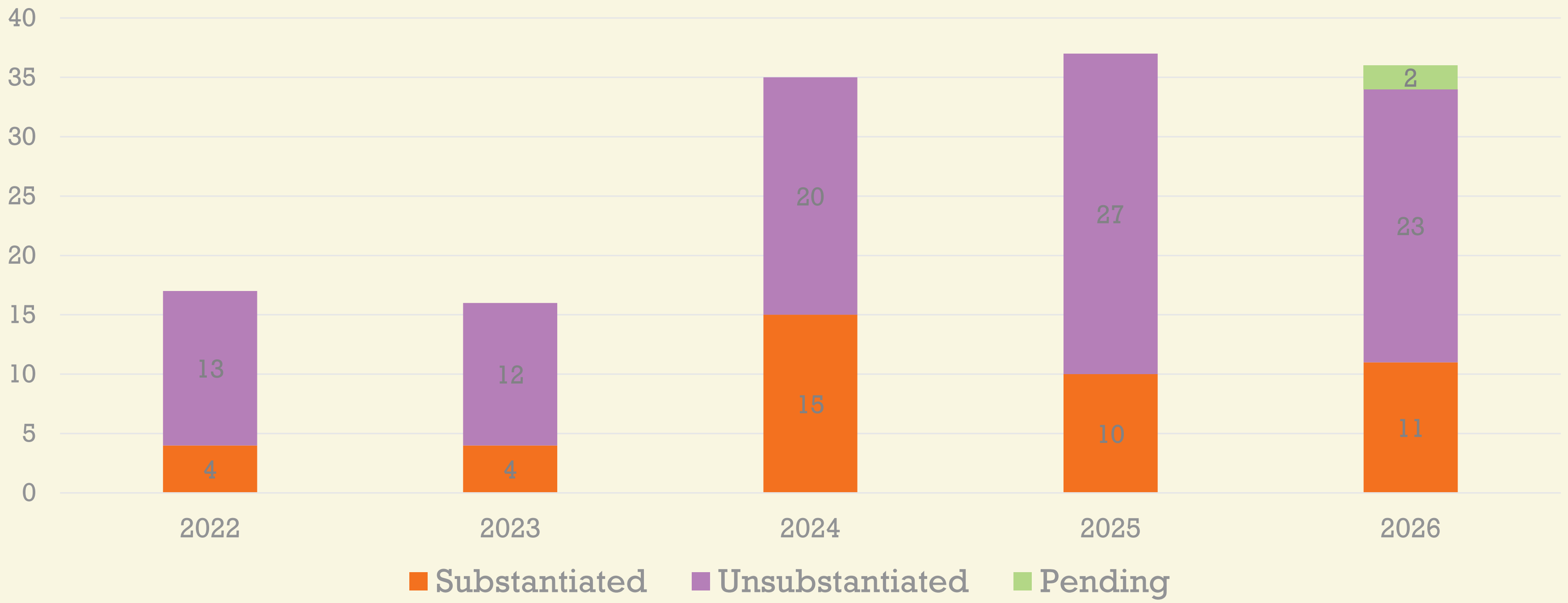
SUMMARY OF ETHICSPOINT REPORTS

CATEGORY OF ALLEGATIONS 2022 – 2026

	2022	2023	2024	2025	2026	Total
Accounting & Auditing Matters (Errors, Misrepresentations, and Omissions)	0	1	0	0	0	1
Accounting, Auditing and Internal Financial Controls	0	0	1	1	2	4
Conflict of Interest	0	0	1	0	0	1
Data Privacy	0	0	0	1	0	1
Discrimination	3	2	6	11	2	24
Employee Business Expense/Payroll Violations	0	0	0	1	0	1
Environmental Protection, Health or Safety Violations	0	0	0	1	1	2
Fraud	0	0	0	0	1	1
Facility Access Controls/Security	0	0	2	0	0	2
Harassment	0	0	2	1	6	9
Improper Management Practices	5	1	4	5	4	19
Improper Supplier to Contractor Activity/Bribery	0	0	1	0	1	2
Inquiry	2	1	3	5	4	15
Nepotism	1	1	0	1	0	3
Offensive or Inappropriate Communication	0	3	3	2	1	9
Other	3	3	6	4	6	22
Retaliation	1	0	3	0	1	5
Sexual Harassment	0	0	1	0	0	1
Substance Abuse/Fitness for Duty	0	1	0	1	0	2
Theft	1	0	0	0	0	1
Unauthorized/Fraudulent Use of Company Facilities and Equipment	1	0	0	0	2	3
Unsafe Working Conditions	0	0	0	1	0	1
Violation of Policy	0	2	2	2	4	10
Violence or Threat	0	1	0	0	0	1
Violations of Regulations and Laws	0	0	0	0	1	1
Total by Year	17	16	35	37	36	141

SUMMARY OF ETHICSPOINT REPORTS

DISPOSITION OF ALLEGATIONS

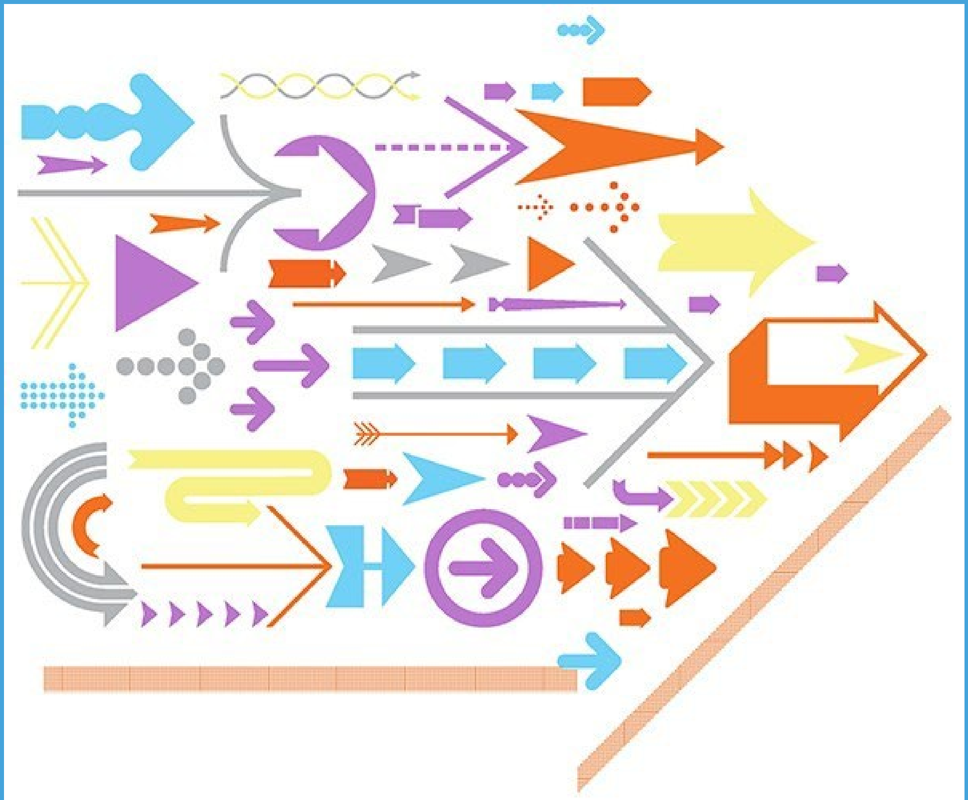


RECOMMENDATION

The Governance Committee has reviewed and accepted this Monitoring Report for SD-10 and recommends that the Board finds OPPD to be sufficiently in compliance with Board Policy SD-10.

Any reflections on

- what has been accomplished, challenges and/or strategic implications?



Omaha Public Power District
BOARD OF DIRECTORS

Spurgeon/Wheeler

RESOLUTION NO. XXXX

WHEREAS, the Board of Directors has determined it is in the best interest of the District, its employees, and its customer owners to establish written policies that describe and document OPPD's corporate governance principles and procedures; and

WHEREAS, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

WHEREAS, the Board's Governance Committee (the "Committee) is responsible for evaluating Board Policy SD-10: Ethics on an annual basis, and the Committee has reviewed the 2026 SD-10: Ethics Monitoring Report.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of the Omaha Public Power District accepts the 2026 SD-10: Ethics Monitoring Report, in the form as set forth on Exhibit A attached hereto and made a part hereof, and finds OPPD to be sufficiently in compliance with the policy as stated.

Omaha Public Power District

BOARD OF DIRECTORS

Reporting Item

September 15, 2026

ITEM

Severance Agreement in excess of $50,000

PURPOSE

Report on Severance Agreement

FACTS

a. One (1) exempt employee has separated from OPPD without any disputes or differences and both parties have executed a separation agreement.

b. The severance agreement involves a payment that exceeds $50,000 and therefore may be subject to the requirement for reporting settlement agreements under Section 84-713 of the Nebraska Revised Statutes. This agreement is listed on the attachment.

c. The severance agreement is available for inspection in the office of the corporate secretary.

RECOMMENDED:

Signed by:
Joni Wheeler
32084D261B34430...

Joni W. Wheeler
Vice President, Human Capital

APPROVED FOR REPORTING TO BOARD:

Signed by:
L. Javier Fernandez
AC399FDCE58247E...

L. Javier Fernandez
President and Chief Executive Officer

Attachment:
Exhibit A - List of Severance Agreement Exceeding $50,000

Exhibit A

List of Severance Agreement Exceeding $50,000

Employee Position as of August 18, 2026	Total Severance
Director, Talent Acquisition	$58,604.51

Omaha Public Power District
BOARD OF DIRECTORS

Reporting Item

September 15, 2026

ITEM

Claim Settlement Report

PURPOSE

Report settlement of a claim in excess of $50,000

FACTS

a. JOMD, ADV63, LLC, and A View Venue, LLC (collectively "Claimants") alleged that the District's construction activities relating to North Douglas County Transmission Project (the "Project") damaged their property and operations.

b. Nebraska State Statute §84-713 requires a report to the Board of Directors for the settlement of any claim in excess of $50,000.

c. The Claimants asserted claims against OPPD arising out of alleged damage from the Project totaling $218,163.10. The District settled the Claimants' claims by agreeing to pay the Claimants the total amount of $120,500.00, without any admission of liability by the District. The Claimants have executed a written release releasing the District of all liability for all claims in existence as of August 26, 2026, the effective date of the release.

RECOMMENDED:	APPROVED FOR REPORTING TO BOARD:
Signed by: Peter M Fischer D927EDF5EB06425...	Signed by: L. Javier Fernandez AC399FDCE56247E...
Peter M. Fischer Vice President – General Counsel	L. Javier Fernandez President and Chief Executive Officer

Omaha Public Power District

Board Action

BOARD OF DIRECTORS

September 15, 2026

ITEM

Sale of property located near 16th and Harney Street, Omaha, Douglas County, Nebraska

PURPOSE

To authorize the disposition of surplus corporate real estate consisting of approximately 1.8 acres including two office towers and a 5-story parking garage within a three-structure office complex (collectively, "Energy Plaza"), generally located at 444 South 16th Street Mall Omaha, Douglas County, Nebraska and further depicted visually on Exhibit A.

FACTS

a. Energy Plaza is no longer necessary for the operations of the District, and the sale of Energy Plaza will not adversely affect the operations of the District now or in the future.

b. An independent appraiser provided an opinion of value of the acquisition on February 11, 2025, in the amount of $14,350,000.00. OPPD believes the value of $13,250,875.00 currently being offered is reasonable and fair compensation for the property.

c. The prospective buyer intends to repurpose the property into a residential development featuring street level commercial and retail spaces.

d. OPPD will reserve all necessary easement rights to support existing utility infrastructure and future operational needs.

e. The prospective purchaser has committed to working with Omaha Performing Arts Society to maintain parking availability for events at the Orpheum.

f. In accordance with Board-Staff Linkage 10, Sale of Real Property to Others: All sales or transfers of property ownership shall require Board approval. All property sales or transfers (except for sale to Local Public Agencies for roadway projects) shall be in accordance with the provisions of the District's senior lien bond indenture Resolution 1788, as amended.

ACTION

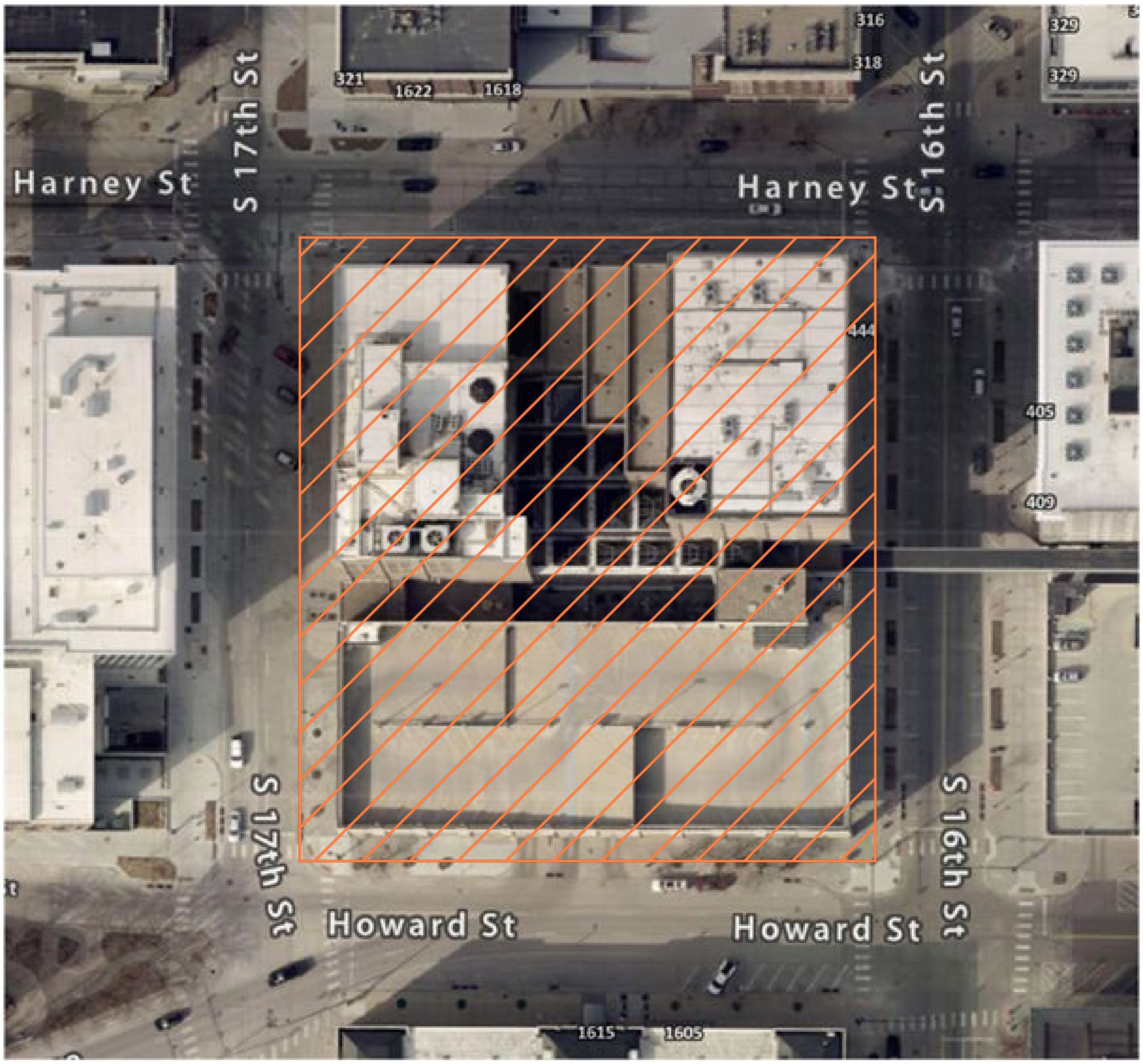
Authorization by the Board of Directors, for Management to convey Energy Plaza to Urban Village Inc. for $13,250,875.00, and to execute and deliver all necessary agreements and documents to complete this transaction.

RECOMMENDED:	APPROVED FOR BOARD CONSIDERATION:
Signed by: Peter M Fischer D927EDF5EB06425...	Signed by: L. Javier Fernandez AC399FDCE56247E...
Peter M. Fischer Vice President – General Counsel	L. Javier Fernandez President and Chief Executive Officer

PMF:jdf/jrp

Attachment: Exhibit A
Resolution

OPPD Omaha Public Power District	**Exhibit A**	Page 1 of 1



Legal Description:

ALL OF BLOCK 146, ORIGINAL CITY OF OMAHA (CONSISTING OF LOTS 1 THRU 8 INCLUSIVE AND VACATED ALLEY, TOGETHER WITH THE VACATED PORTIONS OF HARNEY STREET, HOWARD STREET, 16TH STREET AND 17TH STREET), AS SURVEYED, PLATTED AND RECORDED IN DOUGLAS COUNTY, NEBRASKA

OMAHA PUBLIC POWER DISTRICT

REAL PROPERTY & LAND MANAGEMENT

Omaha Public Power District

Williams/Fischer

RESOLUTION NO. 6XXX

WHEREAS, Urban Village, Inc. ("Buyer") wishes to purchase surplus property consisting of (a) the land consisting of a full city block (80,237 square feet) and all easements, rights, and privileges appurtenant thereto; (b) all improvements located on the land including, the East office building containing approximately 214,230 square feet, the West office building containing approximately 166,230 square feet, and a five (5) story parking garage generally located at 444 South 16th Street Mall Omaha, Douglas County, Nebraska and further depicted visually on Exhibit "A" (collectively, "Energy Plaza") to allow for residential development featuring street-level commercial and retail space; and

WHEREAS, Energy Plaza is no longer necessary for the operations of the District, and the sale of Energy Plaza will not adversely affect the operations of the District now or in the future; and

WHEREAS, the appraised value of Energy Plaza is $14,350,000.00; and

WHEREAS, the Board has determined that the purchase price offered by Buyer is fair and reasonable and that the sale of Energy Plaza on the terms set forth herein is in the best interests of the District and its customers; and

WHEREAS, the District shall reserve all necessary easement rights upon the property to support existing utility infrastructure and further operational needs; and

WHEREAS, the Buyer has committed to working with the Omaha Performing Arts Society to maintain parking availability for events at the Orpheum; and

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that Management is authorized to sell Energy Plaza to Buyer pursuant to Buyer's offer to purchase Energy Plaza for the purchase price of $13,250,875.00; and

BE IT FURTHER RESOLVED that Management is authorized to execute and deliver, on behalf of the District, a purchase agreement, deed, and such other documents, and to take such other actions, as may be necessary or appropriate to complete the sale of Energy Plaza in accordance with this Resolution.

Omaha Public Power District
BOARD OF DIRECTORS

Reporting Item

September 15, 2026

ITEM

Customer Growth Update

PURPOSE

Provide an updated perspective on our customer and stakeholder engagement activities that will inform our service of customer growth in the future.

FACTS

a. Provide insight into ongoing and planned stakeholder engagement.

RECOMMENDED:

Signed by:
Timothy D. McAreavey
9426AD61477A435...
Timothy D. McAreavey
Vice President, External Relations and Chief Customer & Public Engagement Officer

APPROVED FOR REPORTING TO BOARD:

Signed by:
L. Javier Fernandez
AC399FDCE56247E...
L. Javier Fernandez
President and Chief Executive Officer

Attachment: Customer and Community Growth – Capacity for Future Demand

CUSTOMER AND COMMUNITY GROWTH – CAPACITY FOR FUTURE DEMAND

09.15.26

Tim McAreavey
Vice President, External Relations and
Chief Customer & Public Engagement Officer

Omaha Public Power District

TOPICS OF FOCUS

- Provide insight into ongoing and planned stakeholder engagement
- Preview the methods, questions and themes guiding discussions
- Share the methods being used to understand and quantify margin

CUSTOMER + STAKEHOLDER ENGAGEMENT

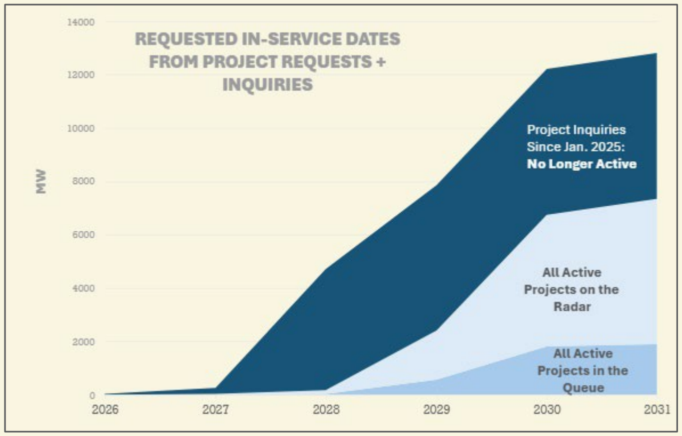
- **Who we are engaging**
  - Local leaders, county officials, residential customers, commercial + industrial customers, economic development organizations and advocacy groups
- **Why these conversations matter now**
  - Load pressures, growth signals, system limits
  - Collecting quantitative and qualitative feedback to inform the board as OPPD contemplates future planning and growth
- **Engagement status**
  - **What's underway and planned engagements:**
    - Residential survey
    - Commercial & industrial survey; meetings with large load customers to better understand the different Ratepayer Protection Pledge implementation methods being used and identify possibilities for OPPD
    - Public meetings
    - Speaking engagements
    - Annual Commercial & Industrial Customer Meeting
    - Stakeholder conversations and roundtables

WHAT WE'RE ASKING CUSTOMERS + STAKEHOLDERS

- **Setting the stage – what we're seeking to learn**
  - OPPD is looking ahead to the next five years and planning how to continue meeting our mission of providing power that is affordable, reliable, and environmentally sensitive. As we prepare for long-term growth and future needs, we want to understand what matters most to our customers.
  - External feedback will help guide how OPPD makes decisions about future investments, resource planning, and the balance of priorities that support our communities.
- **Core theme of questions and trade-off realities**
  - Affordability
  - Reliability + resiliency
  - Environmental sustainability
  - Community + economic growth
- **Why these questions matter**
  - Linking customer and stakeholder expectations and preferences to planning processes
  - Preparing the board for forthcoming results of engagement

HOW WE'RE THINKING ABOUT MARGIN

- **Market Signals Driving Margin Pressures**
  - **Active project requests continue to signal substantial future load growth across multiple sectors**
  - **Regional corridors are accelerating development, putting upward pressure on near- and mid-term capacity needs**
    - Emerging inland ports (Bellevue, Omaha, Fremont) are creating new concentrations of demand and logistics infrastructure
    - AgWorks Corridor growth, driven by Omaha–Lincoln regional collaboration, is adding cross-sector load potential
- **Looking Ahead: 5–10 Year Growth Without Identified End Users**
  - **To responsibly consider growth and the realities of planning necessary that is not tied to specific customers today, we must account for:**
    - Unannounced project requests and pipeline activity not yet visible
    - Recent and upcoming legislation poised to spur development
    - Priority industries at the state, regional, and local levels, each with distinct load profiles



THANK YOU

BL-12: DELEGATION TO THE PRESIDENT & CEO – TRANSMISSION, WHOLESALE ELECTRICITY, FUEL & OTHER ENERGY TRANSACTIONS – POLICY REVISION

9.15.26

Brad R. Underwood
Vice President and Chief Financial Officer

OPPD
Omaha Public Power District

SPP'S HILLS & CHILLS

HILLS and CHILLS is SPP's large load initiative with a goal of speeding up interconnection

What is a HILL (High Impact Large Load)? New or expanded commercial/industrial loads that are 10 MW or more if connected to ≤69kV line or 50MW or more if connected to >69kV

- Qualifying as a HILL is automatic and not optional (originally packaged by SPP as optional)
- A CHILL is a HILL that is conditional due to lack of generation to serve the load
  - CHILLs are subject to curtailment
  - CHILL must transition to a HILL within 7 years

Purpose of process? SPP will conduct typical load request studies plus additional supplemental studies for enhanced and more rigorous analysis due to their unique characteristics

How is a HILL treated differently?

- Additional fees and deposits are required for the new studies
- Ability to access conditional transmission service if needed (CHILL)
- Eligible for optional expedited generator interconnection service (HILLGA)

OPPD’s & SPP’s Large Load Processes

SPP’s HILLS and CHILLS is a small but important part of OPPD’s greater large load process.

1) Potential large customers provide inquiry for OPPD service as part of its site selection/evaluation process, preliminary review by OPPD occurs (as applicable) and customer submits large load application

2) OPPD collects study deposits and fees

3) OPPD acting as the Transmission Customer for the large load, in accordance with its service territory under state law, applies to SPP to study the new load

4) OPPD and SPP conduct studies to evaluate load impacts on system
   - New HILLS and CHILLS studies incorporated into SPP’s current load studies
   - Additional studies only for large loads that qualify as HILLS or CHILLS

5) Large customer and OPPD execute agreements to facilitate interconnection of new load

SPP OATT REQUIRES RERRA AUTHORIZATION

SPP tariff was designed to avoid encroaching on the state's jurisdiction

> Open Access Transmission Tariff, Sixth Revised Volume No. 1 --> Attachment BA High Impact Large Load --> Attachment BA Section 1
>
> **1. Introduction**
>
> High Impact Large Load ("HILL") presents unique challenges, that could include a need for rapid load interconnection and a potential need to support the load with additional generation. This Attachment BA addresses the conditions that will allow Transmission Customers and Network Customers with authorization from their relevant electric retail regulatory authority to interconnect a HILL on a timely basis, while maintaining Transmission System reliability.

- SPP OATT states RERRA authorization is needed, but defers how they are authorized to the states
  - RERRA = The entity with jurisdiction over the prices and service policies for retail electric customers. OPPD's retail load RERRA = OPPD Board of Directors

- OPPD has a **statutory obligation to serve** customers

RECOMMENDATION:
REVISE BL-12 TO REFLECT SPP TARIFF CHANGES

BOD adopts Revisions to BL-12 Maintaining Current Delegation Process → Large Load Navigates OPPD's Large Customer Process → OPPD **As TC Submits** HILL Application to SPP → SPP & OPPD Conduct HILL studies → OPPD Authorizes HILL → HILL Completes OPPD's Large Customer Process → OPPD Includes HILL on Service Agreement

Status of HILLs & CHILLs reported quarterly to Board

REVISED BL-12

CEO is delegated authority over various energy transactions.

NEW: Transactions and associated agreements necessary to facilitate compliance with Southwest Power Pool (SPP) interconnection of large loads under the SPP Open Access Transmission Tariff.

Redline	**OMAHA PUBLIC POWER DISTRICT Board Policy**	**Category:**	Board Staff-Linkage
	Policy No. and Name: BL-12: Delegation to the President and Chief Executive Officer – Transmission, Wholesale Electricity, Fuel and Other Energy Transactions	**Monitoring Method:**	Risk Committee Board Report
		Frequency:	Annually
Date of Approval:	October 15, 2015 April 13, 2017 [Insert Date]	**Resolution No.:**	6082 6180 [Insert No.]

The Board of Directors recognizes that the District has a need to manage the physical and financial related risks associated with a complex and volatile commodity market in order to ensure reliable, competitive, cost-effective and environmentally sensitive service for our customer-owners.

Therefore, the President and Chief Executive Officer (CEO) is delegated the authority to execute the following:

- Contracts to purchase and sell physical wholesale electricity, fuel and other commodities needed for the production of electricity.
- Transactions that enable OPPD's participation as a member of the Southwest Power Pool (SPP)
- Contracts to purchase and sell financial products related to energy and fuel as a means to manage price risks.
- Futures and exchanged-traded contracts for future delivery of commodities, forward contracts, and instruments as a means to manage price risks.
- Contracts for the transmission of electricity.
- Contracts for the transportation, delivery, storage, and balancing of energy resources.
- Transactions and associated agreements necessary to facilitate compliance with SPP interconnection of large loads under the SPP Open Access Transmission Tariff.

NEXT STEPS

- Board approves BL-12 on September 17, 2026
- Update existing OPPD large load process to incorporate SPP large load process
- As applicable, OPPD submits HILL/CHILL applications as large load navigates the OPPD large load process and reports back to Board quarterly

Omaha Public Power District
BOARD OF DIRECTORS

Action Item

September 15, 2026

ITEM

Approval of Revisions to Board Policy BL-12: Delegation to the President and Chief Executive Officer – Transmission, Wholesale Electricity, Fuel and Other Energy Transactions

PURPOSE

To approve revisions to Board Policy BL-12 to recognize the delegation of authorization of new or expanded large loads as recently defined by SPP in OPPD's service area from the Board to the President and CEO. The revised policy documents compliance with the SPP tariff governing the interconnection of large loads onto the transmission system while maintaining consistency with OPPD's current processes.

FACTS

a. SPP created the High Impact Large Load Study (HILLS) and the Conditional High Impact Large Load Study (CHILLS) to facilitate large loads interconnecting on a timely basis and operating reliably on the transmission system. HILLS and CHILLS require additional studies for enhanced and more rigorous analysis of large loads due to the unique operational and reliability challenges caused by large loads.

b. OPPD staff recommends policy updates to BL-12 to:

- Recognize the Board delegates to the President and CEO the authorization of transactions and agreements necessary to facilitate compliance with SPP interconnection of large loads under the SPP Open Access Transmission Tariff.

c. This revision to BL-12 is intended to delegate to OPPD staff its traditional responsibilities of authorizing the service of new or expanded large loads within the OPPD service area on a timely basis in compliance with the SPP tariff.

ACTION

Approve the proposed revisions to Board Policy BL-12 and adopt the accompanying resolution.

RECOMMENDED:	APPROVED FOR BOARD CONSIDERATION:
DocuSigned by: Bradley Underwood D76A6627FE154F8...	Signed by: L. Javier Fernandez AC399FDCE56247E...
Bradley R. Underwood Vice President – Financial Services and Chief Financial Officer	L. Javier Fernandez President and Chief Executive Officer

Attachments:

Exhibit A - BL-12: Delegation to the President and Chief Executive Officer – Transmission, Wholesale Electricity, Fuel and Other Energy Transactions – Potential Revisions - Clean

Exhibit B - BL-12: Delegation to the President and Chief Executive Officer – Transmission, Wholesale Electricity, Fuel and Other Energy Transactions – Potential Revisions - Redlined

Resolution

Exhibit A

CLEAN	OMAHA PUBLIC POWER DISTRICT Board Policy	Category:	Board Staff–Linkage
	Policy No. and Name: BL-12: Delegation to the President and Chief Executive Officer – Transmission, Wholesale Electricity, Fuel and Other Energy Transactions	Monitoring Method:	Risk Committee Board Report
		Frequency:	Annually
Date of Approval:	October 15, 2015 April 13, 2017 [Insert Date]	Resolution No.:	6082 6180 [Insert No.]

The Board of Directors recognizes that the District has a need to manage the physical and financial related risks associated with a complex and volatile commodity market in order to ensure reliable, competitive, cost-effective and environmentally sensitive service for our customer-owners.

Therefore, the President and Chief Executive Officer (CEO) is delegated the authority to execute the following:

- Contracts to purchase and sell physical wholesale electricity, fuel and other commodities needed for the production of electricity.

- Transactions that enable OPPD's participation as a member of the Southwest Power Pool (SPP)

- Contracts to purchase and sell financial products related to energy and fuel as a means to manage price risks.

- Futures and exchanged-traded contracts for future delivery of commodities, forward contracts, and instruments as a means to manage price risks.

- Contracts for the transmission of electricity.

- Contracts for the transportation, delivery, storage, and balancing of energy resources.

- Transactions and agreements necessary to facilitate compliance with SPP interconnection of large loads under the SPP Open Access Transmission Tariff.

Redline	OMAHA PUBLIC POWER DISTRICT Board Policy	Category:	Board Staff–Linkage
	Policy No. and Name: BL-12: Delegation to the President and Chief Executive Officer – Transmission, Wholesale Electricity, Fuel and Other Energy Transactions	Monitoring Method:	Risk Committee Board Report
		Frequency:	Annually
Date of Approval:	October 15, 2015 April 13, 2017 [Insert Date]	Resolution No.:	6082 6180 [Insert No.]

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- Futures and exchanged-traded contracts for future delivery of commodities, forward contracts, and instruments as a means to manage price risks.
- Contracts for the transmission of electricity.
- Contracts for the transportation, delivery, storage, and balancing of energy resources.
- Transactions and associated agreements necessary to facilitate compliance with SPP interconnection of large loads under the SPP Open Access Transmission Tariff.

Omaha Public Power District

Williams/Underwood

RESOLUTION NO. XXXX

WHEREAS, the Board of Directors of the Omaha Public Power District (the "District") has reviewed proposed revisions to Board Policy BL-12: Delegation to the President and Chief Executive Officer – Transmission, Wholesale Electricity, Fuel and Other Energy Transactions; and

WHEREAS, the revisions reflect FERC-approved changes to the Southwest Power Pool (SPP) Open Access Transmission Tariff (OATT) that facilitate large loads interconnecting on a timely basis and operating reliably on the transmission system; and

WHEREAS, the SPP OATT requires large loads that meet SPP's qualifications of a High Impact Large Load (HILL) or a Conditional High Impact Large Load (CHILL) to be authorized by the relevant electric retail regulatory authority; and

WHEREAS, the Board wishes to approve the revised policy to delegate the authorization authority of HILLs and CHILLs from the Board to the President and Chief Executive Officer; and

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors hereby approves the revised Board Policy BL-12 as presented;

BE IT FURTHER RESOLVED, that in the event of any inconsistency between the provisions of the attached revised Board Policy and any previous Board resolution, the provisions of the revised policy shall govern, and the conflicting provisions of any prior resolution shall be deemed repealed.

Omaha Public Power District
BOARD OF DIRECTORS

Board Action

September 15, 2026

ITEM

2027 Board Meeting Schedule

PURPOSE

Approve schedule for 2027 Board of Directors meetings.

FACTS

a. Article IV, Section 1 of the Bylaws of the Omaha Public Power District directs that the Board annually shall approve a schedule of regular Board meetings.

b. The proposed 2027 OPPD Board of Directors meeting schedule is outlined on the attached Exhibit A.

ACTION

Obtain approval from the Board of Directors for the 2027 Board meeting schedule.

RECOMMENDED:	APPROVED FOR BOARD CONSIDERATION:
Signed by: Scott M. Focht B626AD4392E3483...	Signed by: L. Javier Fernandez AC399FDCE56247E...
Scott M. Focht Vice President – Corporate Strategy and Governance	L. Javier Fernandez President and Chief Executive Officer

Attachments:
Exhibit A – 2027 Board Mtg Schedule
Resolution

Exhibit A
Omaha Public Power District
Board of Directors
2027 Regular Board Meeting Schedule

All Committees Meeting Tuesdays				Board Meeting Thursdays		
Date*	**Location***	**Time***		**Date***	**Location***	**Time***
January 19	BCBS 1919 Aksarben Dr.	10:00 a.m.		January 21	Omaha Douglas Civic Center	5:00 p.m.
February 16	BCBS 1919 Aksarben Dr.	10:00 a.m.		February 18	Omaha Douglas Civic Center	5:00 p.m.
March 16	BCBS 1919 Aksarben Dr.	10:00 a.m.		March 18	Omaha Douglas Civic Center	5:00 p.m.
April 13	BCBS 1919 Aksarben Dr.	10:00 a.m.		April 15	Omaha Douglas Civic Center	5:00 p.m.
May 18	BCBS 1919 Aksarben Dr.	10:00 a.m.		May 20	Omaha Douglas Civic Center	5:00 p.m.
June 15	BCBS 1919 Aksarben Dr.	10:00 a.m.		June 17	Omaha Douglas Civic Center	5:00 p.m.
July – No Meeting						
August 17	BCBS 1919 Aksarben Dr.	10:00 a.m.		August 19	Omaha Douglas Civic Center	5:00 p.m.
Board Governance Workshop – August 26	BCBS 1919 Aksarben Dr.	8:30 a.m.				
September 14	BCBS 1919 Aksarben Dr.	10:00 a.m.		September 16	Omaha Douglas Civic Center	5:00 p.m.
October 19	BCBS 1919 Aksarben Dr.	10:00 a.m.		October 21	Omaha Douglas Civic Center	5:00 p.m.
November 15**	BCBS 1919 Aksarben Dr.	10:00 a.m.		November 18	Omaha Douglas Civic Center	5:00 p.m.
December 14	BCBS 1919 Aksarben Dr.	10:00 a.m.		December 16	Omaha Douglas Civic Center	5:00 p.m.

**Dates, times, and locations are subject to change. All meeting information will be publicly noticed in advance of the meeting. The public may attend in person or remotely via the WebEx audio/video conferencing platform.*

***All Committees will be held Monday, November 15th due to a scheduling conflict on the 16th.*

Spurgeon/Focht

RESOLUTION NO. 6xxx

WHEREAS, Article IV, Section 1 of the Bylaws of the Omaha Public Power District directs that the Board annually shall approve a schedule of regular Board meetings.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that the Board meeting schedule for 2027, as outlined on Exhibit A attached hereto, is hereby approved.

Omaha Public Power District
BOARD OF DIRECTORS

Agenda

OPPD BOARD OF DIRECTORS
REGULAR BOARD MEETING
Thursday, September 17 at 5:00 P.M.

Conducted in person at the Omaha Douglas Civic Center, 1819 Farnam Street, 2nd Floor Legislative Chamber, Omaha, NE 68183
Public may attend in person at the Omaha Douglas Civic Center or remotely by going to www.oppd.com/BoardAgenda to access the Webex meeting link and view materials.

Preliminary Items

1. Chair Opening Statement
2. Safety Briefing
3. Guidelines for Participation
4. Roll Call
5. Announcement regarding public notice of meeting

Board Consent Action Items

6. Approval of the July 2026 Financial Report, August 2026 Meeting Minutes, and September 17, 2026 Agenda
7. 2027 Board Meeting Schedule – Resolution No. 6xxx
8. SD-9: Integrated System Planning Monitoring Report – Resolution No. 6xxx
9. SD-10: Ethics Monitoring Report – Resolution No. 6xxx
10. Increase of Commercial Paper Program Authorization – Resolution No. 6xxx
11. BL-12: Delegation to the President and CEO - Transmission, Wholesale Electricity, Fuel and Other Energy Transactions - Policy Revision – Resolution No. 6xxx
12. Sale of Property Near 16th and Harney St., Omaha, Douglas County, NE - Energy Plaza – Resolution No. 6xxx

Board Discussion Action Items

TBD

Other Items

13. President's Report
14. Opportunity for comment on other items of District business
15. Adjournment

Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.