

**OPPD Board of Directors
 All Committees Meeting
 Tuesday, March 10, 2020**

8:00 A.M. – Closed Session

10:00 A.M. – Public Session

1. Chair Opening Statement			8:00	A.M.
2. Closed Session			8:00	A.M.
Governance				
Governance Assessment	Presentation	Focht	90	min
BREAK				
3. Public Session – Safety Briefing			10:00	A.M.
Board Policy Reminder		Burke Moody		
4. Finance			10:10	A.M.
Finance Chair Report (2/20/20)	Reporting	Bogner	10	min
2019 Annual Financial Report	Reporting	Fernandez	20	min
Retirement Plan Annual Report	Reporting	Fernandez	30	min
401(k) and 457 Retirement Savings Plan Annual Report	Reporting	Fernandez	10	min
Other Post Employment Benefits (OPEB) Trusts Annual Report	Reporting	Fernandez	10	min
SD-14: Retirement Plan Funding Monitoring Report	Action	Fernandez	30	min
Rate Action - Rate & Service Regulation Manual Modernization	Reporting	Fernandez	10	min
BREAK FOR LUNCH			12:00	P.M.
5. System Management & Nuclear Oversight			12:20	P.M.
SM&NO Chair Report	Reporting	Mollhoff	5	min
161-69-13.8 kV (201.6) MVA OLTC Autotransformer	Action	Via	10	min
Nuclear Oversight Committee Report	Reporting	Fisher	10	min
6. Public Information			12:45	P.M.
Public Information Chair Report	Reporting	Yoder	5	min
Legislative Update	Reporting	Olson	15	min
7. Governance			1:10	P.M.
Governance Chair Report (2/28/2020)	Reporting	McGuire	5	min
8. Other Business			1:15	P.M.
Confirmation of Board Meeting Agenda	Action	Moody	5	min
Power with Purpose Update	Reporting	Fisher	10	min
9. Closed Session				
Power with Purpose Update	Reporting (Closed)	Fisher	60	min



Pre-Committee Agenda

FINANCE PRE-COMMITTEE MEETING

Energy Plaza

February 20, 2020 9:30 AM

1. Safety Briefing and Introductions (5 min)
2. Investment Manager Selection Update (10 min)
 - a. Objective: Discuss process/timing to replace an existing Retirement Fund investment manager
3. 2019 Capital Portfolio Execution (10 min)
 - a. Objective: Inform on year over year improvement
4. New Financial Reporting Plan and Sample Reports (10 min)
 - a. Objective: Review sample reports and reporting schedule
5. Rates Work Plan Overview (20 min)
 - a. Objective: Inform and discuss proposed overview for how to execute outstanding rate work

Break (5 min)

6. Block Rate Discussion (60 min)
 - a. Objective: Discuss proposed changes for block energy rate structure



Reporting Item

BOARD OF DIRECTORS

March 10, 2020

ITEM

2019 Annual Financial Report

PURPOSE

Report the annual financial results to the Board of Directors

FACTS

- a. In 2019, the OPPD Financial Services Business Unit worked to modify the format and timing of the financial information that is reported to the Board of Directors. Financial reports previously were provided monthly at the Tuesday Board Committee meetings.
- b. Beginning in 2020, OPPD will provide financial update reports at the Tuesday Board Committee meetings on an annual and quarterly basis.
- c. The goal of this change is to ensure the information is timely, relevant, and provides a meaningful update.
- d. The proposed format and timing changes were reviewed with the Finance Committee in 2019.
- e. The 2019 annual financial results are attached for review.

ACTION

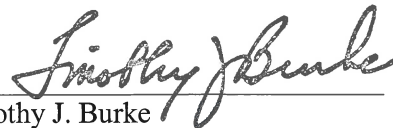
Reporting item.

RECOMMENDED:



L. Javier Fernandez

APPROVED FOR REPORTING
TO BOARD:



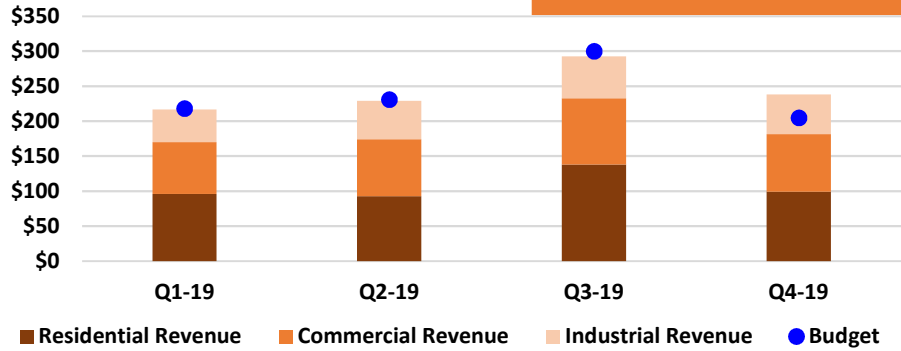
Timothy J. Burke

Attachments: Annual Financial Report (Graphs)

2019 Annual Results (\$ Millions)

Retail Revenue ◇

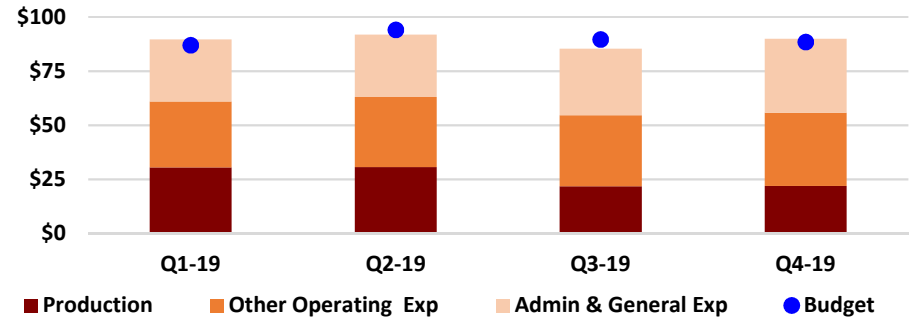
YTD ACTUALS 2019 - \$975.8
YTD BUDGET 2019 - \$952.8



O&M Expense ◇

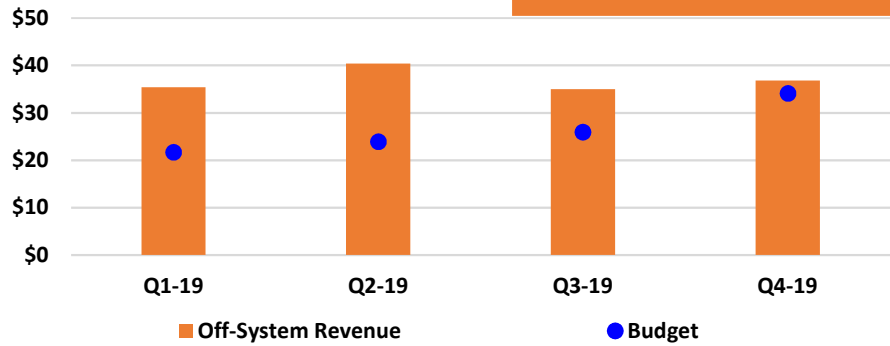
(less Fuel & Purchased Power)

YTD ACTUALS 2019 - \$356.4
YTD BUDGET 2019 - \$358.8



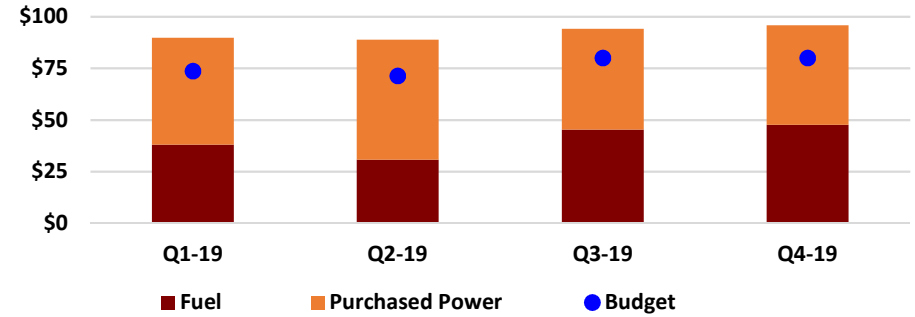
Off-System Revenue ◇

YTD ACTUALS 2019 - \$147.5
YTD BUDGET 2019 - \$105.6



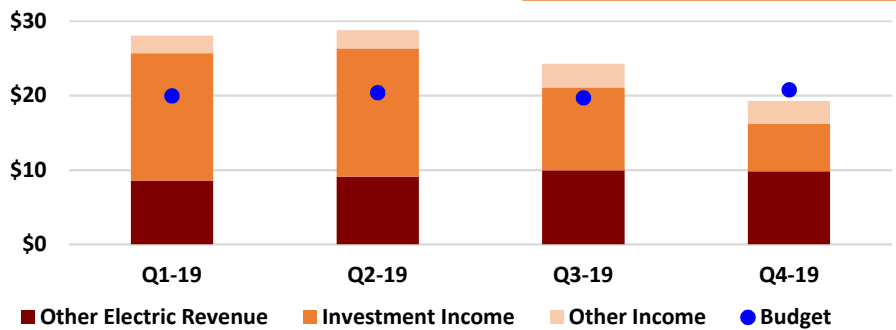
Fuel & Purchased Power ◇

YTD ACTUALS 2019 - \$368.5
YTD BUDGET 2019 - \$305.0



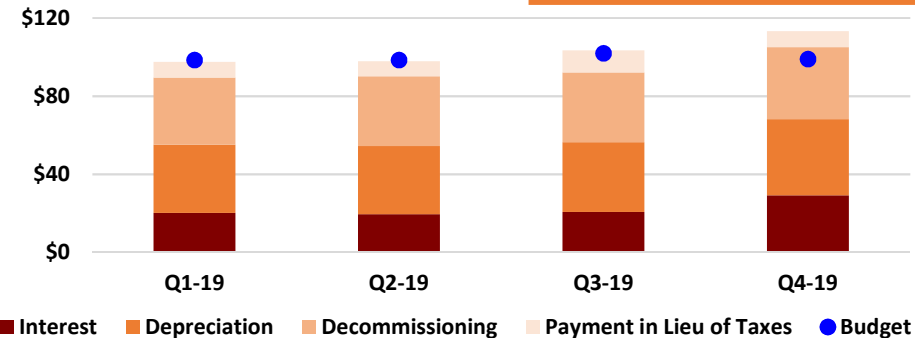
Other Income ◇

YTD ACTUALS 2019 - \$100.3
YTD BUDGET 2019 - \$ 80.9



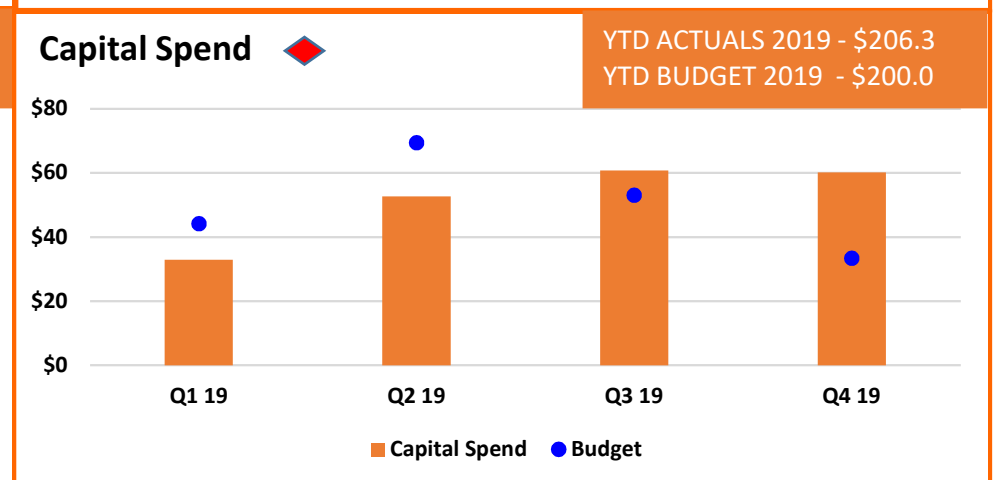
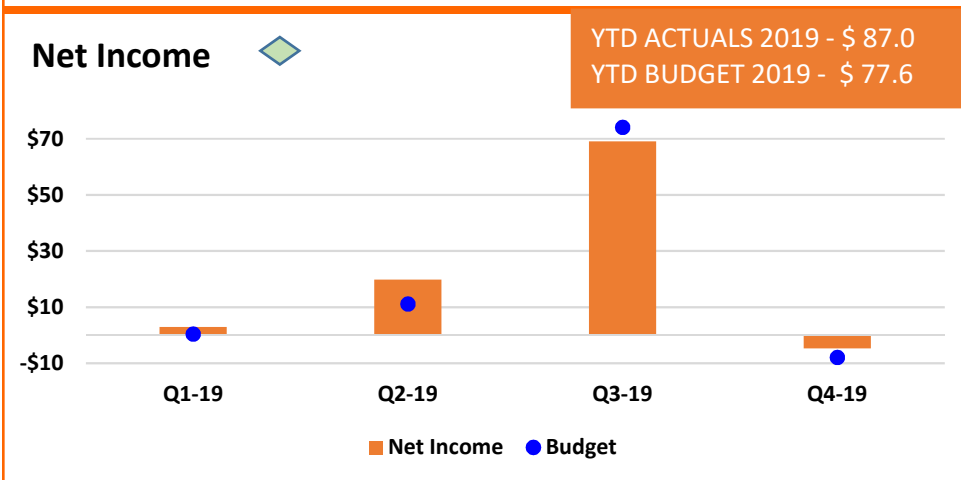
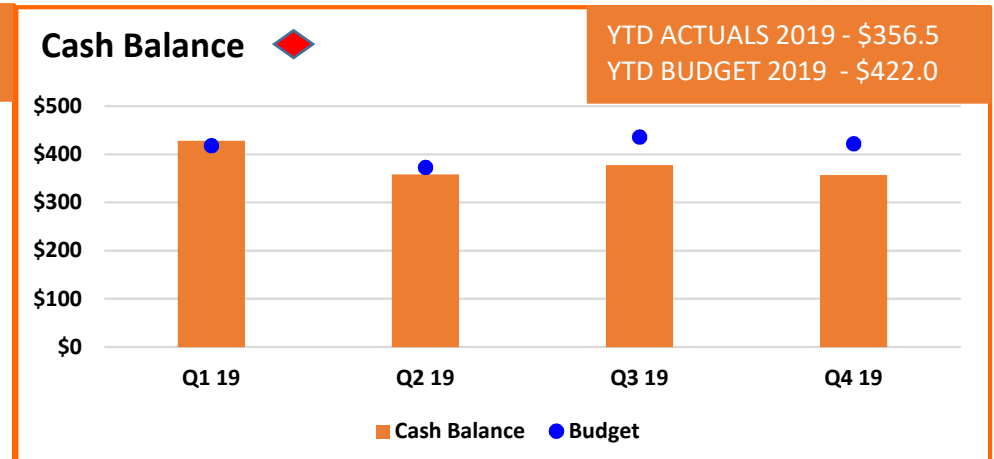
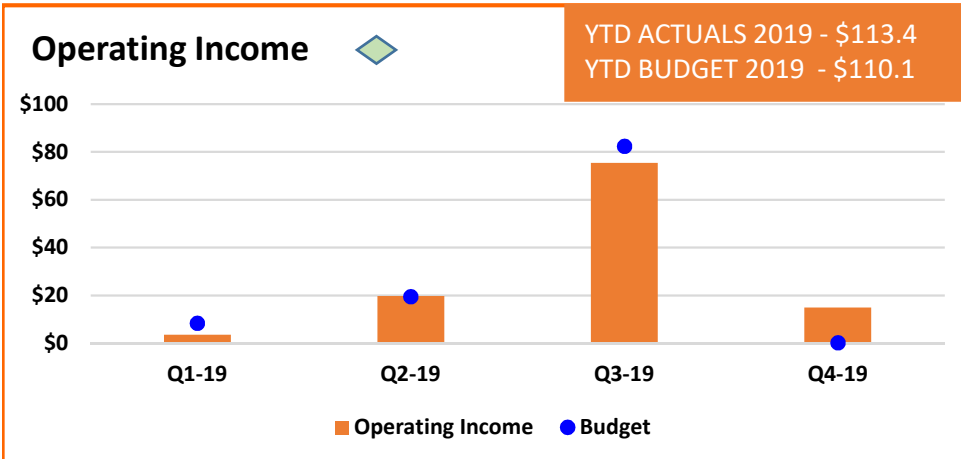
Other Expense ◇

YTD ACTUALS 2019 - \$411.8
YTD BUDGET 2019 - \$397.7



◇ - Favorable ◇ - Unfavorable

2019 Annual Results (\$ Millions)



SD Impact:

* **SD-2 Rates** - The District is maintaining a strong financial position reaffirming its commitment to no general rate increase in 2019. OPPD's average retail rate is 16.4% below the regional average, based on preliminary data from the Energy Information Administration.

* **SD-3 Access to Credit Markets** - The 12-month rolling debt service coverage ratio is 2.0 times for 2019, compared to the forecasted 2.0. The District's days of cash on hand is 208 days as of December 31, 2019.

HIGHLIGHTS:

* Retail revenues were over budget by 2.4%, or \$23.1 million, primarily due to an increase in revenues for the Fuel and Purchased Power Adjustment for 2019, which will be reflected in the 2020 base rate. Off-system sales were 39.7%, or \$41.9 million, over budget due to increased volumes and higher market prices.

* Fuel and purchased power expenses were 20.8%, or \$63.5 million, over budget, primarily due to higher purchased power with the extended plant outages in 2019. The non-fuel O&M expenses were slightly less than budget primarily due to lower transmission fees.

* Capital expenditures were 3.2%, or \$6.3 million over budget as spending increased later in the year to compensate for the lower spending in the spring.

* Due to positive financial results, an additional \$17.0 million was added to the Decommissioning and Benefits Reserve, bringing the balance to \$94.0 million.

◇ - Favorable

◇ - Unfavorable

Unaudited results.



Reporting Item

BOARD OF DIRECTORS

March 10, 2020

ITEM

Retirement Plan – 2019 Annual Report

PURPOSE

Report the Retirement Plan Fund and Individual Manager Performance for 2019

FACTS

- a. The market value of the Retirement Plan Fund was \$1.06 billion on December 31, 2019. This compares to the market value of \$920.5 million on December 31, 2018. During the year, benefit payments and expenses exceeded total contributions by \$35.9 million, and the investment gains net of fees were \$171.3 million.
- b. The asset allocation at year-end was 53.4% equity, 39.7% fixed income securities and 6.9% alternative assets (private real estate), which is within the Investment Policy Guidelines approved by the Board.
- c. A summary of the 2019 Retirement Plan Investment Manager's performance will be presented by the District's consultant, Mr. Jeff Boucek, Vice President & Director of Public Fund Consulting, of Segal Marco.

ACTION

Reporting item

RECOMMENDED:

L. Javier Fernandez

APPROVED FOR BOARD CONSIDERATION:

Timothy J. Burke

LFJ:jap

Attachment: Summary of Investment Manager Performance

**OPPD Pension Fund Assets
Fund Options and Performance
Period Ending December 31, 2019**

Domestic Equity Funds	Fund Type	Balance as of 12/31/2019	Performance				
			Return	One Year Index	Difference	Three Year Return	Five Year Return
LSV Asset Management	Small Capitalization Value	\$ 27,218,509.39	20.6%	22.4%	-1.8%	N/A	N/A
State Street Global Advisors - Russell 1000 Index	Large Capitalization Core	\$ 189,676,913.79	31.4%	31.4%	0.0%	15.1%	N/A
Voya Investment Management	Small Capitalization Growth	\$ 29,339,833.28	26.8%	28.5%	-1.7%	N/A	N/A
Wellington Management Company LLP	Mid. Capitalization Core/Growth	\$ 63,496,716.37	33.7%	26.2%	7.5%	16.2%	12.2%

International/Global Equity Funds	Fund Type	Balance as of 12/31/2019	Performance				
			Return	One Year Index	Difference	Three Year Return	Five Year Return
AQR Capital Management	Equity Core	\$ 89,558,690.73	19.9%	22.0%	-2.2%	6.9%	5.2%
Lord Abbett & Company	Small Capitalization	\$ 39,773,563.74	22.9%	25.0%	-2.1%	N/A	N/A
Oppenheimer Funds Inc.	Emerging Markets	\$ 60,067,547.59	25.6%	18.4%	7.2%	15.1%	7.2%
Wells Capital Management	Emerging Markets	\$ 64,870,304.48	29.9%	18.4%	11.5%	15.1%	8.8%

Domestic Fixed Income Funds	Fund Type	Balance as of 12/31/2019	Performance				
			Return	One Year Index	Difference	Three Year Return	Five Year Return
JP Morgan Investment Management	Intermediate Investment-Grade	\$ 61,024,193.42	8.6%	8.9%	-0.3%	4.4%	3.5%
Neuberger Berman Fixed Income LLC	High Yield	\$ 35,534,210.60	14.7%	14.1%	0.6%	6.1%	5.8%
Reams Asset Management Company	Intermediate Investment-Grade	\$ 60,190,684.62	8.1%	8.9%	-0.8%	4.4%	3.4%
State Street Global Advisors - Bond Index	Bond Index	\$ 93,366,052.64	8.8%	8.7%	0.0%	4.1%	3.1%
State Street Global Advisors - TIPS Index	TIPS Index	\$ 25,807,774.64	8.4%	8.4%	0.0%	3.3%	2.6%
US Bank Cash Management Account	Cash	\$ 11,209,845.01	3.3%	2.3%	1.0%	3.3%	2.7%

International/Global Fixed Income Funds	Fund Type	Balance as of 12/31/2019	Performance				
			Return	One Year Index	Difference	Three Year Return	Five Year Return
Colchester Global Investors Limited	Global	\$ 79,268,132.28	8.0%	6.8%	1.2%	5.3%	2.8%
Stone Harbor Investment Partners L.P.	Emerging Market	\$ 52,479,528.86	15.2%	14.4%	0.8%	5.6%	5.9%

Alternative Assets	Fund Type	Balance as of 12/31/2019	Performance				
			Return	One Year Index	Difference	Three Year Return	Five Year Return
Harrison Street Real Estate	Private Real Estate	\$ 36,521,459.99	19.2%	6.1%	13.1%	N/A	N/A
PGIM Real Estate	Private Real Estate	\$ 36,495,328.11	6.2%	6.1%	0.1%	N/A	N/A

Total Fund	\$ 1,055,899,289.54
-------------------	----------------------------

Omaha Public Power District

2019 Annual Performance Review

Retirement Plan

March 10, 2020

Jeffrey C. Boucek, CFA
Senior Vice President, Public Fund Market Leader

Presenter Today

Jeffrey C. Boucek, CFA
Senior Vice President, Public Fund Market Leader

400 Galleria Parkway, Suite 1470
Atlanta, GA 30339
T 770.541.4825
www.segalmarco.com

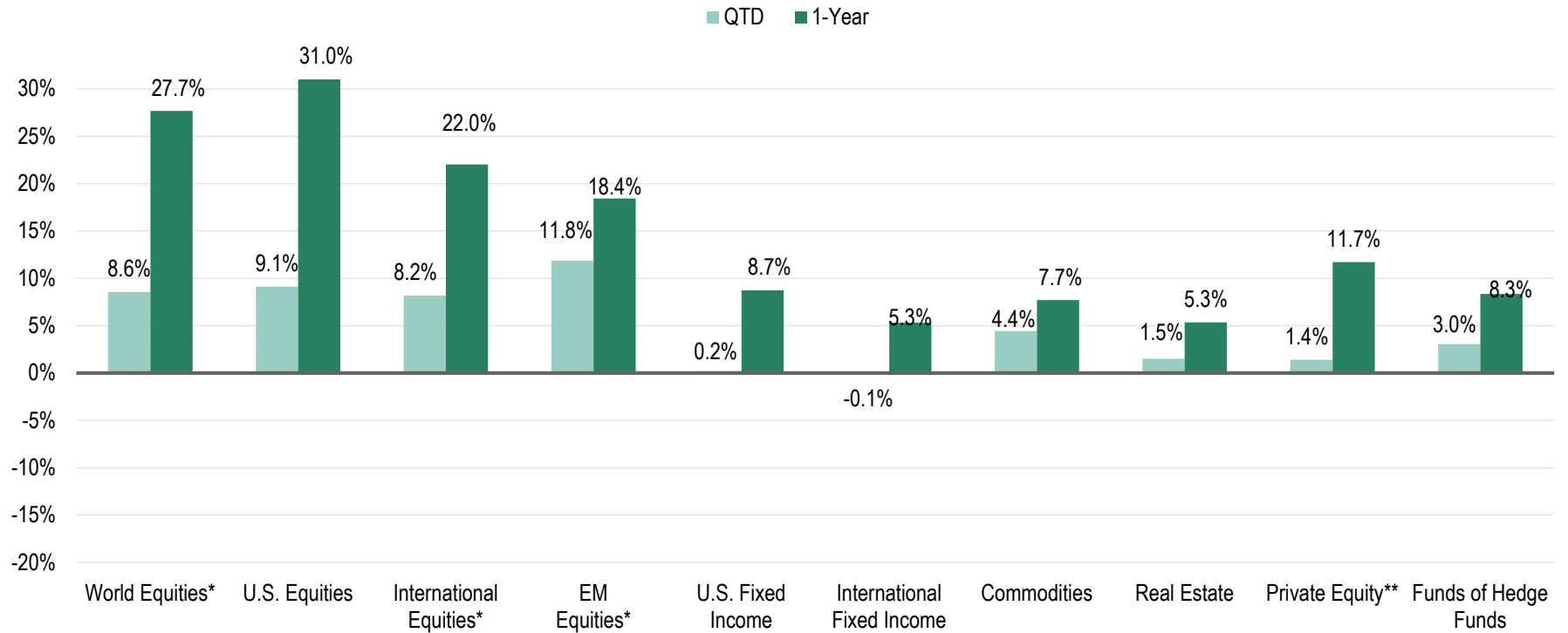
Agenda

- I. Market Environment
- II. Total Fund Results
 - Review of Retirement Fund Financial Objectives
- III. Individual Manager Results
 - Domestic Equity
 - International Equity
 - Domestic Fixed Income
 - Global Fixed Income/Emerging Market Debt
 - Private Real Estate
- IV. Total Fund Summary

I. Market Environment

2019 In Review

Summary of Investment Returns



* Net Dividends Reinvested

** Performance as of Q3 2019 because Q4 2019 performance data is not yet available.

Sources: Investment Metrics, Thomson One, FactSet

II. Total Fund Results

2019 Asset Change

ASSET GROWTH

(\$000's)

12/31/2018 - 12/31/2019

Beginning Market Value **\$920,515**

Net External Growth* **-\$35,936**

Return on Investment

Income Received **\$9,423**

Gain/Loss **\$161,896** **\$171,320**

Ending Market Value **\$1,055,899**

Review of Retirement Fund Financial Objective #1

The District's Retirement Fund Objective #1 is to exceed its benchmark index net of management fees.

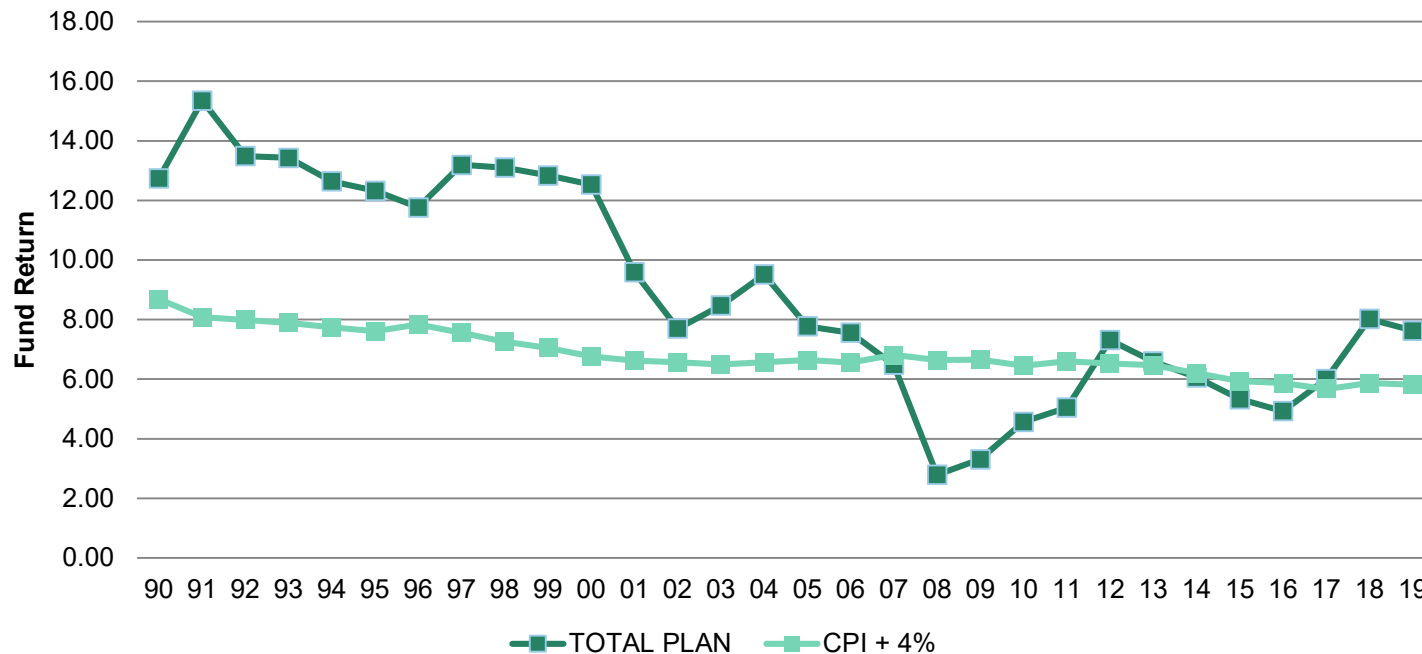
	1 Yr	2 Yrs	3 Yrs	5 Yrs	7 Yrs	10 Yrs	15 Yrs
TOTAL PLAN	18.58	5.20	8.70	6.52	6.89	7.63	6.20
Policy Index	17.60	5.59	8.70	6.34	6.63	7.37	5.95
Difference	0.98	-0.39	0.00	0.18	0.26	0.26	0.25

Note: Net of fee performance calculation started on 1/1/2017. Returns beyond 3 years are gross of fees.

Review of Retirement Fund Financial Objective #2

- *The District's Retirement Fund Objective #2 is to earn 4.0% above the rate of inflation.*
 - For the current 10 year period (2010-2019) the Retirement Fund has earned 7.6% which is **above** the Objective of 5.8%.
 - For the current 20 year period (2000-2019) the Retirement Fund has earned 5.5% which is **below** the Objective of 6.2%.

Rolling Ten Year Periods



III. Individual Manager Results

Domestic Equity as of 12/31/19

	Allocation		Performance (%)					
	Market Value (\$000)	%	1 Year	3 Years	5 Years	7 Years	10 Years	15 Years
SSgA Russell 1000 Index SL	189,677	17.96	31.43	15.07	N/A	N/A	N/A	N/A
<i>Russell 1000 Index</i>			31.43	15.05	11.48	14.60	13.54	9.12
SSgA Russell 1000 Index SL Rank			32	31	N/A	N/A	N/A	N/A
Wellington	63,497	6.01	33.72	16.19	12.23	15.56	14.05	11.22
<i>S&P MidCap 400</i>			26.20	9.26	9.03	12.34	12.72	9.48
Wellington Rank			14	16	13	15	26	14
Voya Small Cap Growth	29,340	2.78	26.78	N/A	N/A	N/A	N/A	N/A
<i>Russell 2000 Growth Index</i>			28.48	12.49	9.34	13.08	13.01	8.81
Voya Small Cap Growth Rank			67	N/A	N/A	N/A	N/A	N/A
LSV Asset Management	27,219	2.58	20.59	N/A	N/A	N/A	N/A	N/A
<i>Russell 2000 Value Index</i>			22.39	4.77	6.99	10.13	10.56	6.92
LSV Asset Management Rank			62	N/A	N/A	N/A	N/A	N/A

- SSgA Russell 1000 Index Fund posted expected results with minimal tracking error.
- Wellington outperformed its benchmark and peer group median by a wide margin in 2019.
- Voya's relative value investment style was out of favor during a momentum driven market.
- LSV trailed its benchmark due to its deep value style of investing.
- Both Voya and LSV are expected to outperform the benchmark over longer time periods.

Note: Returns are gross of fees.

International Equity as of 12/31/19

	Allocation		Performance (%)					
	Market Value (\$000)	%	1 Year	3 Years	5 Years	7 Years	10 Years	15 Years
AQR	89,559	8.48	19.85	6.91	5.22	5.85	5.67	N/A
MSCI EAFE (net)			22.01	9.56	5.67	6.35	5.50	4.84
AQR Rank			75	79	52	47	28	N/A
OFI	60,068	5.69	25.61	15.13	7.18	5.68	N/A	N/A
MSCI EM (net)			18.44	11.57	5.61	3.26	3.68	7.48
OFI Rank			25	17	30	33	N/A	N/A
Wells	64,870	6.14	29.92	15.09	8.84	5.55	N/A	N/A
MSCI EM (net)			18.44	11.57	5.61	3.26	3.68	7.48
Wells Rank			9	18	11	34	N/A	N/A
Lord Abbett International Small Cap	39,774	3.77	22.88	N/A	N/A	N/A	N/A	N/A
MSCI EAFE Small Cap (net)			24.96	10.92	8.85	9.42	8.74	6.97
Lord Abbett International Small Cap Rank			67	N/A	N/A	N/A	N/A	N/A

- AQR continued to lag its performance measures and have been placed on “Watch”. We will be monitoring their results in 2020 for signs of improvement.
- OFI and Wells both outperformed their relative benchmarks during 2019.
- Lord Abbett was downgraded to “Not Recommended” by SMA. As a result, they are being terminated by OPPD and a replacement search is in progress.

Note: Returns are gross of fees.

Domestic Fixed Income as of 12/31/19

	Allocation		Performance (%)					
	Market Value (\$000)	%	1 Year	3 Years	5 Years	7 Years	10 Years	15 Years
SSGA Passive Bond Market Index	93,366	8.84	8.75	4.05	3.07	2.73	3.76	4.18
<i>Bimbg. Barc. U.S. Aggregate</i>			8.72	4.03	3.05	2.72	3.75	4.15
SSGA Passive Bond Market Index Rank			81	87	90	90	94	94
Reams	60,191	5.70	8.07	4.39	3.41	2.87	4.27	5.09
<i>FTSE U.S. Broad Investment-Grade Bond</i>			8.86	4.08	3.08	2.73	3.73	4.23
Reams Rank			95	52	54	67	51	12
JPMorgan	61,024	5.78	8.56	4.38	3.49	3.22	4.22	N/A
<i>FTSE U.S. Broad Investment-Grade Bond</i>			8.86	4.08	3.08	2.73	3.73	4.23
JPMorgan Rank			83	53	45	37	55	N/A
Neuberger Berman	35,534	3.37	14.66	6.13	5.79	5.61	N/A	N/A
<i>FTSE High Yield Market Index</i>			14.09	6.13	5.87	5.47	7.27	6.84
Neuberger Berman Rank			40	61	57	62	N/A	N/A
SSgA US TIPS	25,808	2.44	8.42	3.30	2.60	1.06	N/A	N/A
<i>Bimbg. Barc. U.S. TIPS</i>			8.43	3.32	2.62	1.08	3.36	3.79
SSgA US TIPS Rank			54	67	67	75	N/A	N/A

- Both passive SSgA fixed income strategies produced expected results with minimal tracking error.
- Although absolute results are strong, the core fixed income managers, J.P. Morgan and Reams, posted returns below their benchmarks for the year.
- Neuberger Berman led its performance measures in 2019 due to its higher quality focus.

Note: Returns are gross of fees.

Global Fixed Income/Emerging Market Debt as of 12/31/19

	Allocation		Performance (%)					
	Market Value (\$000)	%	1 Year	3 Years	5 Years	7 Years	10 Years	15 Years
Colchester	79,268	7.51	8.02	5.29	2.84	1.64	N/A	N/A
<i>Bimbg. Barc. Global Aggregate</i>			6.84	4.27	2.31	1.35	2.48	3.17
Colchester Rank			75	51	68	75	N/A	N/A
Stone Harbor	52,480	4.97	15.20	5.61	5.90	3.24	N/A	N/A
<i>JPM EMBI Global (USD)</i>			14.42	6.06	5.88	3.96	6.57	7.08
Stone Harbor Rank			17	61	20	37	N/A	N/A

- Colchester outperformed their respective benchmark but lagged the peer group median during 2019.
- Stone Harbor rebounded in 2019, outperforming their benchmark and ranking in the top quartile of their peer group.

Note: Returns are gross of fees.

Private Real Estate as of 12/31/19

	Allocation		Performance (%)					
	Market Value (\$000)	%	1 Year	3 Years	5 Years	7 Years	10 Years	15 Years
Harrison Street Core Property Fund	36,521	3.46	19.20	N/A	N/A	N/A	N/A	N/A
<i>NCREIF Fund Index-Open End Diversified Core (EW)</i>			6.08	7.37	9.27	10.27	11.48	7.56
PGIM Real Estate PRISA	36,495	3.46	6.17	N/A	N/A	N/A	N/A	N/A
<i>NCREIF Fund Index-Open End Diversified Core (EW)</i>			6.08	7.37	9.27	10.27	11.48	7.56

- Harrison Street had a very impressive year outperforming their benchmark by over 13%.
- As the market for core real estate cooled in 2019, PGIM Real Estate modestly outperformed their benchmark.

IV. Total Fund Summary

Total Fund Summary

- The Total Fund returned 18.6%, net of fees (19.0% gross of fees), for the year ended December 31, 2019.
 - Assets increased by approximately \$135 million.
 - Year-end market value was \$1,055.9 million.
- The Total Fund outperformed its Policy Index by 98 basis points in 2019 net of fees.
 - The majority of the Fund's investment managers outperformed their respective indices in 2019.
- 2020 has started off with a heightened level of volatility amid concerns over the coronavirus. Most feel this will be temporary, but continued monitoring is prudent.
- The Total Fund continues to perform well longer-term, outpacing the policy index over all periods with the exception of the 2-years ending 12/31/19.



Reporting Item

BOARD OF DIRECTORS

March 10, 2020

ITEM

401(k) and 457 Retirement Savings Plans – 2019 Annual Report

PURPOSE

To report the fund options for OPPD’s 401(k) and 457 Retirement Savings Plans for 2019.

FACTS

- a. The District offers two retirement savings plans, 401(k) and 457, that provide the ability for employees to save current earnings for retirement. The investment options for the 401(k) and 457 Plans are monitored by a committee of employees that includes members of the Treasury & Financial Operations division and Human Capital division. The investment options are identical in the 401(k) and 457 Plans.
- b. The market value for OPPD’s 401(k) and 457 Retirement Savings Plans was \$534.6 million as of December 31, 2019. During the year, employee contributions totaled \$13.8 million and OPPD’s contributions totaled \$5.8 million in both plans.
- c. During 2019, four passive investment options offered through Vanguard Funds were replaced with similar passive investment options offered through Fidelity Investments. The replacement funds offered OPPD Participants a similar investment for a reduced cost.
- d. A summary listing investment options, balances, and annual fund performance for the period ending December 31, 2019 is attached.

RECOMMENDED:



L. Javier Fernandez

APPROVED FOR BOARD CONSIDERATION:



Timothy J. Burke

LJF:trv

Attachments: Summary of Fund Options and Performance

**OPPD 401(k)/457 Retirement Savings Plans
Fund Options and Performance
Period Ending December 31, 2019**

Domestic Equity Funds	Fund Type	Balance as of 12/31/19	Performance				
			One year return	Index	Difference	Three year return	Five year return
American Funds Washington Mutual Investors Fund	Large Capitalization Value	\$ 43,561,197	25.9%	26.5%	-0.6%	13.9%	11.0%
American Funds New Economy Fund	Large Capitalization Growth	\$ 57,730,822	26.9%	36.4%	-9.5%	18.0%	11.9%
T Rowe Price Blue Chip Growth Fund (Series 1)	Large Capitalization Growth	\$ 79,320,592	30.0%	36.4%	-6.4%	21.9%	15.2%
Fidelity 500 Index Fund *	Large Capitalization Index Fund	\$ 35,704,161	31.5%	31.5%	0.0%	15.3%	11.7%
JP Morgan Value Advantage Fund	Multi Capitalization Growth	\$ 39,103,931	27.2%	26.3%	0.9%	9.7%	8.2%
Wellington Mid Cap Opportunities Fund (Series 1)	Middle Capitalization Core	\$ 20,106,227	31.5%	30.5%	1.0%	N/A	N/A
T Rowe Price Institutional Small-Cap Stock Fd	Small Capitalization Core	\$ 43,022,483	34.0%	25.5%	8.5%	14.5%	13.0%

International/Global Equity Funds	Fund Type	Balance as of 12/31/19	Performance				
			One year return	Index	Difference	Three year return	Five year return
American Funds EuroPacific Growth Fund	International Equity	\$ 33,599,127	27.4%	22.1%	5.3%	12.5%	7.4%
Fidelity Total International Index Fund *	International Equity Index Fund	\$ 2,500,997	21.6%	18.2%	3.4%	10.0%	N/A
American Funds New Perspective Fund	Global Equity	\$ 36,228,013	30.5%	26.6%	3.9%	16.8%	11.5%
DFA Emerging Markets Core Equity Portfolio	Emerging Markets	\$ 8,827,229	16.0%	18.9%	-2.9%	10.3%	5.1%

Domestic Fixed Income Funds	Fund Type	Balance as of 12/31/19	Performance				
			One year return	Index	Difference	Three year return	Five year return
Invesco Short-Term Investments Govt & Agency Porfolio	Money Market	\$ 13,853,190	2.1%	2.3%	-0.2%	1.5%	1.0%
Fidelity US Bond Index Fund *	Domestic Bond Index Fund	\$ 4,261,473	8.5%	8.7%	-0.2%	4.0%	3.0%
Natixis Loomis Sayles Core Plus Bond Fund	Core Bond	\$ 12,357,982	9.1%	8.7%	0.4%	4.5%	3.4%
BlackRock Low Duration Bond Portfolio	Intermediate Bond	\$ 6,731,499	4.8%	4.1%	0.7%	2.6%	2.1%
BlackRock High Yield Bond Portfolio	High Yield Bond	\$ 6,817,668	15.6%	14.3%	1.3%	6.8%	5.9%
Fidelity Inflation Protected Bond Index Fund *	TIPS	\$ 1,947,854	8.4%	8.4%	0.0%	3.3%	2.6%

International Fixed Income Funds	Fund Type	Balance as of 12/31/19	Performance				
			One year return	Index	Difference	Three year return	Five year return
Templeton Global Bond Fund	International Fixed	\$ 3,738,359	1.0%	5.9%	-4.9%	1.8%	1.6%

Other Funds	Fund Type	Balance as of 12/31/19
Target Investment Strategy Funds	Target Date	\$ 74,948,428
United of Omaha Annuity/Guaranteed Income Contracts	Annuities/Guaranteed Income	\$ 10,210,045

* Replaced passive investment offered by Vanguard



Reporting Item

BOARD OF DIRECTORS

March 10, 2020

ITEM

Other Post Employment Benefits (OPEB) Trusts – 2019 Annual Report

PURPOSE

Report OPEB Trust Performance for 2019

FACTS

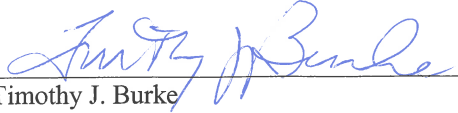
- a. The District has established two Other Post Employment Benefits (OPEB) Trusts to fund the liability of medical and life insurance benefits for retired employees and their spouses. The first trust is designated for employees hired prior to 2008 (Pre-2008 OPEB Trust Fund). The second trust is designated for employees hired after December 31, 2007 (Post-2007 OPEB Trust Fund). The investments for the two OPEB Trust Funds are monitored by an investment committee (Committee) comprised of the Vice Presidents of Financial Services and Human Capital and the Directors of Treasury and Financial Operations, Corporate Accounting and Total Rewards.
- b. In 2019, the investment policy for both funds was updated as a result of an asset/liability study. In the Pre-2008 fund, investment allocations were re-apportioned and a private real estate fund was added. In the Post-2007 fund, the policy investment allocation between equities and fixed income remained the same however, the fixed income fund was moved to a core plus fixed income fund which allows a small percentage of the fund to be invested in high yield and international bonds.
- c. The market value of the Pre-2008 OPEB Trust Fund equaled \$164.1 million as of December 31, 2019, compared to \$140.1 million as of December 31, 2018. The District's contributions totaled \$20.6 million, retiree contributions were \$3.8 million and benefit payments along with associated fees were \$25.6 million for 2019. The Pre-2008 OPEB Trust Fund was primarily invested in a global equity fund, a real return fund, a private real estate fund and a core fixed income fund. The asset allocation at year-end was 50.0% equity, 21.2% fixed income, 19.6% real return and 9.2% private real estate, which is within the Investment Policy guidelines. The Fund earned a 18.1% return for 2019.
- d. The market value of the Post-2007 OPEB Trust Fund equaled \$5.0 million as of December 31, 2019, compared to \$3.9 million as of December 31, 2018. The District's contributions totaled \$624,776 in 2019. Benefit payments along with associated fees totaled \$73,334. There were no retiree contributions during 2019. The Post-2007 OPEB Trust Fund was primarily invested in a core bond fixed income fund and a global equity index fund. The asset allocation at year-end was 69.5% fixed income and 30.5% equity which is within the Investment Policy guidelines. The Fund earned a 14.6% return for 2019.
- e. A summary listing investment balances and annual fund performance for the period ending December 31, 2019, is attached.

RECOMMENDED:



L. Javier Fernandez

APPROVED FOR REPORTING TO BOARD:



Timothy J. Burke

TFO:jda

Attachments: Investment Balance Summary

**OPPD Other Post Employment Benefit Trusts (OPEB)
Fund Performance
Period Ending December 31, 2019**

OPEB Pre-2008 Trust	Fund Type	Balance as of 12/31/19	Performance				
			One year return	Index	Difference	Three Year return	Five Year return
Wellington Global Opportunities	Global Equity Fund	\$ 82,102,559	27.0%	26.6%	0.4%	11.9%	N/A
Wellington Core Bond Fund	Core Fixed Income Fund	\$ 32,143,336	9.6%	8.7%	0.9%	4.5%	N/A
SSgA Real Asset	Real Return Fixed Fund	\$ 32,117,264	13.8%	13.8%	0.0%	4.8%	N/A
PGIM Real Estate PRISA*	Private Real Estate Fund	\$ 15,154,646	N/A*	6.1%	N/A	N/A	N/A
Goldman Sachs Financial Square	Money Market	\$ 2,596,479	N/A	N/A	N/A	N/A	N/A

OPEB Post-2007 Trust	Fund Type	Balance as of 12/31/19	Performance				
			One year return	Index	Difference	Three Year return	Five Year return
Hartford Total Return Bond Fund**	Core Fixed Income Fund	\$ 2,834,674	N/A**	8.7%	N/A	N/A	N/A
Vanguard Total World Stock Index Fund	Global Equity Index Fund	\$ 1,524,734	26.7%	27.1%	-0.4%	12.4%	8.6%
Goldman Sachs Financial Square	Money Market	\$ 645,537	N/A	N/A	N/A	N/A	N/A

* New investment for OPEB A as of September 30, 2019

**Moved from Vanguard Total Bond Market Index to Hartford Total Return Bond Fund as of July 29, 2019



Board Action

BOARD OF DIRECTORS

March 10, 2020

ITEM

SD-14: Retirement Plan Funding Monitoring Report

PURPOSE

To ensure full Board review, discussion and acceptance of SD-14: Retirement Plan Funding Monitoring Report

FACTS

- a. The Board confirmed the Corporate Governance Initiative Charter in December 2014, in order to assess and refine OPPD's corporate governance infrastructure.
- b. The first set of Board policies were approved by the Board on July 16, 2015. A second set of Board policies were approved by the Board on October 15, 2015.
- c. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- d. The Finance Committee is responsible for evaluating Board Policy SD-14: Retirement Plan Funding Monitoring Report on an annual basis.
- e. The Finance Committee has reviewed the SD-14: Retirement Plan Funding Monitoring Report and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

ACTION

The Finance Committee recommends Board approval of the 2020 SD-14: Retirement Plan Funding Monitoring Report.

RECOMMENDED:

L. Javier Fernandez

APPROVED FOR BOARD CONSIDERATION:

Timothy J. Burke

LJF:jap

Attachments: Exhibit A - Monitoring Report
Resolution

Monitoring Report SD-14: Retirement Plan Funding March 10, 2020

Javier Fernandez, Vice President – Financial Services & CFO

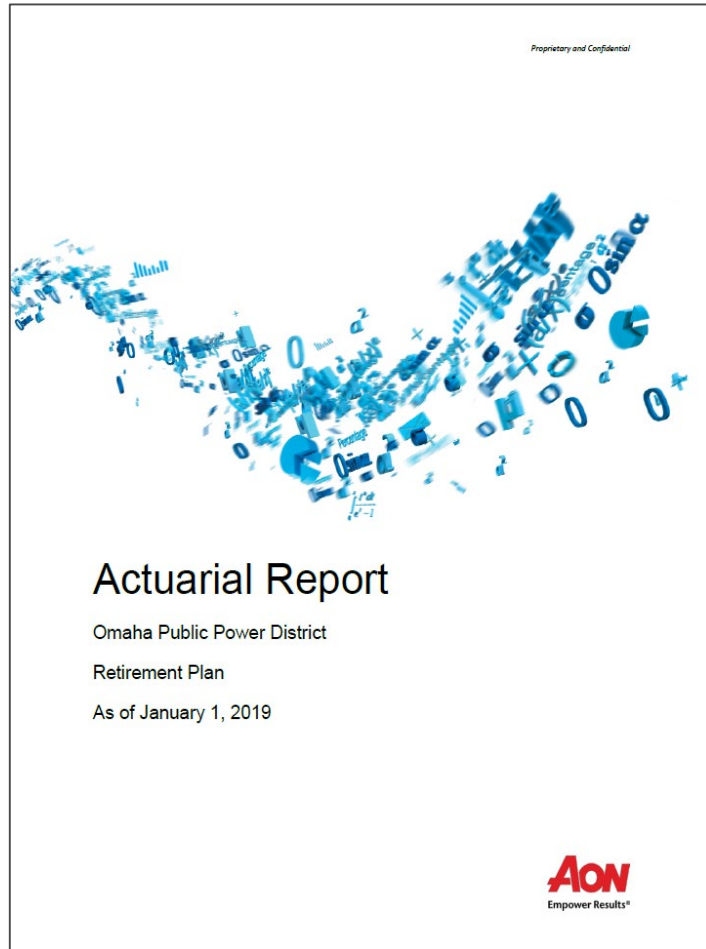
SD-14: Retirement Plan Funding

The Retirement Plan Funding Policy is intended to provide guidance for funding and budgeting for pension obligations, demonstrate prudent financial management practices, re-assure bond rating agencies, and provide transparency to stakeholders on how the Retirement Plan (“Plan”) is funded. OPPD intends to provide for systematic funding of future benefit payments for Plan participants and their beneficiaries.

Therefore:

- A nationally recognized actuarial firm should be utilized to perform the analysis to determine the annual required contribution to the Plan.
- The discount rate to be used to determine the Plan’s current funded status and required contribution will be established with the assistance of an investment consultant.
- OPPD intends to achieve long-term full funding of the cost of benefits provided by the Plan by funding the actuarially determined annual required contribution each year.

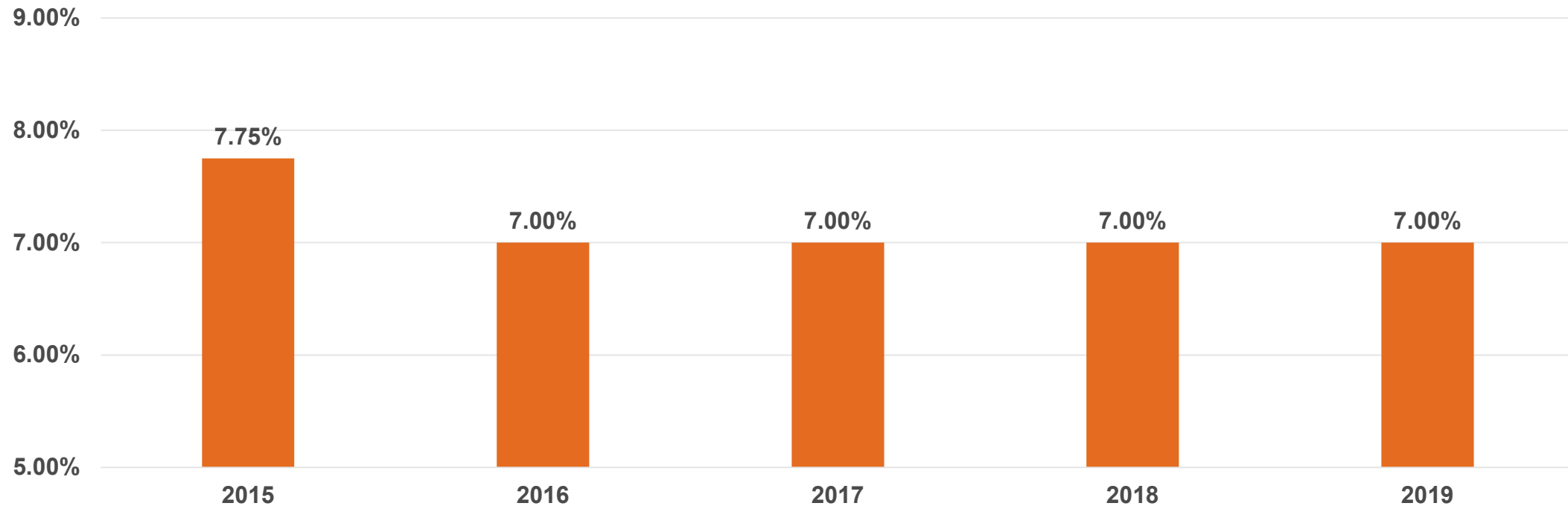
A nationally recognized actuarial firm should be utilized to perform the analysis to determine the annual required contribution to the Plan



- Established relationship with actuary - Aon
- Annual Actuarial Report documents the actuarial valuations for the Retirement Plan assets and liabilities and determines annual required contribution to achieve a fully funded plan within the actuarial period.
- Valuations are conducted in accordance with generally accepted actuarial principles and practices, including Applicable Standards of Practice as issued by the Actuarial Standards Board.

The discount rate to be used to determine the Plan's current funded status and required contribution will be established with the assistance of an investment consultant.

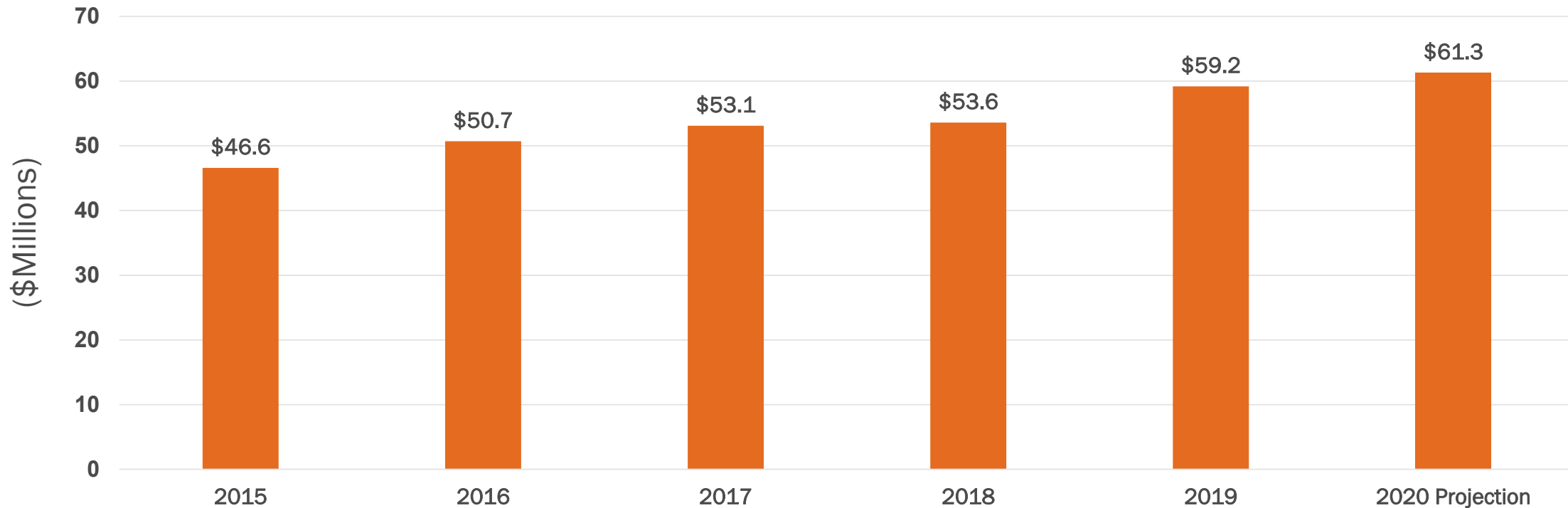
Discount Rate*



* Discount rates are determined by the District's Investment Consultant, Segal Marco, based on the Retirement Plan's asset allocation and active/passive management. The District updated the Plan's discount rate in 2016 as part of an asset/liability study.

OPPD intends to achieve long-term full funding of the cost of benefits provided by the Plan by funding the actuarially determined annual required contribution each year.

Annually Required Contributions (ARC)



Per policy, the District annually funds Aon's determined ARC each year.

Retirement Plan Funded Ratio

Year	2015	2016	2017	2018	2019
Funded Ratio*	72.4%	69.2%	69.0%	70.0%	67.8%
Discount Rate	7.75%	7.00%	7.00%	7.00%	7.00%
Retirement Fund Return**	3.9%	-1.0%	6.7%	16.5%	-6.3%
Other Factors Affecting the Funded Ratio	Liability amortization period changed from 15 to 20 years.	Updated mortality table. The retirement rate, age and spouse age assumptions were changed based on experience. Number of plan participants changed to reflect the FCS shutdown.	Fort Calhoun Station employee retirement rates occurred at a slower rate than projected.	Updated the mortality table. The FCS assumptions were updated to reflect the current head count forecast.	Updated the mortality table. The FCS assumptions were updated to reflect the current decommissioning forecasts.

* Funded Ratio is determined as of January 1 of each year.

** Retirement Fund return as of January 1 of each year.

The District's objective is to reach a fully funded Retirement Plan over the next 20 years

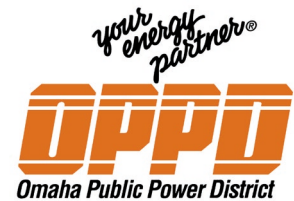
Source: Aon Annual Actuarial Report – Actuarial Accrued Liability to Actuarial Value of Assets

Recommendation

- The Finance Committee has reviewed and accepted this Monitoring Report for SD-14 and recommends that the Board find OPPD to be sufficiently in compliance with Board Policy SD-14.

Revisions

- Discuss if any revisions are needed to the current SD-14 policy language



Bogner/Fernandez

DRAFT
RESOLUTION NO. 63xx

WHEREAS, the Board of the Directors has determined it is in the best interest of the District, its employees, and its customer-owners to establish written policies that describe and document OPPD's corporate governance principles and procedures; and

WHEREAS, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

WHEREAS, the Board's Finance Committee (the "Committee") is responsible for evaluating Board Policy SD-14: Retirement Plan Funding on an annual basis. The Committee has reviewed the SD-14: Retirement Plan Funding Monitoring Report and finds OPPD to be sufficiently in compliance with the policy as stated.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors accepts the SD-14: Retirement Plan Funding monitoring report, in the form as set forth on Exhibit A attached hereto and made a part hereof, and finds OPPD to be sufficiently in compliance with the policy as stated.

Rates & Service Regulations Manual Modernization

March 10, 2020



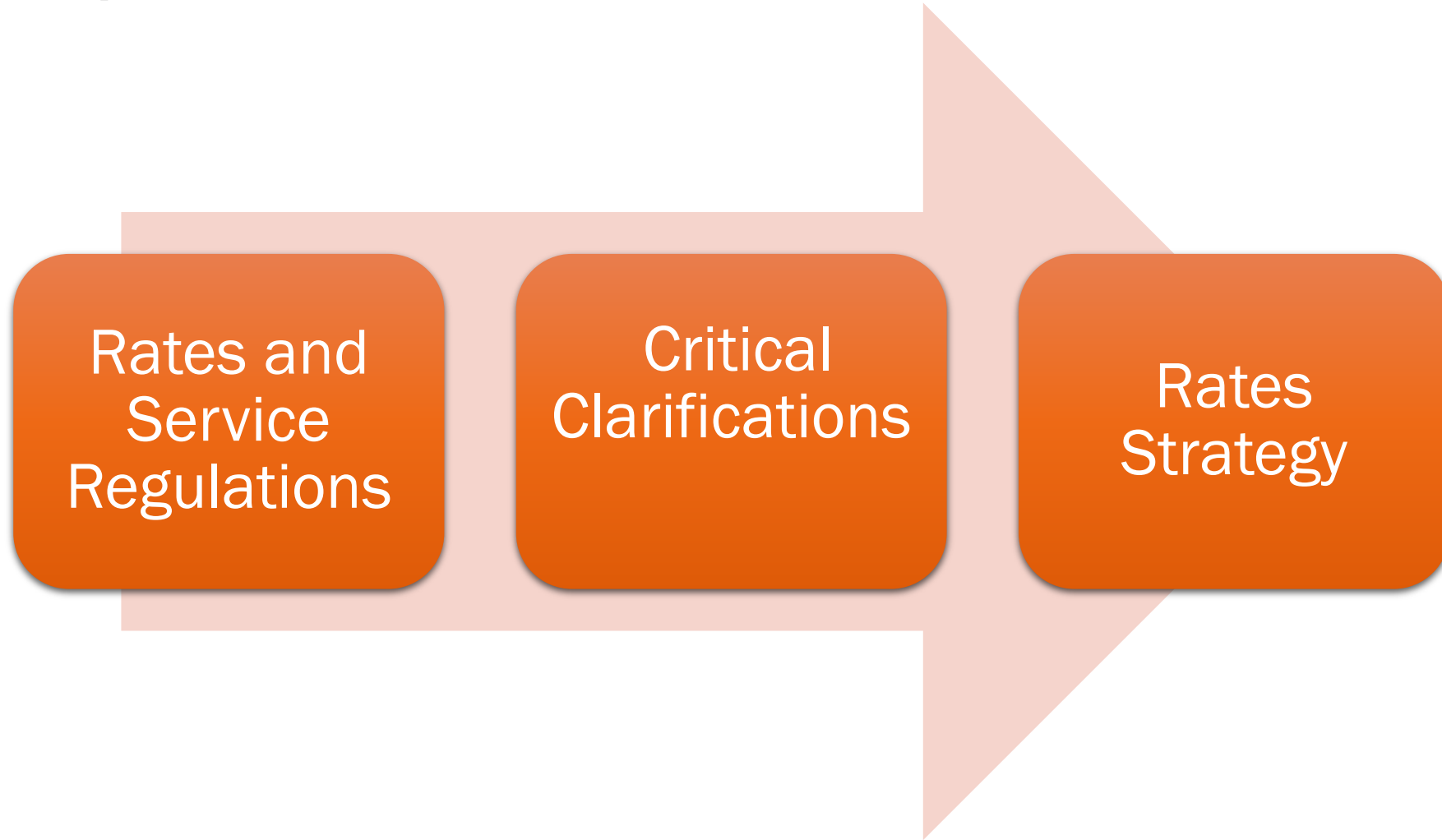
Rates & Service Regulations Manual Modernization

Backlog of integrated Rate Action has Occurred

- Due to the rapidly changing industry a backlog of rate work has occurred.
- This backlog is intensified both by a lack of industry standard on how to address industry wide ratemaking challenges as well as fracturing customer perspectives and desires.
- In order to ‘process the backlog’ a multi year, multi phase plan is recommended.
- The phases are critical in order to have organizational alignment around which topics are pursued first, how they are pursued and most importantly being able to understand the integrated nature of all the work streams while maintaining high quality customer outreach on all changes.

Rates & Service Regulations Manual Modernization

Rates Roadmap - Phases of Work



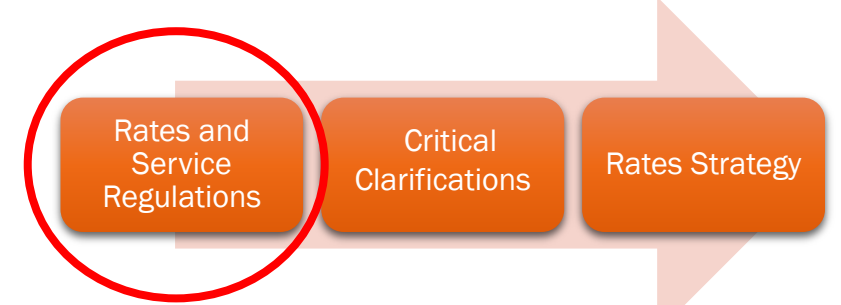
Rates & Service Regulations Manual Modernization

Rates Roadmap - Detailed Phase Breakdown

	Rates & Service Regulations	Critical Clarifications	Rates Strategy
Work Characterization	Language, layout and ease of use	More than language, layout and ease of use but not necessarily structural	Long term plan for significant and structural rate changes
Example	Common terms used consistently, easy to navigate, gets customers what they need efficiently.	More structure around class eligibility and modernization of low participation rates. Necessary prior to Rates Strategy phase.	Demand based residential rates, standby, more robust time of use, fuel & purchase power modifications
Stakeholder Interaction	Power Panel	Targeted	High
Relative Ease of Evolution	High	Medium	Low
Customer Impact	Low	Targeted	High

Rates & Service Regulations Manual Modernization

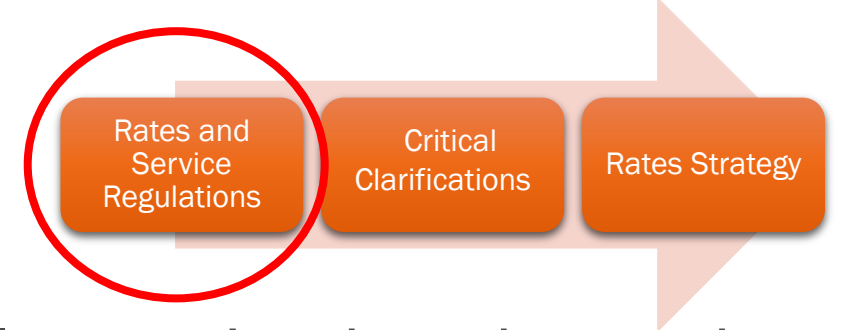
Purpose of the Rates and Service Regulations



- The Electric Rate Schedules and Service Regulations of the Omaha Public Power District is currently a 115-page document detailing both
 - How retail customers receive electric service, and
 - Outlines the charges for varying service levels
- There are currently 41 different rates and riders included in the Electric Rate Schedules.

Rates & Service Regulations Manual Modernization

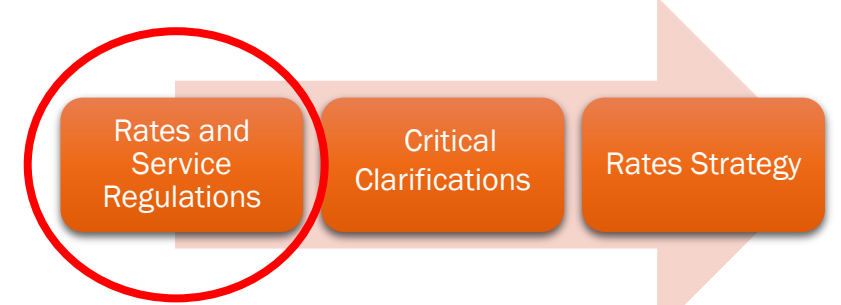
Why Review Now?



- While the language in the rate manual has largely remained unchanged, the electric utility industry has not.
- The overall purpose of this initiative is to conduct a thorough review of the entire manual in order to better service our customer/owners and other customers by:
 - Updating service regulations and rates to reflect changes in industry standards, technology, definitions and customer expectations.
 - Rewriting language, as necessary, to increase ease of understanding for customers, employees and other stakeholders.
 - Ensuring consistency and alignment amongst and between all rates and service regulations

Rates & Service Regulations Manual Modernization

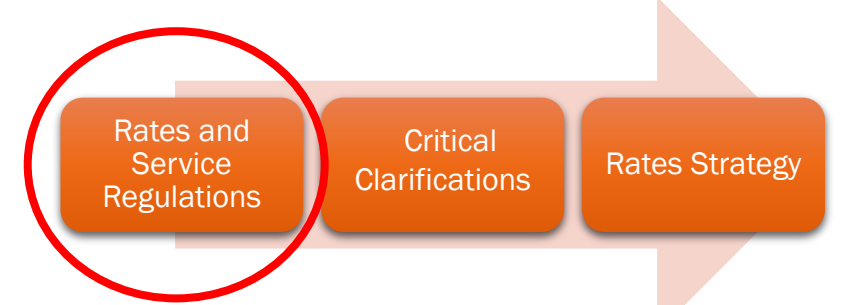
High Level Scope



- The team is resourced with cross functional members comprised of subject matter experts from:
 - Financial Services
 - Customer Service
 - Public Affairs
 - Energy Delivery
- Conduct research on peer utility rate manuals to identify best practices
- Identify areas for which clarity and consistency could be improved between the rates and service regulations
- Create standard templates
- Simplify wording in schedules while maintaining intent of offering
- Pursue customer feedback on proposed changes
- Define and socialize a change management plan including the effective date of changes
- Structural rate changes are out of scope

Rates & Service Regulations Manual Modernization

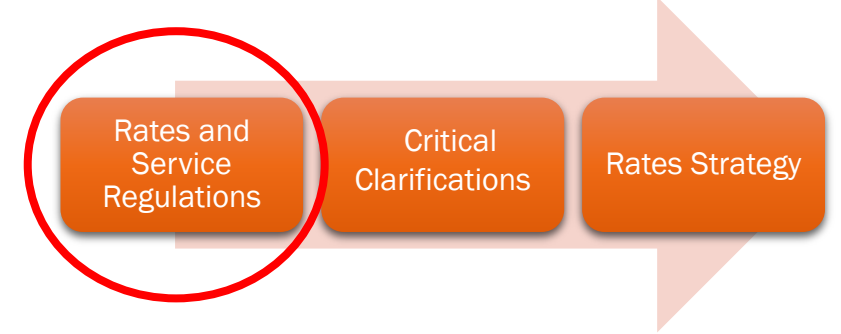
Overall Status



- Resource the team with cross functional team comprised of subject matter expert staff from: **COMPLETED**
 - Financial Services
 - Customer Service
 - Public Affairs
- Conduct research on peer utility rate manuals to identify best practices **COMPLETED**
- Identify areas for which clarity and consistency could be improved between the rates and service regulations **COMPLETED**
- Create standard templates **COMPLETED**
- Simplify wording in schedules while maintaining intent of offering **COMPLETED**
- Pursue customer feedback on proposed changes **COMPLETED**
- Disposition customer feedback from the power panel **COMPLETED**
- Define and socialize a change management plan including the effective date of changes **IN PROGRESS**

Rates & Service Regulations Manual Modernization

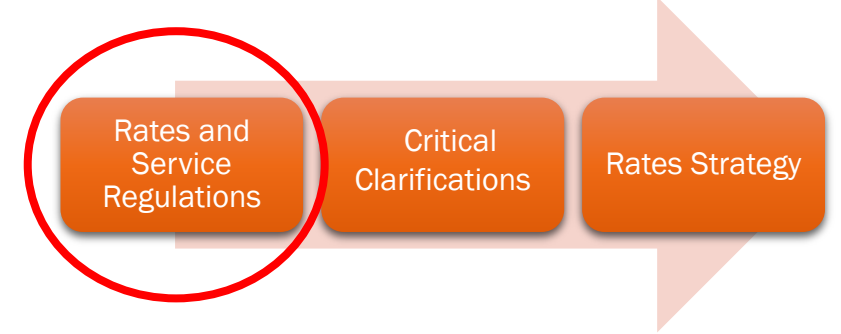
Power Panel Research Summary



- Overall findings:
 - Customers appreciate that the nature of a Rates Manual doesn't lend itself to be as creatively customer-centric as say a marketing piece. However, customers want OPPD to communicate rates and service regulations information to them in ways they can readily understand.
 - OPPD's proposed Service Regulations outperformed its current Service Regulations.
 - OPPD's proposed Rates Schedule stimuli did not outperform its current Rates Schedules.
- Key findings:
 - **Quantitative:** Of the new pages tested, the modernized Service Regulations outperformed its legacy version. New versions of Rate Schedules performed below, or on par in comparison.
 - **Qualitative:** The bar is low for rates manuals considered to be *easy to understand* with many respondents indicating there's no stand-out company doing it the best.

Rates & Service Regulations Manual Modernization

Power Panel Research Summary



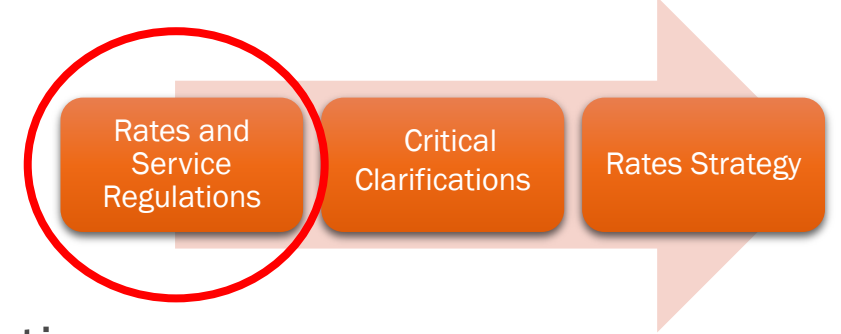
- Key findings (continued):

- Qualitative:

- Layout / Look and Feel – Customers expect simple, clean, modern layouts – the less text and shorter sentences there are, the less overwhelming it seems.
- Content / Ease of Understanding – Use plain language, as if you’re explaining something to a primary school student. Include relatable examples, glossaries, FAQ’s, context and clarity.
- Visuals – Employ visuals, charts, tables and flow charts that help readers digest the information, taking the pressure off the customer to read the entire page.
- Navigation – Improve ease of navigation, ability to quickly click to other reference pages and skim to what’s important by improving contextual layout and information relevance.

Rates & Service Regulations Manual Modernization

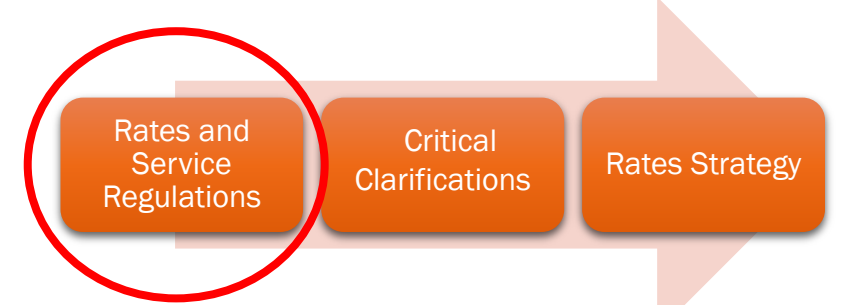
Feedback Disposition



- Customer feedback has been incorporated in various sections
 - Rewrote the introduction to explain what is included in the document and explain the billing components of the Rates.
 - Feedback that was not favorable regarding the Rate Schedules was primarily addressed in the Quick Start Guide
 - Customer Experience developed the Quick Start Guide for OPPD’s website
 - Explains the billing components included in the rate, a graph showing the kWh charges, and visuals showing how rates are set
 - Currently have quick start guides for Residential and Business (small commercial) Customers
 - Some areas of customer feedback may not be actionable with this phase but could be more effectively reacted to during later phases (baseline understanding of how rates work, demand recovery, etc.)
- Finalized Legal and Brattle review and incorporated feedback throughout the document

Rates & Service Regulations Manual Modernization

Next Steps



- Return to the Board in Q2 for Rate Action to place new Rate & Service Regulations in effect
- Work with Change Management and Corporate Communications
 - Collaborate with corporate communications on a communication plan
 - Complete change management stakeholder analysis and plan



Board Action

BOARD OF DIRECTORS

March 10, 2020

ITEM

Award 161-69-13.8kV 108/144/180 (201.6) MVA OLTC Autotransformer Contract

PURPOSE

Board of Directors authorization to award RFP No. 5674, for the purchase of one (1) 161-69-13.8kV 108/144/180 (201.6) MVA OLTC Autotransformer and to enter into a contract with Hyundai Power Transformers USA Inc. for an initial term of one (1) year with the option to renew for up to four (4) additional one (1) year terms.

FACTS

- a. Six (6) proposals were received; five (5) are legally and three (3) technically responsive.
- b. Hyundai Power Transformers USA Inc. proposal was evaluated as the lowest and best bid.
- c. Hyundai Power Transformers USA Inc. proposal included acceptable provisions for the option to renew for up to four (4) additional one (1) year terms, with an acceptable escalation/de-escalation formula based on identified indices.
- d. The purchase of one (1) transformer at a cost of \$1,994,064 will be ordered upon award to supply a spare unit in support of existing transformers in the current fleet with expected delivery in December 2020.
- e. Transformers purchased through renewals of the contract would be based on need and be used to support future spares, future load growth, or replacement projects.

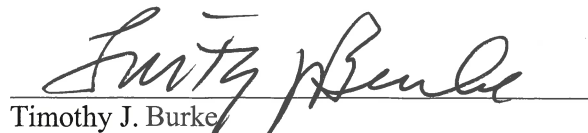
ACTION

Authorization by the Board to accept the proposal of Hyundai Power Transformers USA Inc. for the purchase of a 161-69-13.8kV 108/144/180 (201.6) MVA OLTC Autotransformer, as set forth in RFP No. 5674 "161-69-13.8kV 108/144/180 (201.6) MVA OLTC Autotransformer", and to enter into a contract with Hyundai Power Transformers USA Inc. for an initial term of one (1) year, with the option to renew for up to four (4) additional one (1) year terms, based on the evaluation of such RFP No. 5674 for the procurement of substation power transformers.

RECOMMENDED:


Troy R. Via

APPROVED FOR BOARD CONSIDERATION:


Timothy J. Burke

TRV:mre

Attachments: Analysis of Proposals
Tabulation of Bids
Legal Opinion
Resolution

your energy partner



Omaha Public Power District

MEMORANDUM

Date: February 28, 2020

From: D.D. Buelt

To: T. R. Via

RFP No. 5674

“161-69-13.8kV 108/144/180 (201.6) MVA OLTC AUTOTRANSFORMER”

Analysis of Proposals

1.00 GENERAL

RFP No. 5674 was advertised for bid on December 10, 2019.

RFP No. 5674 provides the opportunity to purchase 161-69-13.8kV autotransformers for initial term of one (1) year with the option to renew up to four (4) additional one (1) year terms pursuant to the escalation/de-escalation provisions. OPPD will initially procure a quantity of one (1) 161-69-13.8kV autotransformer to support current sparing needs.

One (1) 161-69-13.8kV autotransformer will deliver to an existing OPPD facility with expected delivery in December 2020.

One Letter of Clarification and three addendums were issued.

Bids were requested and opened at 2:00 p.m., C.S.T., Thursday, January 9, 2020.

Six (6) total proposals were received. The proposals received are summarized in the table below:

Bidder	Lump Sum Firm Price	Legally Responsive	Technically Responsive
Pennsylvania Transformer Technology, Inc.	\$1,971,584	No	Yes
Hyundai Power Transformers USA Inc.	\$1,994,064	Yes	Yes
WEG Transformers USA	\$2,000,000	Yes	Yes
SPX Transformer Solutions, Inc.	\$2,305,537	Yes	Not Evaluated ³
Delta Star, Inc.	\$2,310,548 ¹ \$2,977,241 ²	Yes	Not Evaluated ³
ABB Enterprise Software Inc.	\$2,408,275	Yes	Not Evaluated ³

¹Lynchburg, VA Factory

²Quebec, ON Factory

³Insufficient Technical Data

2.00 COMPLIANCE WITH CONTRACT TERMS AND GENERAL REQUIREMENTS

The District's legal counsel noted that Pennsylvania Transformer Technology, Inc. took exception to the Contract Documents offered in the RFP materials and incorporated the Standard Terms and Conditions of Sale of the bidder, which materially increases the legal risks to the District. Pennsylvania Transformer Technology, Inc. stated its willingness to negotiate an agreeable set of terms and conditions, which is prohibited under sealed bidding statutes of the State of Nebraska. Proposal was noted as legally non-responsive and should not receive further consideration from the District.

The proposals of WEG Transformers USA, SPX Transformer Solutions, Inc., Delta Star, Inc., ABB, Inc. and Hyundai Power Transformers USA Inc. each contained minor exceptions to the District's terms requiring letters of clarification. The necessary Letters of Clarification were issued, and suppliers acknowledged compliance with the terms of the RFP.

Subject to the District's technical and economic evaluation and clarification of noted items, the proposals from WEG Transformers USA, SPX Transformer Solutions, Inc., Delta Star, Inc., ABB, Inc. and Hyundai Power Transformers USA Inc. were legally responsive and may be considered by the District's Board of Directors for award of the contract. The bond of the successful bidder also must be approved by the Board.

3.00 COMPLIANCE WITH TECHNICAL REQUIREMENTS

The proposals received from ABB Enterprise Software, Inc., Delta Star, Inc., and SPX Transformer Solutions, Inc. provided insufficient technical data and were not evaluated technically.

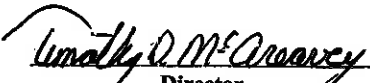
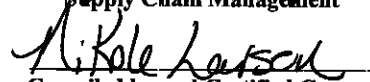
The proposals received from Pennsylvania Transformer Technology, Inc., Hyundai Power Transformers USA Inc. and WEG Transformers USA, were deemed technically responsive.


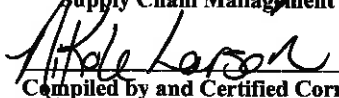
4.00 RECOMMENDATION

On the basis of compliance with legal and technical requirements, cost evaluations performed, and guaranteed completion dates, it is recommended that RFP No. 5674 "161-69-13.8kV 108/144/180 (201.6) MVA OLTC TRANSFORMER" be awarded to Hyundai Power Transformers USA Inc. to purchase 161-69-13.8kV 108/144/180 (201.6) MVA OLTC autotransformers for the initial one (1) year contract term with the option to renew up to four (4) additional one (1) year terms pursuant to the RFP No. 5674 and the escalation/de-escalation provisions in the Hyundai Power Transformers USA Inc. proposal. The initial purchase of one (1) 161-69-13.8kV autotransformer will support District sparing needs as well as the option for the District to purchase additional 161-69-13.8kV autotransformers during the renewal term.



Dannie D. Buelt, P.E.
Director Engineering
Energy Delivery

TABULATION OF BIDS Opened at 2:00 p.m., C.S.T., Thursday, January 9, 2020, in Omaha, Nebraska	REQUEST FOR PROPOSAL NO. 5674 161-69-13.8kV MVA OLTC AUTOTRANSFORMERS Page 1 of 2			 Director Supply Chain Management  Compiled by and Certified Correct
Anticipated Award Date February 13, 2020				
ENGINEER'S ESTIMATE \$2,220,000.00				
BID ITEM	BIDDER'S NAME & ADDRESS			
	Pennsylvania Transformer Technology, Inc. 30 Curry Avenue Canonsburg, PA 15317	Hyundai Power Transformer USA 215 Folmar Parkway Montgomery, AL 36105	WEG Transformers USA 1 Pauwels Drive Washington, MO 63090	
	SUPPLIER'S BID	SUPPLIER'S BID	SUPPLIER'S BID	
1. Price Proposal: OPPD Site 1, 1101 North 180th Street, Omaha, NE 68022 Base Price Delivery 2. Completion Guarantee(s): Item 1 - Site 1 Desired Delivery Date: December 1, 2020	<u>\$1,742,784.00</u> <u>\$228,800.00</u> <u>Guaranteed Completion Date</u> <u>Shipment 42-46 Weeks ARO</u>	<u>\$1,812,278.00</u> <u>\$181,786.00</u> <u>Guaranteed Completion Date</u> <u>December 1, 2020</u>	<u>\$1,780,000.00</u> <u>\$220,000.00</u> <u>Guaranteed Completion Date</u> <u>49-51 Weeks ARO</u>	

TABULATION OF BIDS Opened at 2:00 p.m., C.S.T., Thursday, January 9, 2020, in Omaha, Nebraska	<p style="text-align: center;">REQUEST FOR PROPOSAL NO. 5674 161-69-13.8kV MVA OLTC AUTOTRANSFORMERS</p> <p style="text-align: right;">Page 2 of 2</p>			 Director Supply Chain Management  Compiled by and Certified Correct
Anticipated Award Date February 13, 2020				
ENGINEER'S ESTIMATE \$2,220,000.00				
BID ITEM	BIDDER'S NAME & ADDRESS			
	SPX Transformer Solutions, Inc. 400 S. Prairie Avenue Waukesha, WI 53186	ABB Enterprise Software Inc. 901 Main Campus Drive, Suite 500 Raleigh, NC 27606	Delta Star, Inc. 3550 Mayflower Drive Lynchburg, VA 24501	
	SUPPLIER'S BID	SUPPLIER'S BID	SUPPLIER'S BID	
1. Price Proposal: OPPD Site 1, 1101 North 180th Street, Omaha, NE 68022 Base Price Delivery 2. Completion Guarantee(s): Item 1 - Site 1 Desired Delivery Date: December 1, 2020	<p style="text-align: center;"><u>\$2,217,187.00</u></p> <p style="text-align: center;"><u>\$88,350.00</u></p> <p style="text-align: center;"><u>Guaranteed Completion Date</u></p> <p style="text-align: center;"><u>January 28, 2021</u></p>	<p style="text-align: center;"><u>\$2,013,275.00</u></p> <p style="text-align: center;"><u>\$395,000.00</u></p> <p style="text-align: center;"><u>Guaranteed Completion Date</u></p> <p style="text-align: center;"><u>December 1, 2020 *</u></p> <p style="text-align: center;"><u>*Order must be received by</u> <u>January 30, 2020</u></p>	<p style="text-align: center;"><u>\$2,132,868.00 Lynchburg</u> <u>\$2,784,068.00 Quebec</u> <u>\$2,310,548.00 Lynchburg</u> <u>\$2,977,241.00 Quebec</u></p> <p style="text-align: center;"><u>Guaranteed Completion Date</u></p> <p style="text-align: center;"><u>No later than December 1, 2020</u> <u>28-34 Weeks ARO from</u> <u>Lynchburg & Quebec</u></p>	

FRASER STRYKER

PC LLO

LAWYERS

500 ENERGY PLAZA
409 SOUTH 17TH STREET
OMAHA, NEBRASKA 68102-2663
TELEPHONE 402.341.6000
FAX 402.341.8290
WWW.FRASERSTRYKER.COM

TROY F. MEYERSON
DIRECT DIAL: 402.978.5347
TMEYERSON@FRASERSTRYKER.COM

January 24, 2020

Omaha Public Power District
444 South 16th Street
Omaha, NE 68102

RE: Request for Proposal No. 5674 — 161-69-13.8kv MVA OLTC Autotransformers
("RFP No. 5674")

Ladies and Gentlemen:

We have reviewed the six (6) proposals received in response to RFP No. 5674 and provide the following opinion.

The proposal of Pennsylvania Transformer Technology, Inc. ("Pennsylvania") incorporates Standard Terms and Conditions of Sale of the bidder which would materially increase the legal risks to be accepted by the District. In the alternative, Pennsylvania states its willingness to negotiate an agreeable set of terms and conditions, which is prohibited under the sealed bidding statutes of the State of Nebraska. As a result, we believe this bidder's proposal is legally non-responsive and should not receive further consideration from the District.

The proposal of WEG Transformers USA ("WEG") states that it will remain valid until December 26, 2019. If this proposal is to receive further consideration, a letter of clarification acknowledging the validity of the proposal through the date desired by the District should be obtained from this bidder. In addition, WEG submitted certain commercial and technical clarifications that are subject to evaluation by the District.

The proposal of SPX Transformer Solutions, Inc. ("SPX") includes several commercial and legal exceptions, along with language stating SPX "reserves the right to review the final documents and Agreement that will govern the order prior to acceptance of a Purchase Order." In addition, the proposal states SPX "requests consideration and discussion on the following [exceptions]." If this proposal is to receive further consideration, a letter of clarification acknowledging that SPX will accept the Master Procurement Agreement included in the RFP documents with the inclusion of the exceptions expressly stated in SPX's proposal should be obtained from this bidder. In addition, SPX submitted certain commercial and technical clarifications that are subject to evaluation by the District.

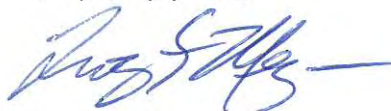
The proposal of Delta Star, Inc. ("Delta Star") takes exception to the District's standard delivery terms and states that delivery of the equipment will be "DDP Foundation". We recommend that the District request a letter of clarification from Delta Star clarifying this bidder's modified delivery term as referenced in their proposal. In the event that a satisfactory letter of clarification is received from this bidder, such bidder's commercial and technical clarifications should be evaluated by the District in its overall economic evaluation of the proposals received.

The proposal of ABB, Inc. ("ABB") includes redlined exceptions to the District's Master Procurement Agreement, as well as ABB's standard General Terms and Conditions of Sale. If this proposal is to receive further consideration, a letter of clarification should be obtained from this bidder acknowledging that ABB will execute the District's Master Procurement Agreement included in ABB's proposal as redlined by ABB, and withdraws the ABB General Terms and Conditions of Sale. In addition, ABB submitted certain commercial and technical clarifications that are subject to evaluation by the District.

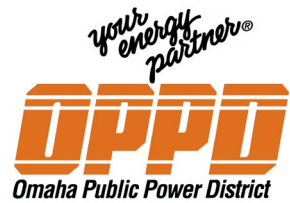
The proposal of Hyundai Power Transformers USA Inc. ("Hyundai") references Addenda 1 - 3, which are not included in the Hyundai proposal. If this proposal is to receive further consideration, a letter of clarification should be obtained from this bidder acknowledging that Hyundai's only exceptions to the District's Master Procurement Agreement are located on page 36 (Exhibit A - Proposal Data) to Hyundai's proposal. In addition, Hyundai submitted certain commercial and technical clarifications that are subject to evaluation by the District.

Subject to the foregoing comments and the District's technical and economic evaluation, five (5) of the six proposals received in response to RFP No. 5674 may be considered by the District's Board of Directors for the award of this contract. The bond of the successful bidder also must be approved by the Board.

Very truly yours,



Troy F. Meyerson
FOR THE FIRM



Mollhoff/Via

DRAFT
RESOLUTION NO. 63xx

WHEREAS, OPPD issued Request for Proposal (RFP) No. 5674 to procure one (1) 161-69-13.8 kV 108/144/180 (201.6) MVA OLTC autotransformer for sparing needs; and

WHEREAS, bids were received and opened at the time and place mentioned in the published notices and the Director – Supply Chain Management supervised the tabulations, which have been submitted to this Board; and

WHEREAS, RFP No. 5674 provides an option for OPPD to renew the contract with the successful bidder for up to four (4) additional one (1) year terms based on the bidders' responses to escalation/de-escalation pricing provisions set forth in the RFP No. 5674 contract documents; and

WHEREAS, the proposal submitted by Hyundai Power Transformers USA, Inc. was evaluated by Management as the lowest and best bid and provided an acceptable escalation/de-escalation formula based on identified indices to address changes in commodity and labor prices; and

WHEREAS, the Board of Directors has carefully considered the bids submitted, as well as the recommendations of the District's Management and General Counsel.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that Management is hereby authorized and directed to: (a) accept the proposal of Hyundai Power Transformers USA, Inc. for the purchase of one (1) 161-69-13.8 kV 108/144/180 (201.6) MVA OLTC Autotransformer, for the fixed price of \$1,994,064; (b) enter into a contract with Hyundai Power Transformers USA, Inc. that includes the price escalation/de-escalation provision offered by Hyundai, for an initial term of one (1) year, with the option to renew for up to four (4) additional one (1) year contract terms; and (c) the bond of such bidder hereby is approved.

161-69-13.8 kV 108/144/180 (201.6) MVA OLTC Autotransformer

Board of Directors Meeting March 2020

161-69-13.8 kV OLTC Autotransformer





BOARD OF DIRECTORS

Reporting Item

March 10, 2020

ITEM

Nuclear Oversight Committee Report

PURPOSE

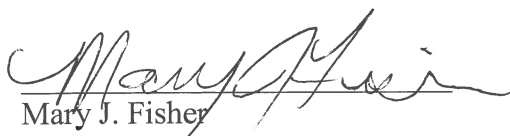
The Nuclear Oversight Committee provides a regular oversight of items related to the Fort Calhoun Station (FCS) nuclear plant.

FACTS

In addition to maintaining spent fuel pool cooling and the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were completed in February:

- A total of 18 canisters, containing 576 spent fuel bundles, have been safely placed in dry fuel storage as of the end of February. The project team has recovered the two weeks previously lost due to flooding and equipment maintenance delays. There are three empty canisters available for loading, with the completion of the project on-track for mid-year.
- The Independent Spent Fuel Storage Installation (ISFSI) Operations Facility (IOF) construction continues to progress as scheduled. Development of training is underway for the individuals assigned to the ISFSI organization to ensure each person has the skills and knowledge necessary to be successful in their new roles. This project is on-track for a mid-year completion.
- Business Technology & Building Services is providing extensive support as part of the decommissioning project. A sampling of the areas supported includes the IOF construction and operational readiness; janitorial services; software application readiness; security system support; and the preparation of the Career Transition Center.

RECOMMENDED:


Mary J. Fisher

MJF:tsu

APPROVED FOR REPORTING
TO BOARD:


Timothy J. Burke



Reporting Item

BOARD OF DIRECTORS

March 10, 2020

ITEM

2020 State and Federal Legislation

PURPOSE

To provide an update on 2020 state and federal legislative matters

FACTS


- a. Nebraska's 106th Legislature, second session, began on January 8, 2020, and is expected to end April 23, 2020.
- b. The 116th Congress began on January 3, 2019 and is expected to end January 3, 2021.

ACTION

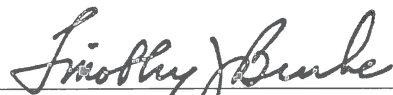
Reporting item

RECOMMENDED:

APPROVED FOR REPORTING
TO BOARD COMMITTEE:



Lisa A. Olson



Timothy J. Burke

LAO:jlmm

Attachments: Summary of Legislation

State Legislative Update

3/10/2020

Tim O'Brien, Director – Economic Development & External Relations

2020 Nebraska Legislative Calendar

Nebraska's 106th Legislature

- January 8th – Legislature convenes at 10 a.m.
- January 13th – Debate on carry-over legislation begins
- January 21st – Public hearings begin
- January 23rd – Last day of bill introduction
- February 19th – Deadline for Speaker priority requests
- February 21st – Deadline for designation of committee and senator priority bills
- February 25th – Speaker priority bills announced prior to adjournment
- February 27th – Date to complete committee public hearings on introduced bills
- March 3rd – Full-day debate
- April 23rd – Day 60, sine die

Legislation – Priority Status

Bill & Current Status	Summary
LB 283 Pansing Brooks	Provide for a climate change study
<i>Monitor</i>	1/15/19 Introduced, 1/18/19 Referred to Executive Board, 2/11/19 Hearing held, 1/24/20 Vargas AM2116 filed, 2/19/20 Placed on General File, 2/21/20 McCollister priority bill <i>We are supportive of the concept, however monitoring at the current time due to easement/eminent domain language and source of funds</i>
LB 627 Pansing Brooks	Prohibit discrimination based upon sexual orientation and gender identity
<i>Support</i>	1/23/19 Introduced, 1/25/19 Referred to Judiciary Committee, 2/7/19 Hearing held, 3/5/19 Chair ruled there had not been full and fair debate on the advancement of the bill. 3/5/19 Motion to overrule the chair failed, 2/19/20 Pansing Brooks priority bill
LB 720 Kolterman	Adopt the ImagiNE Nebraska Act and provide tax incentives
<i>Support</i>	1/23/2019 Introduced. 1/25/2019 Referred to Revenue Committee, 2/12/2019 Kolterman priority bill , 3/6/2019 Hearing Held, 4/5/2019 Kolterman AM1198 filed, 5/10/2019 Placed on General File with AM1614, 5/15/2019 various amendments introduced, 5/22/2019 Advanced to Select File with ER136, 5/24/2019 Kolterman MO108 invoke cloture failed, 1/8/20 Kolterman priority bill, 1/30/20 Kolterman AM2207 filed, 2/6/20 Special Hearing on AM2207, 2/27/20 Attorney General Opinion 20-004 to Brandt
LB 899 Hughes	Provide certain powers to public power districts relating to biofuels and biofuel byproducts
<i>Support</i>	1/9/20 Introduced, 1/13/20 Referred to Natural Resources Committee, 1/23/20 Hearing held, 2/18/20 Moser priority bill , 3/5/20 Advanced to Select File

Legislation – Priority Status

Bill & Current Status	Summary
LB 923 Lindstrom	Change sales tax provisions relating to gross receipts
<i>Support</i>	1/10/20 Introduced, 1/13/20 Referred to Revenue Committee, 1/30/20 Hearing held, 2/4/20 Placed on General File, 2/25/20 Speaker priority bill
LB 933 Crawford	Change provisions relating to discontinuance of utility service
<i>Support</i>	1/10/20 Introduced, 1/13/20 Referred to Natural Resources Committee, 1/27/20 Vargas name added. 2/27/20 Placed on General File
LB 992 Friesen	Adopt the Broadband Internet Service Infrastructure Act and provide for certain broadband and Internet -related services
<i>Oppose</i>	1/14/20 Introduced, 1/15/20 Referred to Transportation and Telecommunications Committee, 2/3/20 Hearing held, 2/5/20 Transportation and Telecommunications Priority Bill, 2/27/20 Attorney General Opinion 20-003 to Friesen
LB 1132 Wayne	Change provisions relating to net metering
<i>Oppose</i>	1/22/20 Introduced, 1/24/20 Referred to Natural Resources Committee, 2/19/20 Hearing held
LB 1205 McCollister	Adopt the Renewable Energy Standards Act
<i>Oppose</i>	1/23/20 Introduced, 1/27/20 Referred to Natural Resources Committee, 2/13/20 Hearing held

Omaha Public Power District
106th Session of the Nebraska State Legislature - Update as of 10:00 AM 3/6/2020
Bills highlighted are new for 2020

Bill No	One Liner and Summary	Proposed Position	Status	Strategic Directive(s)	Rationale & Actions
Priority Bills					
LB 283 Pansing Brooks	<p>Provide for a climate change study. Directs the University of Nebraska to develop a strategic action plan to provide methods for adapting and mitigating the impacts of climate change. Directs the State Treasure to transfer \$250,000 from the Waste Reduction and Recycling Incentive Fund to the University. Plan to be submitted to the Governor by 12/15/2020.</p>	<p>MONITOR NPA MONITOR</p>	<p>1/15/2019 Introduced. 1/18/2019 Referred to Executive Board. 2/11/2019 Hearing Held.1/24/20 Vargas AM2116 filed. 2/19/20 Placed on General File with AM2481. 2/21/20 McCollister priority bill.</p>	<p>SD-1 SD-2 SD-7</p>	<p>Monitoring for scope, funding source and potential findings of the bill that will help us further our position on the bill.</p> <p>We are supportive of the concept, however monitoring at the current time due to easement/eminent domain language and source of funds.</p>
LB 285 McCollister	<p>State intent to appropriate funds to the Nebraska Power Review Board for a study and state public policy. Would appropriate \$200,000 for FY 2019-20 from the general fund to the NPRB to conduct a study of electric transmission, distribution infrastructure, policy and future needs to encourage and facilitate the development of renewable energy generation facilities in Nebraska.</p>	<p>OPPOSED NPA Recommend OPPOSE to NPA Board</p>	<p>1/17/2019 Introduced. 1/17/2019 Referred to Natural Resources Committee. 3/14/2019 Hearing Held.</p>	<p>SD-7</p>	<p>This information is already being studied by individual utilities, the Nebraska Power Association and the Southwest Power Pool. The Nebraska Power Review Board has a consultant who monitor and attends Southwest Power Pool meetings.</p>

LB 373 Brewer	<p>Provide setback and zoning requirements for wind energy generation projects. No wind turbine will be located within 3 miles of a residence without written consent of owner prior to any construction on the project. Provides for zoning provisions regarding setbacks for surface danger area due to collapse or ice throw, noise standards and decommissioning. Provides for fees established by the county for applications for conditional uses or special exceptions. Variances and exceptions granted prior to 7/1/2019 for a wind energy conversion may continue in effect subject to oversight by the county or municipality.</p>	<p>OPPOSE NPA NEUTRAL NPPD NO POSITION</p>	<p>1/16/2019 Introduced. 1/18/2019 Referred to Govt, Military and VA Committee. 1/31/2019 Hearing Held. 3/5/2019 Brewer AM428 filed. 5/30/2019 Attorney General Opinion 19-008 to Brewer.</p>	<p>SD-7</p>	<p>A three-mile setback seems unnecessary. Concerns that new businesses may not choose Nebraska to locate their business projects due to the inability to acquire renewable energy assets in our state. In addition, the bill provides challenges for OPPD's renewable energy procurements and may force us to pursue renewable assets in other regions.</p> <p>Position letter was provided to the Committee.</p> <p>Remains in Government, Military and Veterans Affairs Committee. There was conversation about taking to Executive Session and was pulled from that discussion. We continue to monitor.</p>
--	--	--	---	-------------	---

LB 509 McCollister	<p>To redefine net metering and qualified facility; to change a provision relating to powers and duties of a local distribution utility. Customer that generates more than 5kW may be charged a separate net-metering rate based on cost of service. Utility shall have rate making authority for net metering rate however not to exceed 20% of the utilities fixed rate. No other fee shall be charged for net metering including standby, capacity, demand, interconnection or other fees or charge. Increases rated capacity to 100kW. After the first 25kW the utility has the authority to modify the generator down to 110% of the customers average monthly usage if customer/developer proposes a generator size in excess of customers usage. If utility can show a risk the percent decreases to 100 percent.</p>	<p>SUPPORT of AM624</p>	<p>1/22/2019 Introduced. 1/24/2019 Referred to Natural Resources Committee. 3/14/2019 Hearing Held.</p>	<p>SD-2 SD-5 SD-7 SD-9</p>	<p>Extensive review has been conducted by OPPD subject matter experts (SME). SME review and suggested changes were provided to the board and the Senator.</p> <p>OPPD testified in support of the bill with AM624</p>
---	---	-------------------------	---	---	---

LB 627 Pansing Brooks	<p>Prohibit discrimination based upon sexual orientation and gender identity. Would be an unlawful employment practice for an employer, an employment agency, or a labor organization to discriminate against an individual on the basis of sexual orientation or gender identity. The Act applies to employers having 15 or more employees, employers with state contracts regardless of the number of employees, the State of Nebraska, based on race, color, religion, sex, disability, marital status or national origin.</p>	SUPPORT	<p>1/23/2019 Introduced. 1/25/2019 Referred to Judiciary Committee. 2/7/2019 Hearing Held. 3/5/2019 Chair ruled there had not been full and fair debate on the advancement of the bill. 3/5/2019 Motion to overrule the chair failed. 2/19/20 Pansing Brooks priority bill.</p>		<p>OPPD has two policies regarding discrimination, for both hiring practices and equal employment opportunity.</p>
LB 678 Vargas	<p>Create the Volkswagen Settlement Cash Fund and provide duties for the Dept of Environmental Quality. The fund shall be administered by the DEQ. The DEQ shall spend the funds according to the department use plan. The DEQ shall set aside 15% to build, fund, and maintain level two and level three EV charging stations.</p>	SUPPORT	<p>1/23/2019 Introduced. 1/25/2019 Referred to Appropriations Committee. 3/31/19 Provisions/portions of LB678 amended into LB294 by AM1329. 3/20/2019 Hearing Held.</p>	SD-5 SD-7	<p>Could provide more EV stations for OPPD customers and Nebraska residents statewide. Correlates with many of OPPD's Strategic Directives. Position letter was provided by OPPD.</p>

LB 700 Bostelman	Provide for decommissioning and reclamation of a wind energy conversion system. Requires any person owning, operating or managing a wind energy system to decommission the system and land to its natural state. This includes removal of concrete below ground.	MONITOR	1/23/2019 Introduced. 1/25/2019 Referred to Natural Resources Committee. 3/6/2019 Hearing Held. 3/19/2019 Natural Resources Priority Bill. 3/27/2019 Wayne MO36 indefinitely postpone filed. 4/5/2019 Placed on General File with AM1098.	SD-7	The bill and amendment from the Natural Resources Committee AM1098 were debated on general file and failed to move forward at this time due to a filibuster.
---	---	---------	--	------	--

LB 720 Kolterman	Adopt the ImagiNE Nebraska Act and provide tax incentives. Would modernize the economic development platform in Nebraska by encouraging new business to relocate in NE, encourage existing businesses to remain and grow in NE, encourage the creation and retention of new, high-paying jobs, attract and retain investment capital, develop workforce, simplify the administration of the tax incentive program for business and the state and improve the transparency and accountability of such programs.	SUPPORT ☑	4/5/2019 Kolterman AM1198 filed. 5/10/2019 Placed on General File with AM1614. 5/15/2019 various amendments introduced. 5/22/2019 Advanced to Select File with ER136. 5/24/2019 Kolterman MO108 invoke cloture failed. 1/30/20 Kolterman AM2207 filed. 2/6/20 Special Hearing on AM2207. 2/19/20 Hansen, M. AM2453 filed. 2/27/20 Attorney General Opinion 20-004 to Brandt.	SD-11	Further supports SD-11 while enhancing economic development opportunities to keep the state competitive. Economic development incentives have served us well in attracting new businesses and growing existing businesses. Letter provided to committee.
LB818 Brewer	Adjust the nameplate capacity tax for inflation. Starting 1/1/2021 the Dept of Revenue will adjust the \$3518 per MW nameplate capacity tax by the percentage change in the Consumer Price Index rounded to the nearest dollar for privately developed renewable facilities.	OPPOSE	1/8/20 Introduced. 1/10/20 Referred to Revenue Committee. 1/24/20 Hearing held.	SD-2 SD-7 SD-9	Position letter provided to the committee.

LB 823 Brewer	<p>Provide for a special election prior to the exercise of eminent domain for transmission lines in certain circumstances. Requires cities of the primary class, cities, villages, political subdivisions, to hold a special election for the registered voters to vote on exercising the power of eminent domain on behalf of an out-of-state third party for purposes of transmission lines. Majority vote determines outcome. SPP concerns.</p>	<p>OPPOSE</p>	<p>1/8/20 Introduced. 1/10/20 Referred to Judiciary Committee. 1/22/20 Hearing held.</p>	<p>SD-4 SD-9</p>	<p>Position letter provided to the committee.</p>
LB 896 Erdman	<p>Require notice of construction and expansion of structures near military installations as prescribed.</p>		<p>1/9/20 Introduced. 1/13/20 Referred to Govt, Military and VA Affairs Committee. 1/30/2020 Hearing Held.</p>		
LB 898 Friesen	<p>Provide for the collocation of certain wireless facilities. Creates a fee base, dimension limitations, and application standards for applications by wireless facilities to cities and political subdivisions to collocate on an already existing wireless facilities. The political subdivision may charge a reasonable fee for costs incurred in processing all aspects of the request by a wireless facility and review of the proposed site. Fees are capped at \$500 for review for an application on an existing structure and \$1,000 for review of application placement of a new tower and wireless facility. Does not apply to Small Cell Wireless applications.</p>	<p>OPPOSE</p>	<p>1/9/20 Introduced. 1/13/20 Referred to Trans and Tele Committee. 2/3/20 Hearing Held.</p>	<p>SD-2</p>	<p>Position letter provided to the committee.</p>

LB 899 Hughes	Provide certain powers to public power districts relating to biofuels and biofuel byproducts. Would allow public power industry to invest in biofuels.	SUPPORT	1/9/20 Introduced. 1/13/20 Referred to Natural Resources Committee. 1/23/20 Hearing held. 2/18/20 Moser priority bill. 2/21/20 Placed on General File with AM2487. 3/5/20 Advanced to Select File.	SD-9 SD-11	Position letter provided to the committee.
LB 923 Lindstrom	Change sales tax provisions relating to gross receipts	SUPPORT	1/10/20 Introduced. 1/13/20 Referred to Revenue Committee. 1/30/20 Hearing Held. 2/4/20 Placed on General File. 2/25/20 Speaker priority bill.		Position letter provided to the committee.

LB 933 Crawford	<p>Change provisions relating to discontinuance of utility service. Would prohibit utilities from the disconnection of electricity for 60 days to a resident that has an existing illness or handicap that would suffer immediate and serious health hazards with the disconnection of service. Requires supporting documentation from a physician, physician assistant or nurse practitioner. Also limits the fee for disconnection or reconnection to not “exceed reasonable costs”.</p>	<p>SUPPORT</p>	<p>1/10/20 Introduced. 1/13/20 Referred to Natural Resources Committee. 1/27/20 Vargas name added. 2/13/20 Hearing Held. 2/27/20 Placed on General File with AM2394.</p>	<p>SD-2 SD-5</p>	<p>Position letter provided to the committee.</p>
LB 992 Friesen	<p>Adopt the Broadband Internet Service Infrastructure Act and provide for certain broadband and Internet -related services.</p>	<p>OPPOSE</p>	<p>1/14/20 Introduced. 1/15/20 Referred to Transportation and Telecommunications Committee. 2/3/20 Hearing Held. 2/5/20 Transportation and Telecommunications priority bill. 2/27/20 Attorney General Opinion 20-003 to Friesen.</p>		<p>OPPD testified in opposition. Will move to Neutral if amendment is accepted.</p>

LB 1132 Wayne	Change provisions relating to net metering.	OPPOSE	1/22/20 Introduced. 1/24/20 Referred to Natural Resources Committee. 2/19/20 Hearing Held.	SD-2 SD-5 SD-9	Position letter provided to the committee.
LB 1205 McCollister	Adopt the Renewable Energy Standards Act. Requires public power suppliers to have renewable electric power generation in place incrementally starting by 2022, 35% based on median annual generation between 2019-2021, by 2026, 50% based on median annual generation of 2023-2025, and by 2030, 75% based on median annual generation between 2027-2029.	OPPOSE	1/23/20 Introduced. 1/27/20 Referred to Natural Resources Committee. 2/13/20 Hearing Held.	SD-4 SD-7	Position letter provided to the committee.
Bill No	One Liner and Summary	Proposed Position	Status	Strategic Directive(s)	Rationale & Actions
Bills of Significant Interest (MONITOR)					

LB 76 Williams	Change provisions relating to the nameplate capacity tax. Would determine nameplate capacity based on alternate current capacity.	MONITOR	1/10/2019 Introduced. 1/14/2019 Referred to Revenue Committee. 2/8/2019 Hearing Held. 3/13/2019 Placed on General File. 1/23/20 Advanced to Select File. 2/4/20 Advanced to Final Reading. 2/6/20 Passed on Final Reading 47-0-2. 2/12/20 Approved by the Governor.	SD-1 SD-9	Reviewing with OPPD subject matter experts. No plans to provide a position letter or testimony.
LB 95 Wayne	Change applicability provisions for building codes. State agencies shall comply with local building codes for repairs or building of structures and requires local building and construction codes to meet or exceed standards of the state building code.	MONITOR	1/10/2019 Introduced. 1/14/2019 Referred to Urban Affairs Committee. 2/12/2019 Hearing Held. 2/18/20 Placed on General File with AM2399.	SD-6	

LB 148 Groene	<p>Change requirements for public hearings on proposed budget statements and notices of meeting of public bodies. Requires a budget meeting separate from regularly scheduled meetings for governing bodies and meeting shall not be limited by time.</p>	<p>MONITOR</p>	<p>1/11/2019 Introduced. 1/15/2019 Referred to Govt, Military and VA Committee. 2/6/2019 Hearing Held. 3/5/2019 Placed on General File with AM421. 3/26/2019 Wayne FA 33 filed. 2/4/20 Advanced to Final Reading. 2/6/20 Passed on Final Reading 45-0-4. 2/12/20 Approved by the Governor.</p>	<p>SD-13</p>	
LB 208 Walz	<p>Provide for an exception for leasing dark fiber or providing certain telecommunications and related services by a state agency or political subdivision. Allows a public-private partnership between an agency or political subdivision to develop or enhance the public infrastructure to provide broadband service Internet services, telecommunication services or video services using any combination of federal, state or local funds, grants, loans, debt, or other funding sources.</p>	<p>MONITOR</p>	<p>1/11/2019 Introduced. 1/15/2019 Referred to Trans and Tele Committee. 2/4/2019 Hearing Held.</p>	<p>SD-5 SD-9 SD-11</p>	

LB 366 Bostelman	Change registration fee for alternative fuel-powered motor vehicles. Would change registration fees for alternative fuel-powered motor vehicles. Increase current fees of \$75, \$10 per year from 2020 to 2024. Fees will cap at \$125 after 2024. Fees will credit the Highway Trust Fund.	MONITOR	1/16/2019 Introduced. 1/18/2019 Referred to Transportation and Telecommunications Committee. 2/26/2019 Hearing Held.	SD-7	
LB 456 Lathrop	Provide a sales and use tax exemption for certain machinery and equipment used to produce electricity. Provides a sales and use tax exemption on machinery and equipment used in the production of electricity from a renewable energy sources. This includes equipment used to store electricity from renewable sources.	MONITOR	1/18/2019 Introduced. 1/23/2019 Referred to Revenue Committee. 3/14/2019 Hearing Held.	SD-7	
LB 620 Kolowski	Provide for enforcement of handheld wireless communication devices as a primary action. Would prohibit texting while driving and classify it as a primary offense.	MONITOR	1/23/2019 Introduced. 1/25/2019 Referred to Transportation and Telecommunications Committee. 3/4/2019 Hearing Held.	SD-6	

LB 621 Kolowski	Change provisions relating to solar energy and wind energy, declare certain instruments void and unenforceable, and provide for a civil cause of action. Regulations that forbid the use of solar products in any form, including covenants, declarations, bylaw, deed, lease, contract or other agreement, term, provision or condition are prohibited. Also regulates the location of buildings and vegetation with respect to boundary lines and "the right to direct sunlight".	MONITOR	1/23/2019 Introduced. 1/25/2019 Referred to Judiciary Committee. 2/21/2019 Hearing Held.	SD-7	Hearing was monitored, no change in position was recommended to SMT.
LB 704 McCollister	Provide for a request for proposals for renewable energy for state-owned buildings and a study regarding state vehicles. Requires state buildings to purchase energy from renewable sources. 50% by 2022, 60% by 2025, 70% by 2028, 80% by 2031. Also requires the Dept of Administrative Services to examine historical and current energy usage, energy expenditures and energy sources for all state-owned buildings and an analysis of opportunities for cost savings in energy through increased utilization of electricity for instate	MONITOR	1/23/2019 Introduced. 1/25/2019 Referred to Govt, Military and VA Committee. 3/15/2019 Hearing Held.	SD-7	
LB 743 Blood	Adopt updated electrical standards.	MONITOR	1/10/2020 Introduced. 1/10/20 Referred to Urban Affairs Committee. 2/11/20 Hearing Held.		Under review.

LB 746 Blood	Adopt the Nebraska Consumer Data Privacy Act.	MONITOR	1/8/20 Introduced. 1/14/20 Referred to Transportation and Telecommunications Committee. 2/4/20 Hearing Held.	SD-5	Under review.
LB 996 Brandt	Create the Broadband Data Improvement Program.	MONITOR	1/14/20 Introduced. 1/15/20 Referred to Transportation and Telecommunications Committee. 2/3/20 Hearing Held. 2/12/20 Brandt priority bill. 2/13/20 Placed on General File. 2/20/20 Advanced to Select File.		Under review.
LB 1034 Friesen	Extend the application deadline and change certain credits under the Nebraska Advantage Act.	MONITOR	1/16/20 Introduced. 1/22/20 Referred to Revenue Committee. 2/20/20 Hearing Held.		Under review. Bill may move to priority or significant interest.

LB 1072 Hughes	Authorize certain natural resources districts to issue flood protection bonds and use bond proceeds as prescribed.	MONITOR	1/21/20 Introduced. 1/24/20 Referred to Natural Resources Committee. 1/29/20 Hughes AM2171 filed. 2/5/20 Hearing Held.		Under review.
LB 1078 Wayne	Adopt the Municipal Inland Port Authority Act.	MONITOR	1/21/20 Introduced. 1/24/20 Referred to Urban Affairs Committee. 2/25/20 Hearing Held.	SD-11	Under review.
LB 1136 Williams	Prescribe when an interest in a contract is prohibited and eliminate a prohibition against such interest by a public power and irrigation district board member.	MONITOR	1/22/20 introduced. 1/24/20 Referred to Govt, Military and VA Committee. 2/20/20 Hearing Held. 2/26/20 Placed on General File. 3/5/20 Amended into LB1055 with AM2573.		Under review.
LB 1162 Wishart	Adopt the Fueling Station Tax Credit Act	MONITOR	1/22/20 Introduced. 1/24/20 Referred to Revenue Committee. 2/26/20 Hearing Held.		Under review. Bill may move to priority or significant interest.

LB 1214 Friesen	Adopt the Rural Economic Development Grant Act.	MONITOR	1/23/20 Introduced. 1/27/20 Referred to Revenue Committee. 2/26/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LR 294 Kolowski	Review various climate-related findings and acknowledge an anthropogenic climate and ecological crisis.	MONITOR/ Letter to Committee	1/14/20 Referred to Natural Resources Committee. 2/20/20 Hearing Held.		Preparing a letter and reference material to be provided to the Natural Resources Committee.
Bill No	One Liner and Summary	Proposed Position	Status	Strategic Directive(s)	Rationale & Actions
Bills of General Interest					
LB 19 Briese	Allow withholding from public of reports of injury under the Nebr Workers Comp Act as prescribed and provide duties for the Nebr Workers Comp Court.		Introduced 1/10/2019. Referred to Business and Labor Committee 1/14/2019. 3/25/2019 Hearing Scheduled.		
LB 20 Briese	Require voter approval of public building commission bonds		1/10/2019 Introduced. 1/14/2019 Referred to Govt, Military and VA Committee. 1/24/2019 Hearing Held.		

<p>LB 39 Hilkemann</p>	<p>Change provisions relating to occupant protection system enforcement and change certain violations from secondary to primary enforcement. All passengers in vehicles must wear seat belts. Changes violation from secondary to primary offense.</p>		<p>1/10/2019 Introduced. 1/14/2019 Referred to Transportation and Telecommunications Committee. 3/4/2019 Hearing Held.</p>		
<p>LB 40 Hilkemann</p>	<p>Change provisions related to provisional operator's permits, LPD and LPE learner's permits, and interactive wireless communication devices. Persons holding a learners permit shall not use wireless communication devices while operating a motor vehicle. Changes violation from secondary to primary offense.</p>		<p>1/10/2019 Introduced. 1/14/2019 Referred to Transportation and Telecommunications Committee. 3/4/2019 Hearing Held.</p>		
<p>LB 51 Vargas</p>	<p>Change license applications, prohibited acts, and franchise restrictions under the Motor Vehicle Industry Regulation Act.</p>		<p>1/10/2019 Introduced. 1/14/2019 Referred to Transportation and Telecommunications Committee. 2/26/2019 Hearing Held.</p>		

LB 150 Brewer	Change provisions relating to access to public records and provide for fees. Changes language from citizen to residents and provides cost determination of resident and nonresident fees for copies of public records.		1/11/2019 Introduced. 1/15/2019 Referred to Govt, Military and VA Committee. 2/8/2019 Hearing Held.		
LB 151 Brewer	Adopt the Government Neutrality in Contracting Act. Purpose is to provide efficient procurement of goods and services by governmental units and to promote economical, nondiscriminatory and efficient administration of construction projects.		1/11/2019 Introduced. 1/16/2019 Referred to Govt, Military and VA Committee. 2/20/2019 Hearing Held.		
LB 204 Briese	Require approval of voters for bonds under the Interlocal Cooperation Act. Requires voter approval for bonds issued by a joint public agency and which is a political subdivision.		1/11/2019 Introduced. 1/15/2019 Referred to Govt, Military and VA. 1/24/2019 Hearing Held.		

LB 246 Brewer	Change provisions relating to elections.		1/14/2019 Introduced. 1/16/2019 Referred to Govt, Military and VA Committee. 5/31/19 Indefinitely Postponed. 2/7/2019 Hearing Held. 3/5/2019 Placed on General File. 5/31/19 Indefinitely Postponed.		
LB 253 McCollister	Adopt the Redistricting Act		1/14/2019 Introduced. 1/16/2019 Referred to Executive Board. 2/14/2019 Hearing Held.		

<p>LB 254 McCollister</p>	<p>Adopt the Fair Chance Hiring Act. Prohibits an employer or employment agency from asking an applicant of criminal history until the employer has determined the applicant meets the minimum employment qualifications unless the there is Federal or State law in place requiring a criminal background check for the position.</p>		<p>1/14/2019 Introduced. 1/16/2019 Referred to Business and Labor Committee. 2/4/2019 Hearing Held. 2/14/2019 Placed on General File. 2/26/2019 Advanced to Select File with ER40. 3/12/2019 Advanced to Final Reading.</p>		
<p>LB 272 Morfeld</p>	<p>Adopt the Apprenticeship Training Program Tax Credit Act. Amount of credit allowed in any year for individual apprentice shall not exceed \$2000 a year or 50% of the total wages expected to be paid in the following year, whichever is less.</p>		<p>1/15/2019 Introduced. 1/17/2019 Referred to Revenue Committee. 2/1/2019 Hearing held.</p>		

LB 280 Brewer	Change a penalty for violations of the Nebraska Political Accountability and Disclosure Act.		1/15/2019 Introduced. 1/17/2019 Referred to Govt, Military and VA Committee. 2/7/2019 Hearing Held. 3/5/2019 Placed on General File. 5/31/19 Indefinitely Postponed.		
LB 290 Linehan	Change the sales and use tax rate. New sales tax commencing 7/1/2020 no percent of sales tax stated in bill.		1/15/2019 Introduced. 1/17/2019 Referred to Revenue Committee. 2/1/2019 Hearing Held.		
LB 305 Crawford	Adopt the Healthy and Safe Families and Workplaces Act. Domestic abuse, sexual assault, stalking whether a charge has been filed or conviction has been obtained mental or physical illness paid time off for employee or family member. Documentation may be required from employer after 3 consecutive days.		1/15/2019 Introduced. 1/17/2019 Referred to Business and Labor Committee. 2/4/2019 Hearing Held. 3/7/2019 Placed on General File with AM592. 1/21/20 Business and Labor AM592 pending.		

<p>LB 306 Crawford</p>	<p>Change provisions relating to good cause for voluntarily leaving employment under the Employment Security Law. Includes persons leaving employment to care for a family member with a serious health condition. This pertains to unemployment benefits. Advanced with AM71. Adds language which the employee made all reasonable efforts to preserve employment but voluntarily leaves employment for the purpose of caring.</p>		<p>1/15/2019 Introduced. 1/17/2019 Referred to Business and Labor Committee. 1/28/2019 Hearing Held. 1/31/2019 Placed on General File. 2/7/2019 Advanced to Select File with AM71. 2/22/2019 Advanced to Final Reading. 3/1/2019 Failed on Final Reading 20-15-14.</p>		
----------------------------	--	--	--	--	--

<p>LB 311 Crawford</p>	<p>Adopt the Paid Family and Medical Leave Insurance Act. Expands eligibility.</p>		<p>1/15/2019 Introduced. 1/17/2019 Referred to Business and Labor Committee. 2/4/2019 Hearing Held. 3/7/2019 Placed on General File with AM570. 3/12/2019 Cavanaugh Priority Bill. 3/19/2019 Slama FA24 filed.</p>		
<p>LB 314 Briese</p>	<p>Adopt the Remote Seller Sales Tax Collection Act and change revenue and taxation provisions.</p>		<p>1/16/2019 Introduced. 1/18/2019 Referred to Revenue Committee. 2/14/2019 Hearing Held.</p>		

LB 342 La Grone	Change election provisions for the board of metropolitan utilities districts.		1/16/2019 Introduced. 1/18/2019 Referred to Govt, Military and VA Committee. 2/22/2019 Hearing Held. 3/5/2019 Placed on General File. 5/31/2019 Indefinitely Postponed.		
LB 364 Quick	Change provisions relating to a limit on fees under the Nebraska Workers' Compensation Act.		1/16/2019 Introduced. 1/18/2019 Referred to Business and Labor Committee. 3/4/2019 Hearing Held.		
LB 413 Brandt	Change application submission deadlines under the Nebraska Advantage Act.		1/18/2019 Introduced. 1/23/2019 Referred to Revenue Committee. 3/6/2019 Hearing Held.		

LB 415 Friesen	Repeal recall provisions for political subdivisions.		1/18/2019 Introduced. 1/23/2019 Referred to Govt, Military and VA Committee. 2/13/2019 Hearing Held.		
LB 419 Bolz	Change the Nebraska Advantage Act and create a fund and grant program.		1/18/2019 Introduced. 1/23/2019 Referred to Revenue Committee. 3/6/2019 Hearing Held.		
LB 473 Dorn	Change revenue and taxation provisions relating to judgments against public corporations and political subdivisions, authorize certain loans, and provide powers and duties to the State Treasurer.		1/18/2019 Introduced. 1/23/2019 Referred to Revenue Committee. 2/28/2019 Hearing Held.		
LB 507 Briese	Impose sales tax on certain services and eliminate sales tax exemptions.		1/22/2019 Introduced. 1/24/2019 Referred to Revenue Committee. 3/1/2019 Hearing Held.		

LB 508 Briese	Impose sales and use taxes on certain services, eliminate sales tax exemptions, and use the increased revenue for property tax credits.		1/22/2019 Introduced. 1/24/2019 Referred to Revenue Committee. 3/1/2019 Hearing Held.		
LB 527 Bolz	Adopt the Customized Job Training Act		1/22/2019 Introduced. 1/24/2019 Referred to Business and Labor Committee. 2/4/2019 Hearing Held.		
LB 549 Brandt	Provide for creation and maintenance of a geographic information system map as prescribed under the Nebraska Telecommunications Regulation Act.		1/22/2019 Introduced. 1/24/2019 Referred to Transportation and Telecommunication Committee. 2/4/2019 Hearing Held.		

LB 604 Lindstrom	Authorize High-Wage Jobs and Capital Investment Creation Fund entities and provide grants, loans, and economic assistance to such entities. Would create the High-Wage Jobs and Capital Investment Creation Fund, provide incentives for the creation of jobs with hourly wage rates of at least 150%, 175% and 200% of the Nebraska minimum wage. Would also provide incentives for the employment of veterans, senior citizens, ex-offenders, citizens with disabilities, or any citizen concurrently enrolled in a HHS assistance program.		1/23/2019 Introduced. 1/25/2019 Referred to Business and Labor Committee. 2/4/2019 Hearing Held. 1/31/20 Placed on General File with AM576.		
LB 605 Lindstrom	Adopt the Renewable Chemical Production Tax Credit Act.		1/23/2019 Introduced. 1/25/2019 Referred to Revenue Committee. 3/20/2019 Hearing Held.		
LB 724 Vargas	Provide requirements for boards of directors in order to qualify for incentives under the Nebraska Advantage Act.		1/23/2019 Introduced. 1/25/2019 Referred to Revenue Committee. 3/15/2019 Hearing Held.		

LB 731 Hunt	Change provisions relating to new or updated comprehensive plans adopted by municipalities		1/23/2019 Introduced. 1/25/2019 Referred to Urban Affairs. 3/5/2019 Hearing Held. 3/14/2019 Placed on General File with AM607. 1/27/20 Advanced to Select File. 2/4/20 Advanced to Final Reading. 2/6/20 Passed on Final Reading 41-2-6. 2/12/20 Approved by Governor.		
LB 749 Blood	Adopt the Nebraska Anti-Terrorism Act.		1/10/2020 Introduced. 1/10/20 Referred to Judiciary Committee. 2/26/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 750 Blood	Prohibit discrimination based on military and veteran status.		1/10/20 Introduced. 1/10/20 Referred to Judiciary Committee. 2/27/20 Hearing Held.		Under review. Bill may move to priority or significant interest.

LB 761 Dorn	Change motor vehicle registration fees and provide funding for the simulation in motion program. Adds a .50 cent tax to motor vehicle licensing to create a fund for first responder training in rural or underserved areas.		1/8/20 Introduced. 1/10/20 Referred to Transportation and Telecommunications Committee. 1/27/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 768 Albrecht	Adopt and update references to federal transportation laws.		1/8/20 Introduced. 1/10/20 Referred to Transportation and Telecommunication Committee. 1/21/2020 Hearing Held. 1/30/20 Placed on General File with AM2101.		Under review. Bill may move to priority or significant interest.
LB 769 Gragert	Change provisions relating to membership on the Nebraska Natural Resources Commission. Requires members to be a resident of Nebraska and be the age of majority.		1/8/20 Introduced. 1/10/20 Referred to Natural Resources Committee. 1/29/2020 Hearing Held. 2/25/20 Placed on General File.		Under review. Bill may move to priority or significant interest.

LB 771 Gragert	Change a one-license-plate registration provision. Exempts trucks with gross weight of 7 tons or less which are manufactured with no front bracket to allow only one license plate.		1/8/20 Introduced. 1/10/20 Referred to Transportation and Telecommunications Committee. 1/28/20 Hearing Held.		Reviewed with SME. No impact to OPPD.
LB 773 Williams	Appropriate funds for the Rural Workforce Housing Investment Fund.		1/8/20 Introduced. 1/10/20 Referred to Appropriations Committee. 2/12/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 785 Friesen	Change vehicle size, weight, and load provisions, provide for stinger-steered automobile transporters and towaway trailer transporter combinations, and define emergency vehicle. Aligns State law with Federal Law for transportation laws for weight exemptions for EV semi trailers, emergency response vehicles, heavy tow and recovery vehicle for semi trailers. Interstate 82,000 lbs. Highway 95,000 lbs. Laws currently allows for compressed gas semi trailers at 82,000 lbs.		1/8/20 Introduced. 1/10/20 Referred to Transportation and Telecommunications Committee. 1/21/20 Hearing Held. 1/30/20 Placed on General File.		Reviewed with SME. No impact to OPPD.

<p>LB 794 Hansen, M</p>	<p>Adopt the Missing Middle Housing Act and provide zoning regulation requirements for certain cities. This act would provide more affordable housing which would contribute to economic growth. Would also amend municipal zoning codes and ordinances to allow varied types of housing defined as duplexes, triplexes, quadplexes, cottage clusters and townhomes and increase residential density to promote more efficient and effective use of land.</p>		<p>1/10/20 Introduced. 1/10/20 Referred to Urban Affairs Committee. 2/4/20 Hearing Held.</p>		<p>Under Review. Bill may move to priority or significant interest.</p>
<p>LB 797 Hansen, M</p>	<p>Change restrictions on municipal annexation. Extends the time frame requirement to annex territory for redistricting purposes from to at least 80 days to at least 5 months prior to the next primary election for city council or village board of trustee.</p>		<p>1/10/20 Referred to Urban Affairs. 1/28/2020 Hearing Scheduled. 1/29/20 Placed on General File. 2/25/20 Speaker priority bill.</p>		<p>Under review. Bill may move to priority or significant interest.</p>
<p>LB 800 Hansen, M</p>	<p>Provide for the applicability of state and local construction codes. Mandates that the state code be used for all buildings and structures owned by the state or any state agency.</p>		<p>1/10/2020 Referred to Urban Affairs Committee. 1/28/20 Hearing Held. 2/18/20 Placed on General File AM2393.</p>		<p>Under review. Bill may move to priority or significant interest.</p>

LB 813 Bolz	State intent regarding appropriations for apprenticeships and provide powers for the Department of Labor.		1/8/20 Introduced. 1/14/20 Referred to Business and Labor Committee. 2/10/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 822 Brewer	Change recall petition and election provisions. Changes the timeframe to business days to ascertain whether the required number of signatures for a recall are met for political subdivisions. An election will be ordered within 21 days after receipt of the notification from the filing clerk. The date of the election shall comply with the Special election statute.		1/10/20 Referred to Govt., Military and VA Committee. 1/24/20 Hearing Held. 2/4/20 Placed on General File.		Under review. Bill may move to priority or significant interest.
LB 824 Hunt	Change provisions related to state and local building codes.		1/10/20 Referred to Urban Affairs. 1/28/2020 Hearing Scheduled. 1/29/20 Placed on General File with AM2133.		Under review. Bill may move to priority or significant interest.
LB 829 Erdman	Change provisions relating to certain in lieu of tax payments made by the Game and Parks Commission.		1/8/2020 Introduced. 1/10/20 Referred to Revenue Committee. 2/21/20 Hearing Held.		Under review. Bill may move to priority or significant interest.

LB 834 Arch	Change provisions of the Engineers and Architects Regulation Act.		1/10/20 Referred to Health and Human Services Committee. 1/24/2020 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 845 Groene	Change procedures for water augmentation projects under an integrated management plan.		1/8/20 Introduced. 1/10/20 Referred to Natural Resources Committee. 2/20/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 846 Quick	Change provisions relating to compensation under the Nebraska Workers' Compensation Act.		1/10/20 Referred to Business and Labor Committee. 1/27/20 Hearing Held.		Under review. Bill may move to priority or significant interest.

LB 858 Hughes	Change provisions of the Municipal Cooperative Financing Act.		1/14/20 Referred to Natural Resources Committee. 1/22/20 Hearing Held. 2/13/20 Placed on General File with AM2346. 2/18/20 Natural Resources priority bill. 2/25/20 Advanced to Select File. 2/26/20 Hughes AM2633 filed.		Under review. Bill may move to priority or significant interest.
LB 878 Walz	Redefine immediate family and change conflict of interest provisions under the Nebraska Political Accountability and Disclosure Act.		1/9/20 Introduced. 1/13/20 Referred to Govt, Military and VA Committee. 2/20/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 879 Geist	Eliminate funding for the Nebraska Advantage Microenterprise Tax Credit Act and change the termination date for applications.		1/9/20 Introduced. 1/14/20 Referred to Revenue Committee. 1/23/20 Hearing Held.		Under review. Bill may move to priority or significant interest.

LB 890 Hilgers	Provide for water, wastewater, utility, and sewer construction projects under the Political Subdivisions Construction Alternatives Act.		1/13/20 Referred to Govt, Military and VA Committee. 1/23/20 Hearing Held. 2/10/20 Placed on General File with AM2274.		Under review. Bill may move to priority or significant interest.
LB 891 Hilgers	Provide an income tax credit for overtime pay.		1/9/20 Introduced. 1/13/20 Referred to Revenue Committee. 2/5/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 944 Geist	Change provisions relating to motor vehicles.		1/14/20 Referred to Transportation and Telecommunication Committee. 1/27/20 Hearing Held. 2/5/20 Transportation and Telecommunications Committee priority bill. 2/10/20 Placed on General File with AM2307. 2/13/2020 Advanced to Select File. 2/21/20 Bostelman AM2414 adopted.		Under review. Bill may move to priority or significant interest.

LB 973 Kolowski	Adopt the Homeowner Association Act. This bill would rewrite the Homeowners Association Act and would prevent the HOA from prohibiting solar energy systems but may adopt reasonable rules regarding placement if the rules do not prevent installation, impair function, restrict use or adversely affect the cost of the system by 15%.		1/13/20 Introduced. 1/21/20 Referred to Urban Affairs Committee. 2/4/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 984 Hunt	Provide deadlines for filling vacancies on certain city or village boards, authorities, and agencies.		1/14/20 Introduced. 1/15/20 Referred to Urban Affairs Committee. 2/11/20 Hearing Held. 2/18/20 Placed on General File.		Under review. Bill may move to priority or significant interest.
LB 989 Wayne	Impose sales and use taxes on digital advertisements.		1/14/20 Introduced. 1/15/20 Referred to Revenue Committee. 2/13/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 1003 Walz	Provide annexation powers to cities of the second class and villages for relocation due to catastrophic flooding.		1/15/20 Introduced. 1/21/20 Referred to Urban Affairs Committee. 2/18/20 Hearing Held. 2/21/20 Urban Affairs priority bill.		Under review. Bill may move to priority or significant interest.

LB 1012 LaGrone	Change provisions relating to tax exemptions for property acquired by certain tax-exempt entities.		1/15/20 Introduced. 1/21/20 Referred to Revenue Committee. 2/27/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 1016 Hansen, M	Change the Nebraska Wage Payment and Collection Act.		1/15/20 Introduced. 1/21/2020 Referred to Business and Labor Committee. 2/3/20 Hearing Held. 2/13/20 Placed on General File with AM2350. Business and Labor priority bill. 2/21/20 Advanced to Select File.		Under review. Bill may move to priority or significant interest.
LB 1045 Brandt	Require the posting and reporting of tax incentive information under the Taxpayer Transparency Act.		1/16/20 Introduced. 1/22/20 Referred to Revenue Committee. 2/20/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 1084 Kolterman	Adopt the Nebraska Transformational Projects Act.		1/21/20 Introduced. 1/24/20 Referred to Revenue Committee. 2/3/20 Kolterman AM2211 filed. 2/6/20 Hearing Held.		Under review. Bill may move to priority or significant interest.

LB 1116 Morfeld	Adopt the New School Construction and Water Access Act		1/22/20 Introduced. 1/24/20 Referred to Urban Affairs Committee. 2/11/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 1126 Vargas	Change attorney's fees, penalties, and interest provisions under the Nebraska Workers' Compensation Act.		1/22/20 Introduced. 1/24/20 Referred to Business and Labor Committee. 2/24/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 1127 Vargas	Change and provide contempt powers for the Nebraska Worker's Compensation Court.		1/22/20 Introduced. 1/24/20 Referred to Business and Labor Committee. 2/24/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 1128 Vargas	Provide an exception for a claim based on bad faith and a limitation of action under the Nebraska Workers' Compensation Act		1/22/20 Introduced. 1/24/20 Referred to Business and Labor Committee. 2/24/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 1129 Vargas	Change evasion of law provisions and ensure certain coverage under the Nebraska Workers' Compensation Act		1/22/20 Introduced. 1/24/20 Referred to Business and Labor Committee. 2/24/20 Hearing Held.		Under review. Bill may move to priority or significant interest.

LB 1155 Vargas	Adopt the Middle Income Workforce Housing Investment Act and transfer funds from the General Fund		1/22/20 Introduced. 1/24/20 Referred to Urban Affairs Committee. 2/4/20 Hearing Held. 2/24/20 Placed on General File with AM2482.		Under review. Bill may move to priority or significant interest.
LB 1160 Hansen, M	Adopt the Nebraska Workforce and Education Reporting System Act		1/22/20 Introduced. 1/24/20 Referred to Business and Labor Committee. 2/10/20 Hearing Held. 2/21/20 Business and Labor priority bill.		Under review. Bill may move to priority or significant interest.
LB 1167 Albrecht	Require members of the public to be allowed to speak at each meeting subject to the Open Meetings Act		1/23/20 Introduced. 1/27/20 Referred to Govt, Military and VA Affairs Committee. 2/20/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 1174 Briese	Change licensure provisions under the State Electrical Act.		1/23/20 Introduced. 1/27/20 Referred to General Affairs Committee. 2/3/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 1179 Wayne	Adopt the ImagiNE Small Business and Urban Revitalization Act		1/23/20 Introduced. 1/27/20 Referred to Revenue Committee. 2/20/20 Hearing Held.		Under review. Bill may move to priority or significant interest.

LB 1193 Linehan	Change election provisions for certain bond issue, tax levy, and property tax limitation questions.		1/23/20 Introduced. 1/27/20 Referred to Govt, Military and VA Affairs Committee. 2/12/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 1195 Morfeld	Change provisions regarding access to public records.		1/23/20 Introduced. 1/27/20 Referred to Govt, Military and VA Committee. 2/21/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LB 1201 Bostelman	Create the Flood Mitigation and Planning Task Force.		1/23/20 Introduced. 1/27/20 Referred to Natural Resources Committee. 2/5/20 Hearing Held. 3/4/20 Placed on General File with AM2753.		Under review. Bill may move to priority or significant interest.
LB 1216 Vargas	Adopt the H3 Rural Renewal Award Act.		1/23/20 Introduced. 1/27/20 Referred to Business and Labor Committee. 2/10/20 Hearing Held.		
LB 1218 Wayne	Adopt the Nebraska Historically Underutilized Business Program Act.		1/23/20 Introduced. 1/27/20 Referred to Govt, Military and VA Committee. 2/13/20 Hearing Held. 2/21/20 Wayne priority bill.		Under review. Bill may move to priority or significant interest.

LB 1220	Authorize High-Wage Jobs and Capital Investment Creation Fund Entities.		1/23/20 Introduced. 1/27/20 Referred to Revenue Committee. 2/26/20 Hearing Held.		Under review. Bill may move to priority or significant interest.
LR 294 Kolowski	Review various climate-related findings and acknowledge an anthropogenic climate and ecological crisis.		1/14/20 Referred to Natural Resources Committee. 2/20/20 Hearing Held.		Under Review.

Bills Passed and Signed by Governor

Priority Bills

LB 16 Briese	<p>Provide for the withholding of records relating to certain critical infrastructure. Would provide for withholding of records relating to physical and cyber assets of critical energy infrastructure that if disclosed would create a threat to national security, public health or safety. Would also allow withholding of the identity of personnel whose primary job is physical or cyber security.</p>	<p>SUPPORT NPA SUPPORT</p>	<p>1/10/19 Introduced 1/14/2019 Govt, Military and VA 2/8/2019 Hearing Held. 2/12/2019 Placed on General File. 2/26/2019 Advanced to Select File. 3/7/2019 Briese AM636 Adopted. 3/12/2019 Advanced to Final Reading. 3/21/2019 Approved by Governor.</p>	<p>SD-6 SD-12 SD-15</p>	<p>If enacted would protect the identity of OPPD's cyber security personnel and critical infrastructure. This bill would give protection of the identity of personnel not included in FERC regulations. Discussed support position Public Information Committee and January Board Committee Meeting Position letter was provided to the Committee. Senator Briese's amendment added "or energy" on page 1 line 15.</p>
---	--	---	---	---------------------------------	---

LB 155 Brewer	Eliminate authority for eminent domain by certain political subdivisions. Would eliminate the authority of eminent domain for transmission lines and related facilities for privately developed renewable energy generation facility.	<p>OPPOSE</p> <p>NPA</p> <p>NEUTRAL</p> <p>NPPD</p> <p>NO POSITION</p> <p>OPPOSED TO AM1611</p>	<p>1/11/2019 Introduced.</p> <p>1/15/2019 Referred to Natural Resources Committee.</p> <p>2/7/2019 Hearing Held.</p> <p>2/6/2019 Brewer Priority Bill.</p> <p>2/14/2019 Placed on General File.</p> <p>2/27/2019 Failed to Advance.</p> <p>3/19/2019 Clements Priority Bill.</p> <p>4/17/2019 AM1380 adopted.</p> <p>4/23/2019 Advanced to Select File with ER89.</p> <p>5/2/19 Advanced to E&R</p> <p>5/7/2019 Advanced to Final Reading.</p> <p>5/8/2019 Wayne AM1611 filed. 5/13/2019 AM1611 withdrawn.</p> <p>5/13/2019 Passed on Final Reading 44-0-5.</p> <p>5/17/2019 Approved by Governor.</p>	<p>SD-7</p> <p>SD-9</p> <p>SD-11</p>	<p>Removes the ability to classify transmission and renewable energy facilities as public use. OPPD opposed similar legislation last year.</p> <p>Position letter was provided to the Committee.</p> <p>AM 1380 amendment would allow landowners the ability to contest the use of eminent domain by renewable energy developers using a rebuttable presumption. Public use language is still in the bill.</p> <p>AM1611 amendment modifies net metering requirements and OPPD is opposed to the amendment.</p>
-------------------------------	--	---	--	--------------------------------------	---

LB 184 Friesen	Adopt the Small Wireless Facilities Deployment Act. Would require the attachment of 5G wireless devices on utility poles. Public Power is excluded.	NEUTRAL	1/11/2019 Introduced. 1/15/2019 Referred to Transportation and Telecommunications Committee. 2/4/2019 Hearing Held. 3/19/2019 Transportation and Telecommunications Committee Priority Bill. 3/27/2019 Wayne MO35 Indefinitely postpone filed. 4/10/2019 Placed on General File with AM1252. 4/23/2019 Transportation and Telecommunications AM1252 adopted. 5/2/19 Advanced to E&R with AM1470. 5/7/2019 Advanced to Final Reading with ST22. Passed on Final Reading 44-0-5. 5/17/2019 Approved by Governor.	SD-6	Worked to get OPPD's standard operating procedure (need to have a master agreement which governs with wireless carriers). If this compromised language changes, OPPD would move to oppose the bill.
---	--	---------	--	------	---

LB 218 Lindstrom	Redefine tangible personal property and gross receipts for tax purposes. Excludes electric generation, transmission, distribution and streetlights owned by political subdivisions from the definition of personal property.	SUPPORT NPA SUPPORT	1/11/2019 Introduced. 1/15/2019 Referred to Revenue Committee. 2/22/2019 Hearing Held. 3/13/2019 Placed on General File with AM536. 3/20/2019 Speaker Priority Bill. 3/27/2019 Advanced to Select File with ER60. 4/4/2019 Lindstrom AM1137 filed. 4/15/2019 Advanced to Final Reading. 5/23/2019 Passed on Final Reading 48-0. 5/29/2019 Approved by Governor.	SD-2 SD-5	The Nebraska Revenue Department reclassified utility poles from real property to personal property which would create a financial impact to OPPD. Discussed support position Public Information Committee and January Board Committee Meeting. OPPD provided testimony and took a leadership role with the bill.
---	---	-------------------------------	---	--------------	---

LB 302 Hughes	Merge the State Energy Office with and rename the Department of Environmental Quality.	SUPPORT	1/15/2019 Introduced. 1/17/2019 Referred to Natural Resources Committee. 1/30/2019 Hearing Held. 2/1/2019 Placed on General File. 2/13/2019 Advanced to Select File. 2/27/2019 Advanced to Final Reading. 3/21/2019 Approved by Governor.	SD-7	NEO will benefit from NDEQ's ability to provide administrative management support and assistance so staff can focus on the delivery of energy program services across the state. Delegation of the 404 permitting program would eliminate current overlap and duplication of effort between federal and state entities. · NDEQ already reviews many Section 404 applications under its existing 401 certification authority. Delegation would allow the agency to work directly with Nebraska Section 404 permit applicants rather than applicants working directly with U.S. Army Corp of Engineers. Position letter was provided to the Committee.
--	---	---------	--	------	--

LB 307 Albrecht	<p>Change provisions relating to certain Department of Environmental Quality Funds. Updates state statute with current federal statutes to allow the transfer of money between the two State Revolving Funds (SRF) (Drinking Water and Clean Water). The Drinking Water SRF is used for public water supply systems. The Clean Water SRF is used for wastewater treatment systems. It also provides flexibility in the programs so that funds may be available where needed and will allow the program to maximize its resources to assist as many communities as possible.</p>	<p>SUPPORT</p>	<p>1/15/2019 Introduced. 1/18/2019 Referred to Natural Resources. 1/31/2019 Hearing Held. 2/1/2019 Placed on General File. 2/13/2019 Advanced to Select File. 2/27/2019 Advanced to Final Reading. 3/7/2019 Passed on Final Reading 45-0-4. 3/12/2019 Approved by Governor.</p>	<p>SD-7</p>	<p>May be helpful for OPPD as we look to decommission and deconstruct the sanitary lagoons at Fort Calhoun Station in coming years.</p> <p>Position letter was provided to the Committee.</p>
--	--	----------------	--	-------------	---

LB 462 Friesen	<p>Change provisions of the One-Call Notification System Act. Requires locators to be licensed by the State Fire Marshal. Creates a violation not to exceed \$500 for unlicensed locators. Gives the one call board authority to propose all rules and regulations, hire and retain staff and contract with the State Fire Marshal, appoints a dispute resolution board and determines parameters of cases the dispute resolution board shall hear. Transfers authority for rules and regulations from the State Fire Marshal to the one call board.</p>	<p>NEUTRAL NEUTRAL IF AM1568 AND AM1670 ADOPTED</p>	<p>1/18/2019 Introduced. 1/23/2019 Referred to Transportation and Telecommunications Committee. 2/11/2019 Hearing Held. 3/19/2019 Transportation and Telecommunications Priority Bill. 5/1/2019 Placed on General File with AM1568. 5/8/2019 Friesen AM1670 filed. 5/9/2019 Friesen AM1736 filed. 5/16/2019 Friesen AM1736 adopted. 5/16/2019 Hilgers AM1837 adopted. 5/22/2019 Advanced to Final Reading. 5/30/2019 Signed by Governor.</p>	<p>SD-6</p>	<p>OPPD' s Claims department investigates all damages to OPPD utilities. Creating a third party entity to solve claims would create settlement costs. We do not feel there is a need for a Dispute Resolution Board. OPPD does not believe licensing locators are needed in Nebraska and current law sufficiently covers underground utility locating accuracy. The costs to implement this bill will be recovered in the ticket charge paid by member utilities. This will increase costs for OPPD. AM1568 took out the dispute resolution board, and third party entity for claims, as well as other concerns OPPD had. AM1670 would take out sec. 13 on damages. If both of these amendments are accepted OPPD will be neutral on the bill. OPPD with others asked for Section 13 to be taken out.</p>
---	---	---	---	-------------	---

Bills of Significant Interest (MONITOR)

LB 65 Groene	Authorize a licensing exception under the State Electrical Act. Directional boring must be done under the supervision of a licensed electrician.	MONITOR	1/10/2019 Introduced. 1/14/2019 Referred to General Affairs Committee. 1/28/2019 Hearing held. 1/31/2019 Placed on General File. 2/7/2019 Advanced to Select File. 2/19/2019 Advanced to Final Reading. 3/1/2019 Passed on Final Reading 44-0-5. 3/7/2019 Approved by Governor.	SD-6	
---	---	---------	---	------	--

LB 96 Wayne	<p>Change local building code provisions. Counties, cities and villages shall adopt a building code within 2 years or the state building code shall apply.</p>	<p>MONITOR</p>	<p>1/10/2019 Introduced. 1/14/2019 Referred to Urban Affairs Committee. 2/12/2019 Hearing Held. 3/4/2019 Placed on General File with AM497. 3/20/2019 Speaker Priority Bill. 4/23/2019 Urban Affairs AM497 adopted. 4/30/2019 Advanced to Select File with ER93. 5/7/2019 Advanced to Final Reading. 5/13/2019 Passed on Final Reading 39-0-10. 5/17/2019 Approved by Governor.</p>	<p>SD-6</p>	
--	---	----------------	--	-------------	--

LB 212 Govt Military VA	<p>Change requirements for videoconferencing and telephone conferencing under the Open Meetings Act. Bill applies to organizations created under the Interlocal Cooperation Act that sells electricity in multiple states. Would change the meeting timeframe from 2 to 5 hours. Only requires one meeting each calendar year to be held in person and may designate a nonvoting designee to be included as part of the quorum.</p>	<p>MONITOR NPA SUPPORT</p>	<p>1/11/2019 Introduced. 1/15/2019 Referred to Govt, Military and VA Committee. 1/15/2019 Kolowski name added. 2/6/2019 Hearing Held. 2/22/2019 Placed on General File with AM 380. 3/20/2019 Speaker Priority Bill. 4/3/2019 Govt, Military and VA AM380 adopted. 4/5/2019 Advanced to Select file with ER63. 4/15/2019 Advanced to Final Reading. 4/18/2019 Passed on Final Reading 49-0-0. 4/24/2019 Approved by Governor.</p>	<p>SD-13</p>	<p>This bill was introduced for MEAN-NMPP Energy. The utility serves nearly 200 member communities in six Midwest and Rocky Mountain states. The board consists of 60 directors. Due to the large territory, it is sometimes difficult to gather a quorum for important voting purposes. This bill would allow for video conferencing.</p>
---	--	---	---	--------------	--

LB 348 Quick	Adopt changes to the state building code. Upgrades building codes to 2018.	MONITOR	1/16/2019 Introduced. 1/18/2019 Referred to Urban Affairs Committee. 2/12/2019 Hearing Held. 2/22/2019 Placed on General File. 3/25/2019 Advanced to Select File. 4/11/2019 Passed on Final Reading 41-6-2. 4/17/2019 Approved by Governor.	SD-6	
LB 405 Hunt	Adopt updates to building and energy codes. Allows Counties, cities or villages to adopt a local energy code.	MONITOR	1/17/2019 Introduced. 1/22/2019 Referred to Urban Affairs Committee. 2/12/2019 Hearing Held. 2/22/2019 Placed on General File. 3/25/2019 Advanced to Select File. 4/25/2019 Advanced to Final Reading. 5/8/2019 Approved by Governor.	SD-7	
Bills of General Interest					

LB 11 Blood	<p>Provide for interlocal agreements regarding nuisances. Allows cities or villages to enter into an interlocal agreement with a county in which the zoning jurisdiction is with the city or village to abate, remove or prevent nuisances. The governing body of the city or village and county board shall first approve agreement by ordinance or resolution.</p>		<p>1/10/2019 Introduced. 1/14/2019 Referred to Govt, Military and VA. 1/16/2019 Referred to Urban Affairs. 1/29/2019 Hearing held. 1/30/2019 Placed on General File. 2/5/2019 Advanced to Select File. 2/19/2019 Advanced to Final Reading. 3/1/2019 Passed on Final Reading. 3/7/2019 Approved by Governor.</p>		
LB 23 Kolterman	<p>Change the Property Assessed Clean Energy Act. Would include the remaining useful life to the energy project for financing purposes. The remaining useful life must be at least 10 years at the time of acquisition, installation, or modification. Adds water to the criteria for energy projects.</p>		<p>1/10/2019 Introduced. 1/14/2019 Referred to Urban Affairs Committee. 2/5/2019 Hearing Held. 3/20/2019 Placed on General File with AM795. 4/9/2019 Advanced to Select File. 4/24/2019 Advanced to Final Reading. 5/1/2019 Approved by Governor.</p>		

<p>LB 124 Crawford</p>	<p>Change provisions relating to jointly created clean energy assessment districts under the Property Assessed Clean Energy Act. Allows municipalities to enter into interlocal agreements for jointly create, administer or create and administer clean energy assessment districts. The districts boundaries may overlap.</p>		<p>1/10/2019 Introduced. 1/14/2019 Referred to Urban Affairs Committee. 2/5/2019 Hearing Held. 2/8/2019 Placed on General File. 2/21/2019 Advanced to Select File. 3/6/2019 Advanced to Final Reading. 3/21/2019 Approved by Governor.</p>		
<p>LB 217 Pansing Brooks</p>	<p>Prohibit retaliation against employees for communicating about wages. Prevents employers from firing an employee for discussing disclosed comparative compensation information while determining equal pay for equal work. Does not apply to employees who have access to employees wage information as a part of a job function. These individuals cannot release information unless in response to an investigation, proceeding or hearing.</p>		<p>1/11/2019 Introduced. 1/15/2019 Referred to Business and Labor Committee. 2/11/2019 Hearing Held. 2/21/2019 Placed on General File with AM387. 3/19/2019 Placed on Select File with ER49. 3/28/2019 Hansen AM946 filed. 4/4/2019 Placed on Final Reading with ST13. 4/11/2019 Passed on Final Reading 46-1-2. 4/17/2019 Approved by Governor.</p>		

LB 268 Friesen	Change provisions relating to a certificate of convenience and necessity for a telecommunication company. (Broadband)		1/15/2019 Introduced. 1/17/2019 Referred to Trans and Tele Committee. 2/19/2019 Hearing Held. 3/19/2019 Hughes Priority Bill. 3/20/2019 Placed on General File. 4/8/2019 Advanced to Select File. 4/15/2019 Advanced to Final Reading. 4/24/2019 Approved by Governor.		
LB 374 Brewer	Provide for raptor permits for wildlife abatement.		1/16/2019 Introduced. 1/18/2019 Referred to Natural Resources Committee. 2/27/2019 Hearing Held. 3/5/2019 Placed on General File with AM335. 3/27/2019 Brewer AM980 filed. 5/30/19 Approved by Governor.		

LB 476 McCollister	Eliminate a sunset provision relating to certain retail sales of natural gas by a metropolitan utilities district.		1/18/2019 Introduced. 1/23/2019 Referred to Urban Affairs. 2/26/2019 Hearing Held. 3/4/2019 Placed on General File. 5/19/19 Approved by Governor.		
-----------------------	---	--	---	--	--

<p>LB 511 Brewer</p>	<p>Authorize adjustments to state employee work schedules to participate in approved youth mentoring programs</p>		<p>1/22/2019 Introduced. 1/4/2019 Referred to Govt, Military and VA Committee. 2/14/2019 Hearing Held. 3/5/2019 Govt, Mil and VA Committee Priority Bill. 3/13/2019 Placed on General File with AM672. 3/25/2019 Advanced to Select File ER56. 4/11/2019 Brewer AM1113 filed. 5/15/2019 Hansen AM1843 filed. 5/22/2019 Advanced to Final Reading with ST27. 5/30/19 Approved by Governor.</p>		
--------------------------	--	--	---	--	--

<p>LB 524 Dorn</p>	<p>Change provisions relating to annexations under the Nebraska Budget Act</p>		<p>1/22/2019 Introduced. 1/24/2019 Referred to Govt, Military and VA. 2/28/2019 Hearing Held. 3/13/2019 Placed on General File. 3/20/2019 Speaker Priority Bill. 3/28/2019 Wayne FA39 filed. 4/11/2019 Advanced to Select File. 4/25/2019 Advanced to Final Reading. 5/8/2019 Approved by Governor.</p>		
------------------------	---	--	---	--	--

<p>LB 622 Williams</p>	<p>Change provisions and provide for pooled collateral under the Public Funds Deposit Security Act.</p>		<p>1/23/2019 Introduced. 1/23/2019 Referred to Banking, Commerce and Insurance Committee. 2/4/2019 Hearing Held. 2/5/2019 Placed on General File. 2/19/2019 Advanced to Select File. 3/5/2019 Placed on Final Reading. 3/7/2019 Passed on Final Reading 45-0-4. 3/12/2019 Approved by Governor.</p>		
----------------------------	--	--	---	--	--

LB 641
McDonnell

<p>Provide for grants under the Telecommunication Relay System Act for a 211 Information and Referral Network. Would create and provide a grant of \$300,000 for a 211 Information and Referral Network which would provide information to the public for available health and human services provided by public and private entities throughout the state. The grant would be funded from monthly surcharges on telephone services including wireless services. The grant funds could be used to create and maintain a website to direct the public to the health and human services.</p>		<p>1/23/2019 Introduced. 1/25/2019 Referred to Transportation and Telecommunications Committee. 2/19/2019 Hearing Held. 3/19/2019 McDonnell Priority Bill. 3/21/2019 Placed on General File with AM724. 4/11/2019 Transportation and Telecommunications AM724 adopted. 4/15/2019 Advanced to Select File with ER83. 4/24/2019 Advanced to Final Reading with ST17. 5/29/2019 Approved by Governor.</p>	<p>SD-5 SD-10</p>	
---	--	--	-----------------------	--

<p>LB 698 Bostelman</p>	<p>Change load provisions and penalties for commercial motor vehicles and commercial trailers. Requires cargo on commercial motor vehicles and trailers to be properly distributed and adequately secured. In lieu of a citation to the operator, the Superintendent of Law Enforcement and Public Safety may assess the owner of the vehicle a civil penalty of \$1000 for each violation. The definition of commercial vehicle in Statute 60-316 excludes public power districts motor vehicles.</p>		<p>1/23/2019 Introduced. 1/25/2019 Referred to Tran and Tele Committee. 2/26/2019 Hearing Held. 3/14/2019 Placed on General File with AM554. 3/19/2019 Bostelman Priority Bill. 4/4/2019 Bostelman AM911 filed. 4/11/219 Advanced to Select File. 4/24/2019 Advanced to Final Reading. 5/1/2019 Approved by Governor.</p>		
-----------------------------	--	--	---	--	--



Pre-Committee Agenda

GOVERNANCE PRE-COMMITTEE MEETING

Energy Plaza

February 28, 2020 8:30 a.m.

1. Board Annual Governance Assessment (30 min)
 - a. Objective: Finalize approach for March 10, 2020, Board discussion
2. Committee Management Discussion (30 min)
 - a. Objective: Finalize approach for March 10, 2020, Board discussion



DRAFT Agenda

**OPPD BOARD OF DIRECTORS
REGULAR BOARD MEETING
Thursday, March 12, 2020 at 4:00 P.M.**

Preliminary Items

1. Safety Briefing
2. Chair Opening Statement
3. Roll Call
4. Announcement regarding public notice of meeting

Board Consent Action Items

5. Approval of the February 2020 Meeting Minutes and the March 12, 2020 Agenda
6. 161-69-13.8 kV (201.6) MVA OLTC Autotransformer – Resolution No. 6366

Board Discussion Action Items

7. SD-14: Retirement Plan Funding Monitoring Report – Resolution No. 6367

Other Items

8. President's Report
9. Opportunity for comment on other items of District business
10. Adjournment

Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.



BOARD OF DIRECTORS

Reporting Item

March 10, 2020

ITEM

Power with Purpose Report

PURPOSE

Provide updates on the Power with Purpose project for February 2020

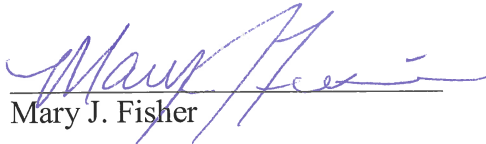
SOLAR FACTS

1. Solar proposals are undergoing evaluation by a multi-disciplinary team against predetermined criterion. Applicable technical and economic proposal information is being extracted to update internal transmission and economic analysis models.
2. Developed energy storage Request for Information (RFI) for release in March 2020.

NATURAL GAS FACTS

1. Owners Engineer (OE) contract awarded to HDR, Inc.
2. Natural gas asset Request for Proposal kick off meeting completed with OE and internal subject matter experts on February 27, 2020.
3. Natural gas supply Request for Information (RFI) responses were received on February 27, 2020 as planned and are currently under evaluation.

RECOMMENDED:


Mary J. Fisher

APPROVED FOR REPORTING
TO BOARD:


Timothy J. Burke

MJF:sae

Information as of February 29, 2020



Power with Purpose Update

March Committee Meeting: Open Session

March 10, 2020



Power with Purpose Solution

Challenges

- Changing generation landscape
- Supporting the needs of our growing communities
- Maintaining reliability and resiliency

+

Framework

- OPPD's Mission
Affordable, Reliable
& Environmentally Sensitive
- Strategic Directives
- Legal and Regulatory
Obligations

=

Solution

- **Large utility scale solar** with natural gas backup
- Modernized natural gas assets; replacement for North Omaha Units 1-3 retirements and Units 4 & 5 refuel to natural gas
- Voltage support device(s)
- Request for Proposal (RFP) results will finalize the modeling conclusions

Benefits

- Ensures OPPD is able to meet the needs of our customer-owners while maintaining affordability, reliability and resiliency.
- Carbon dioxide (CO₂) emissions are expected to be reduced by 80-90% over current North Omaha emissions.
- In total, over our journey from 2010-2024, we estimate a 30% reduction in CO₂ emissions.
- OPPD expects to maintain no general rate increase from these solutions.

February 2020 Progress – Solar

- Proposals being evaluated by multi-disciplinary team against predetermined criterion
- Began input of solar proposal information in models

Information as of February 28, 2020

Solar Next Steps: March – April

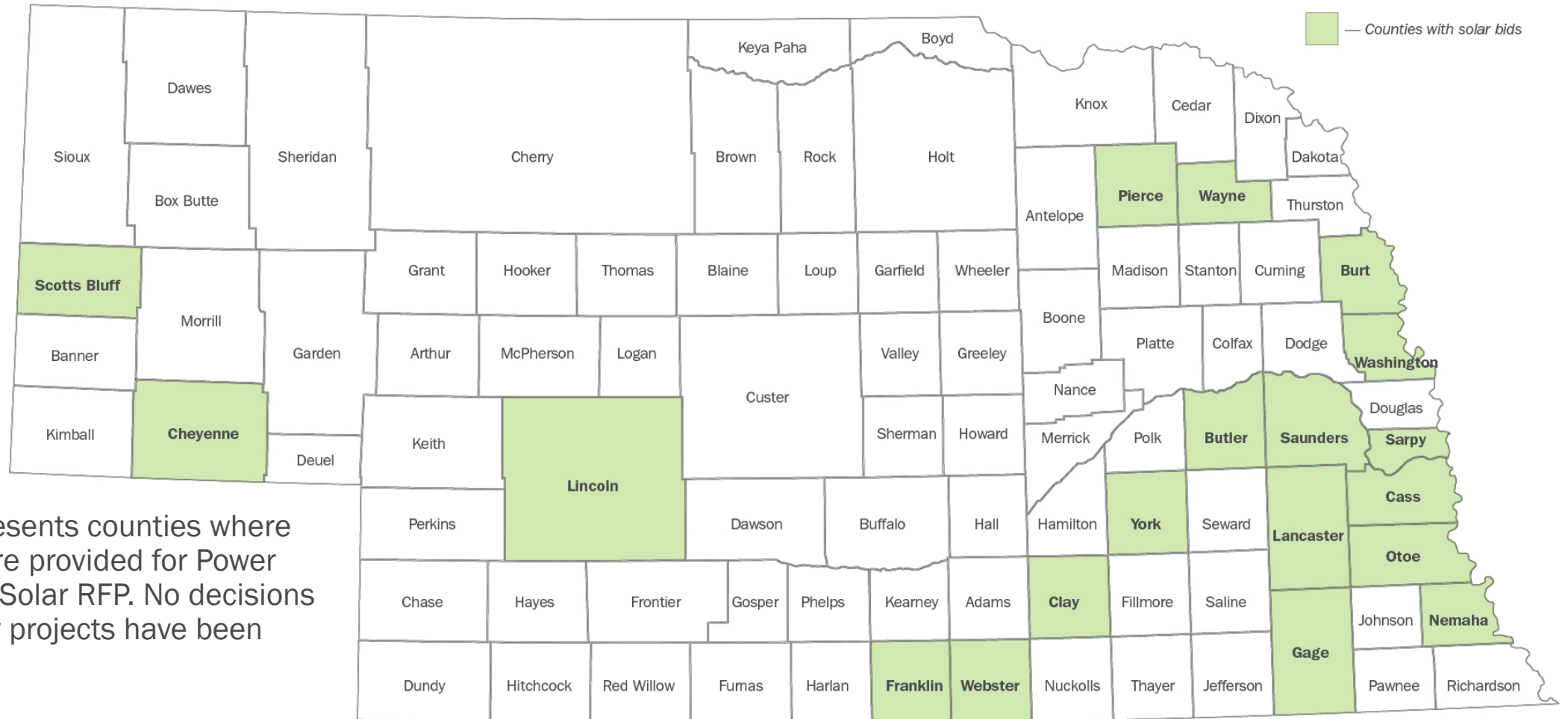
March

- Continue modeling solar proposals
- Conduct detailed technical and financial review of proposals

April

- Continue modeling and evaluation of proposals
- Prepare for Southwest Power Pool (SPP) generator interconnection process

Solar RFP Responses by County



Shading represents counties where solar bids were provided for Power with Purpose Solar RFP. No decisions on location or projects have been made.

Next Steps

Modeling and evaluation of proposals will continue to take place over the next several weeks/months.

02/28/2020

February 2020 Progress – Natural Gas

- Owners Engineer (OE) contract awarded
- OE project team on boarded
- Gas asset RFP kick off meeting completed
- Continued review of potential sites for acceptability
- Natural gas supply Request for Information (RFI) responses received and currently under evaluation

Information as of February 28, 2020

Natural Gas Next Steps: March - April

March

- Conduct detailed technical and financial review of high potential gas generation sites
- Begin drafting Southwest Power Pool Generator Interconnection application
- Continue development of gas generation assets Request For Proposal (RFP)
- Continue evaluation of natural gas supply options

April

- Incorporate gas generation sites for modeling
- Submit Southwest Power Pool Generator Interconnection application
- Continue development of gas generation assets RFP
- Continue evaluation of natural gas supply options

Outreach Approach

Phase I – In Progress

Broad Community Listening & Education

Phase II – Spring

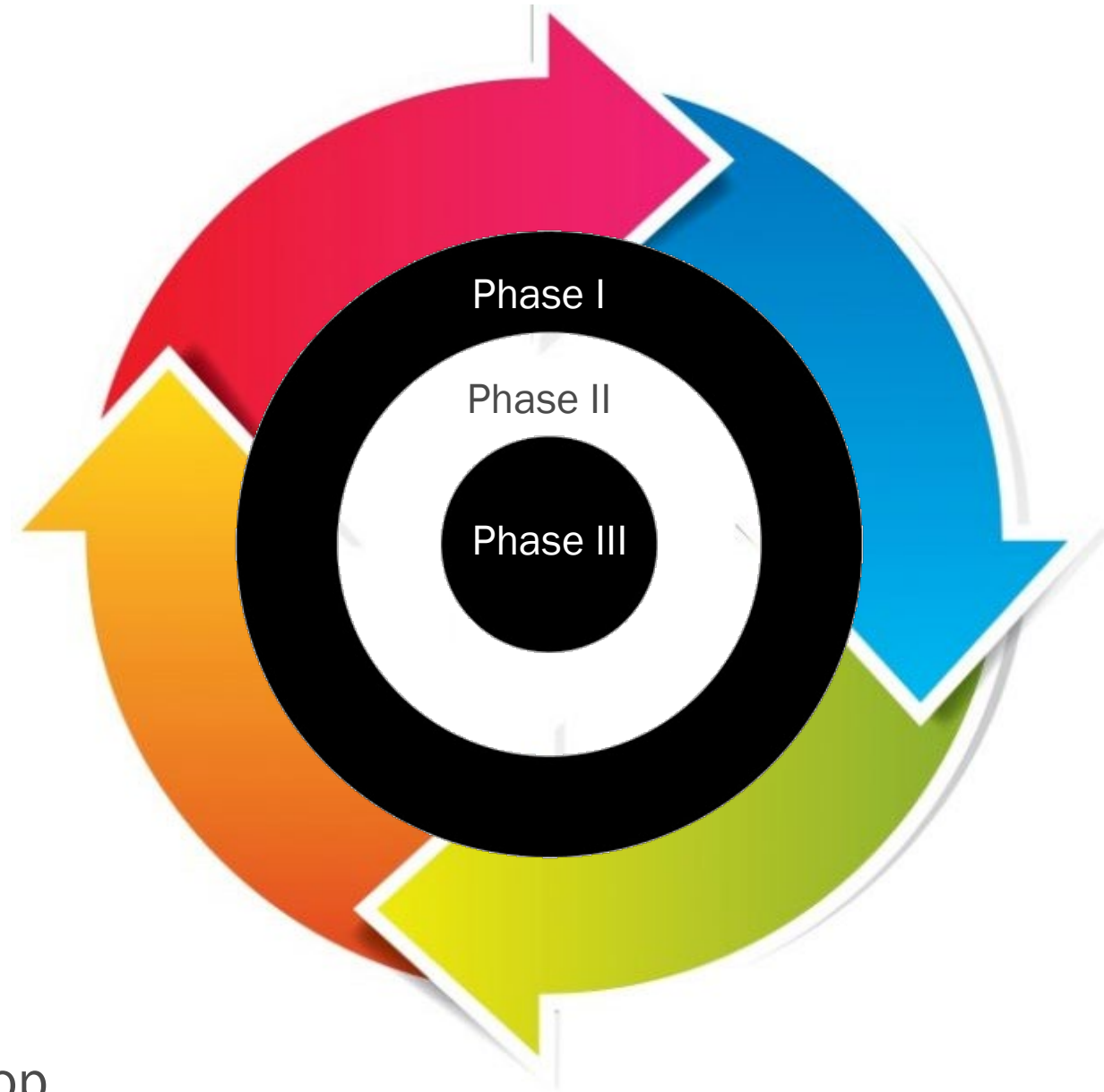
Potentially Impacted Stakeholder
Conversations and Updates

Phase III – Spring - Summer

Engagement with Directly Impacted (i.e.
landowners) & Interested (i.e. community
leaders)

Ongoing

Outreach and Communication to Close the Loop



Events - State of the Utility: Powering the Future

State of the utility presentation

- How we give back to the communities we serve
- Safeguarding power infrastructure from severe weather impacts
- Grant funded initiatives related to battery storage and electric vehicle charging stations
- Regional economic development efforts
- Pathways to decarbonization planning process
- Power with Purpose: solar and backup natural gas generation

Stations for conversation with subject matter experts

- Power with Purpose
- Electric Services and Products
- Community

Wed., March 18, 5:30–7 p.m.

Blair Public Library

Thurs., March 19, 6–7:30 p.m.

Peru State College

Tues., March 24, 5:30–7 p.m.

UNO Community Engagement Center

Wed., March 25, 6–7:30 p.m.

Ashland Public Library

Thurs., March 26, 5:30–7 p.m.

Springfield Community Building

Outreach Approach

- **Employee Communications**
- **Engagement Platform**
 - Research and launch new platform (i.e. Bang the Table)
- **Websites – OPPD.com, OPPDtheWire, OPPDListens**
 - Update site on Power with Purpose and Decarbonization
- **Outlets**
 - Provide brief monthly updates to ensure regular cadence
- **Social Media**
 - Engage customers on Facebook, Twitter and LinkedIn
- **Media Contacts**
 - Engage local and industry media contacts for continued coverage
- **Speakers Bureau**
 - Targeted proactive approach in scheduling presentations
- **Community Events**
 - Research district wide events for opportunities to engage and educate
- **Market Research – Power Panel, Survey**
- **Community Conversations with Community Partners and Officials**



Power with Purpose Update Timeline

