

President's Report

September 21, 2023



August 2023 Baseload Generation

- Nebraska City Unit 1 – Capacity Factor: 60%
- Nebraska City Unit 2 – Capacity Factor: 34%
- North Omaha Unit 4 – Capacity Factor: 68%
- North Omaha Unit 5 – Capacity Factor: 63%

August 2023 Balancing Generation

- Cass County – Capacity Factor: 22%
- Jones Street – Capacity Factor: 4%
- Sarpy County – Capacity Factor: 10%
- North Omaha Unit 1 – Capacity Factor: 12%
- North Omaha Unit 2 – Capacity Factor: 21%
- North Omaha Unit 3 – Capacity Factor: 39%

2023 Renewables

- Renewable Energy Contributed 22.4 % of OPPD's Retail Energy Sales
 - Capacity Factor for Renewables is 39.0%
 - Capacity Factor for Community Solar was 28.5%
 - Capacity Factor for Wind is 33.1%

New Peak Load Record

- OPPD established another new peak load record on August 21, 2023
 - 2,789 MWs at 5pm
 - Increase of 4.4% over previous record; a 9.8% increase over 2022 peak load
 - High/Low Temperatures: 98°/70°
 - Average Temperature for Day: 84°
 - New peak is the result of multiple consecutive high heat days during the work week and a growing community.
- Previous Records:
 - July 28, 2023: 2,670 MW (5.1% increase from 8/2/22 peak)
 - August 2, 2022: 2,540 MW
 - July 29, 2021: 2,499 MW
 - August 1, 2011: 2,468 MW

Customers helped later that week!

On Aug 22-25, OPPD would have set even higher peak loads, if not for customers reducing their demand:

- Thermostat programs reduced ~81MW
- 467L reduced demand ~27MW

Honoring Our Community



Photo by Craig Frantz of Sapp Bros.

Community Events

- Labor Day reflection



Volunteering



In Memoriam

Remembering those we lost

Michael G. Thoms

Electrician

July 10, 1974

